

# 100% Clean Energy, 100% Built-In-Oregon

*An Economic Opportunity Analysis  
for Oregon's HB 2021 Electric Power Decarbonization  
Statute: Jobs, Tax Revenue, and Labor Income*

Winter, 2022/23



## Question:

What is the *scale* of Economic Opportunity to Oregon's Economy of meeting Oregon's statutory 100% Clean Energy requirements if all the new generation were *entirely built In-State in Oregon?*

*Particularly in terms of job creation, state & local tax revenue, and other indirect benefits*



## **Path to the Answer:**

Gross economic contribution analysis that compares the relative impacts of analyzed scenarios -- following the HB 2021 compliance milestones trajectory.

# Current Renewable Energy Landscape

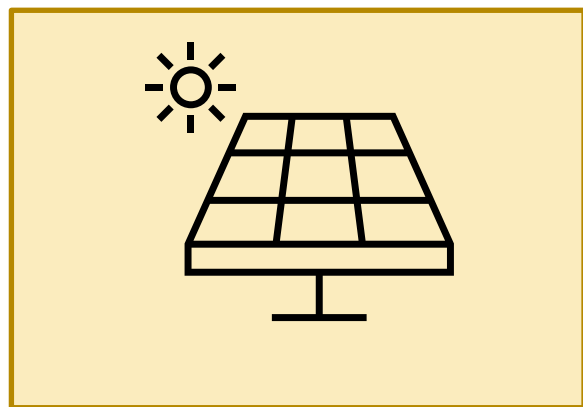
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# Key Oregon Decarbonization Mandates

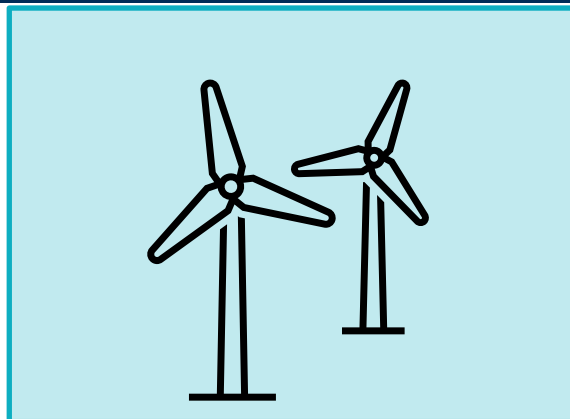
- **HB 2021 (2021) – 100% Clean Energy**
  - Regulates GHG emissions from two investor-owned utilities (IOUs) (PGE and PAC) and electricity service suppliers (ESS's).
  - Milestones for Emissions Reductions (below baseline):
    - 80% by 2030
    - 90% by 2035
    - 100% by 2040
- **Renewable Portfolio Standard (RPS)**
  - SB 1547 (2016): 50% of electricity sold to retail consumers must be derived from renewable sources by 2040 (IOUs and co-ops). Milestone each 5 years.
  - HB 2021 adds to this.
- **Large Corporate Industrial Loads – Data Centers**
  - Most/all with 100% clean goals or requirements; several GW new load in PNW by 2040

# Primary Contributing Renewable Energy Generation



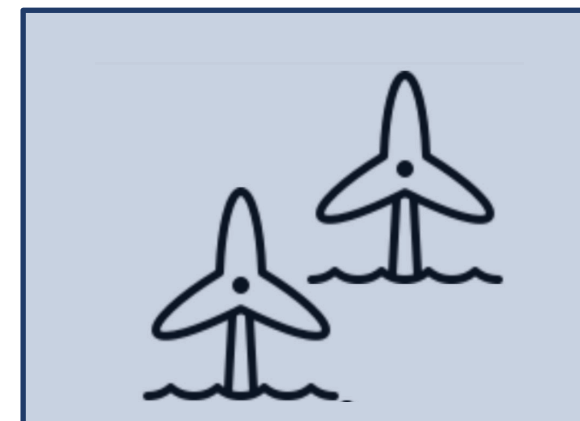
## Solar PV

- Current total installed capacity in Oregon: **~1,330 MW**
- Solar generates **~3.06%** of Oregon's electricity
- Currently powers **~166,346 homes**
- Growth potential over next 5 years: **2,511 MW**



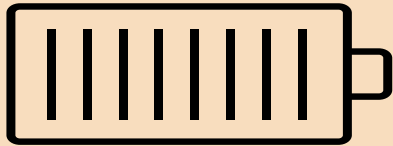
## Onshore Wind

- Total current installed capacity in Oregon: **4,203 MW**
- Generates **15.7%** of Oregon's utility-scale electricity
- Currently under construction: **40 MW**



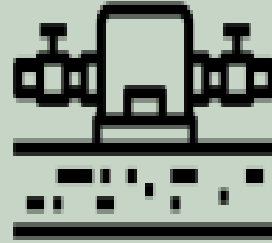
## Offshore Wind

- No current projects
- State goal of **3 GW by 2030**



## Battery Storage

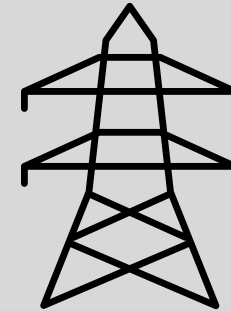
- Peak Power Capacity: **5 MW**
- Total capacity under construction: **430 MW**
- PacifiCorp: **600 MW planned**
- PGE: **240 MW planned**



## Pumped Storage

- No completed projects
- Swan Lake Energy Storage: **400 MW** targeting completion in 2026-27

(PacifiCorp is exploring plans to construct three 500 MW facilities in Oregon: 1 @ Owyhee and 2 near Lakeview/Summer Lake. Rye Development also developing Goldendale Pumped Storage, which is in WA state, across Columbia from Oregon POI)



## Transmission

In the Western Interconnection\*:

- Bonneville Power: **15,209-mi**
- PacifiCorp: **16,600-mi**
- Idaho Power: **4,857-mi**
- Portland General: **1,274-mi**

\*Not all in Oregon

# The Model

# Inputs to Outputs

## Inputs

Clean Energy Standards  
(HB 2021 w/ RPS)

PGE, PAC, UEC emissions

3 GW new Data Center Loads  
assumed 100% clean

Conversion factors (U.S. Weighted  
Marginal Emissions Factor and  
capacity factors for each source)

Installation costs and  
distributions from NREL and EIA



IMPLAN



## Outputs

Direct and secondary  
installation jobs

Direct O&M jobs

Labor income (total)

Spending (total)

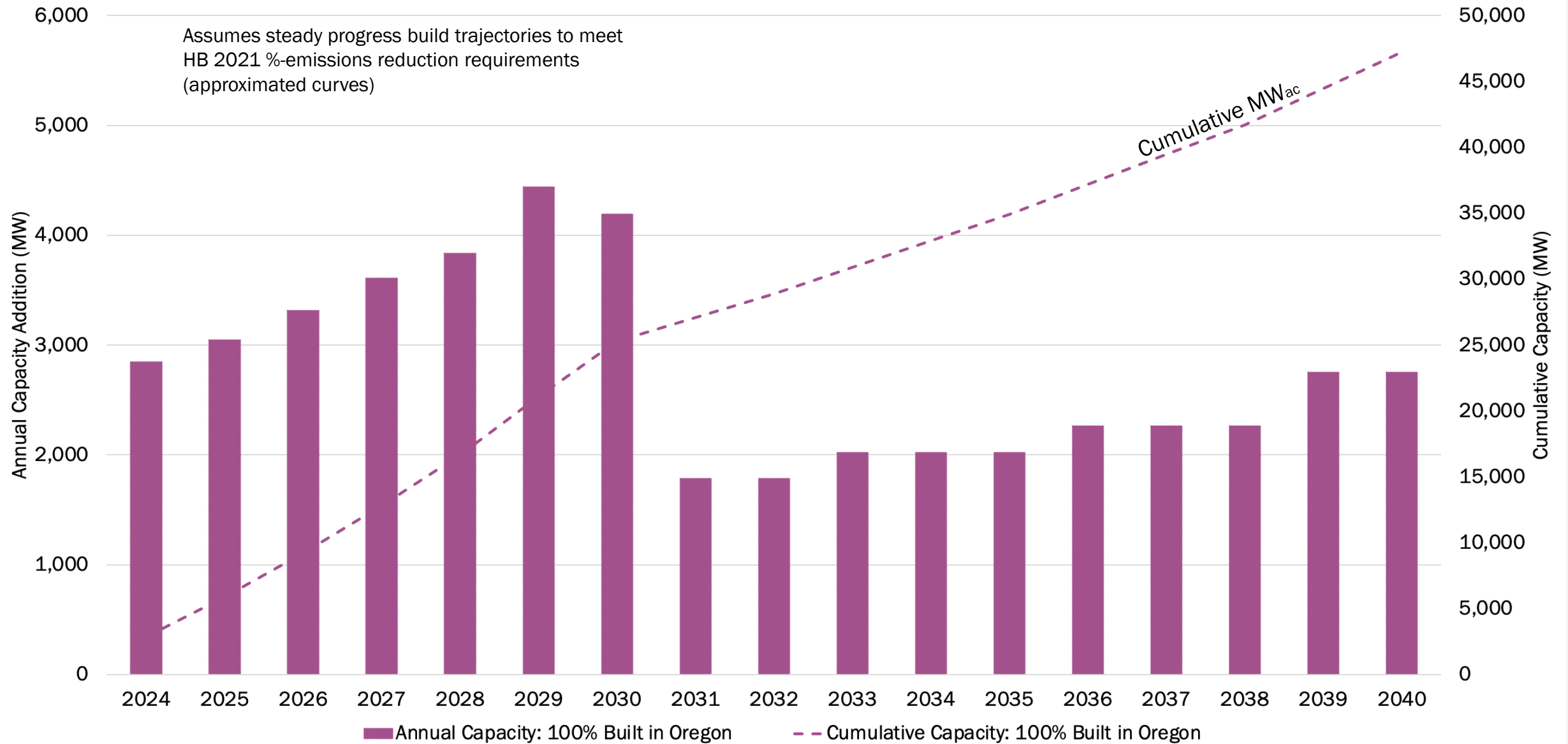
Personal income tax (total)

Direct property taxes



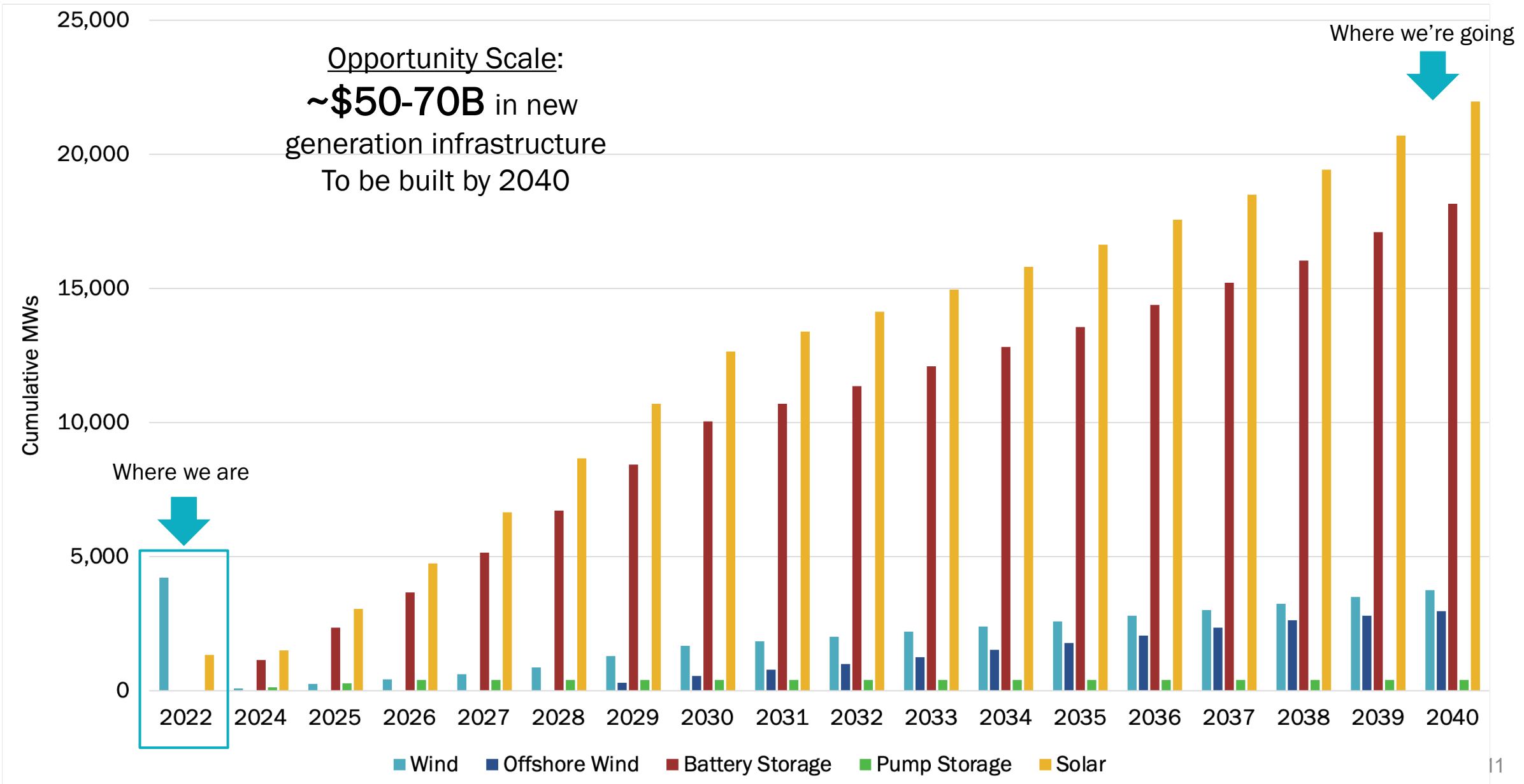
# Inputs

# Total Estimated MW of New Generation



Note: Includes renewable generation and non-emitting storage technologies. Based on conversions of carbon emission to clean generators via approx. %CF.

# Generation Build-Out Mix - by Technology

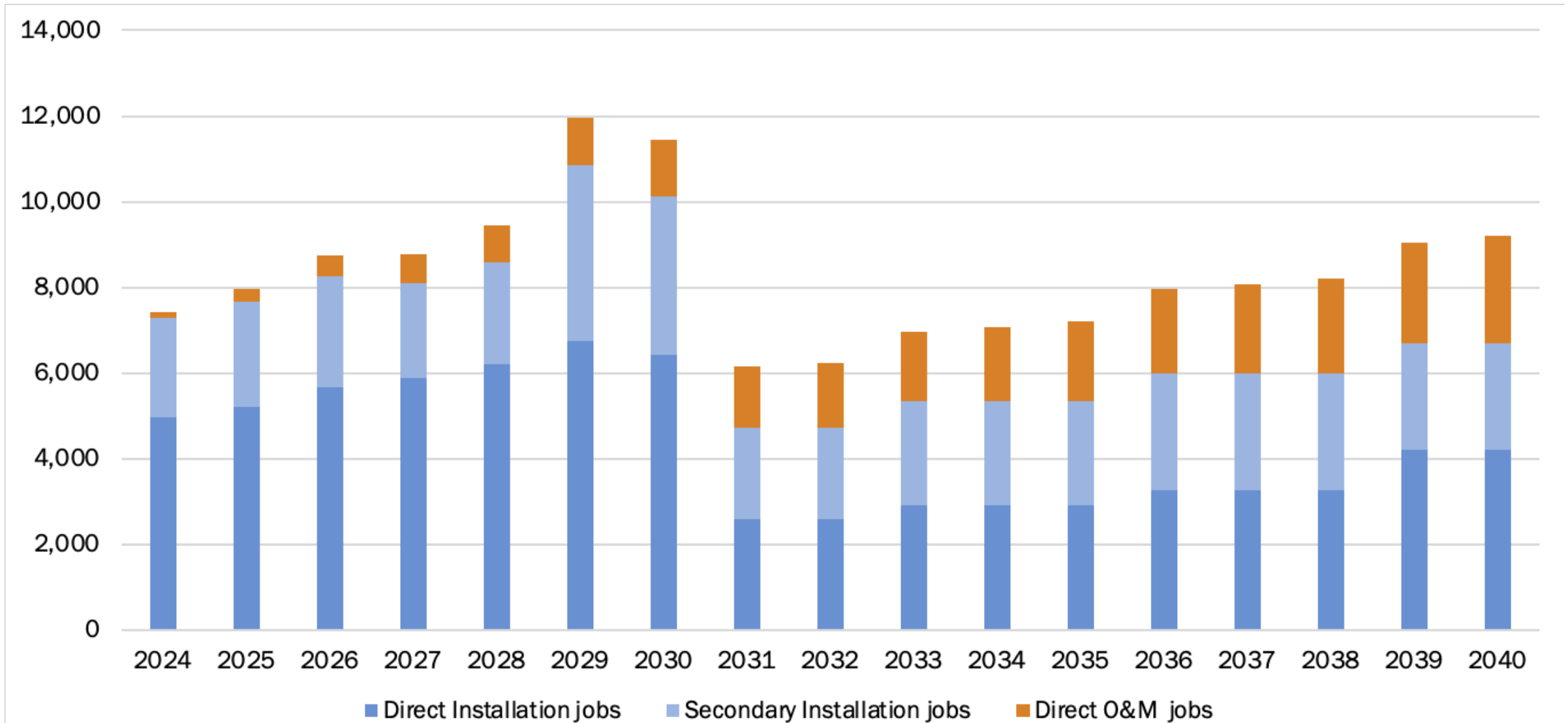


# Outputs

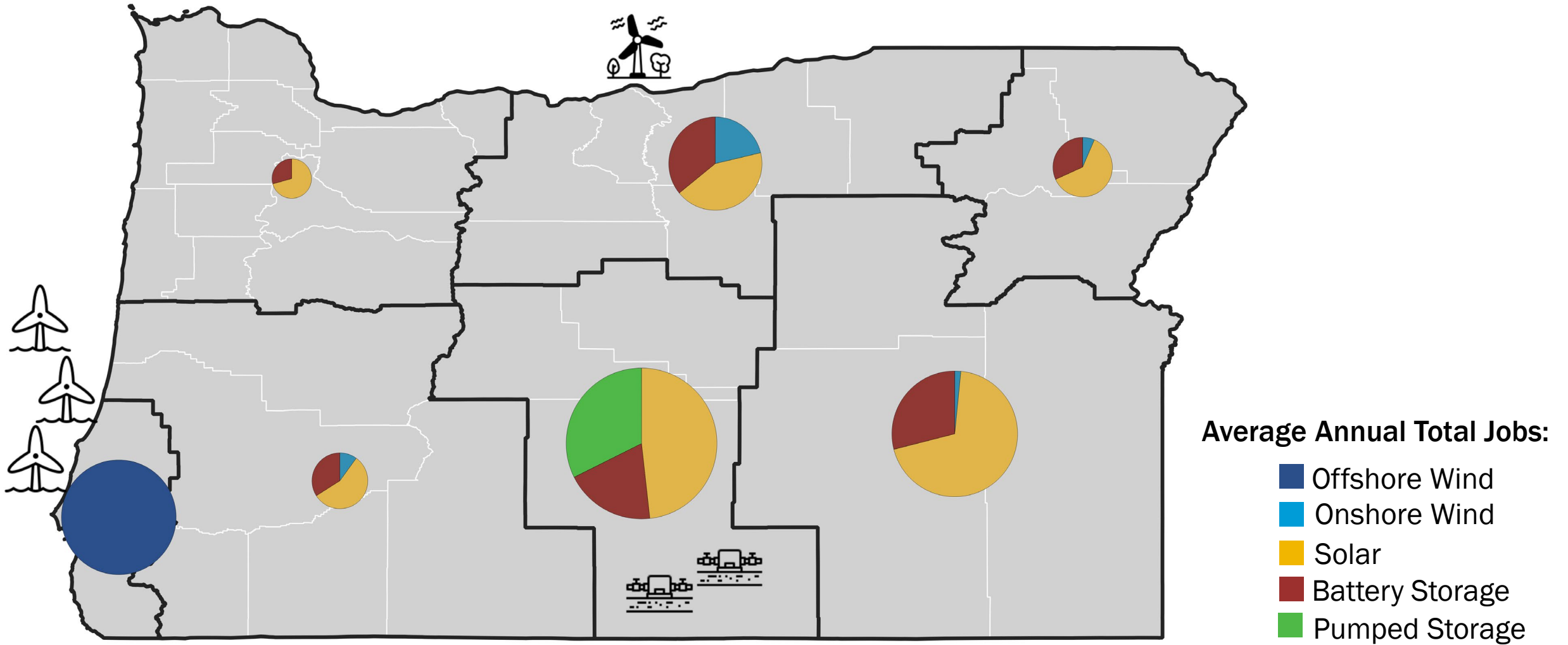


Estimated new capacity will contribute thousands of jobs, billions in economic activity, and generate over one billion in tax revenue.

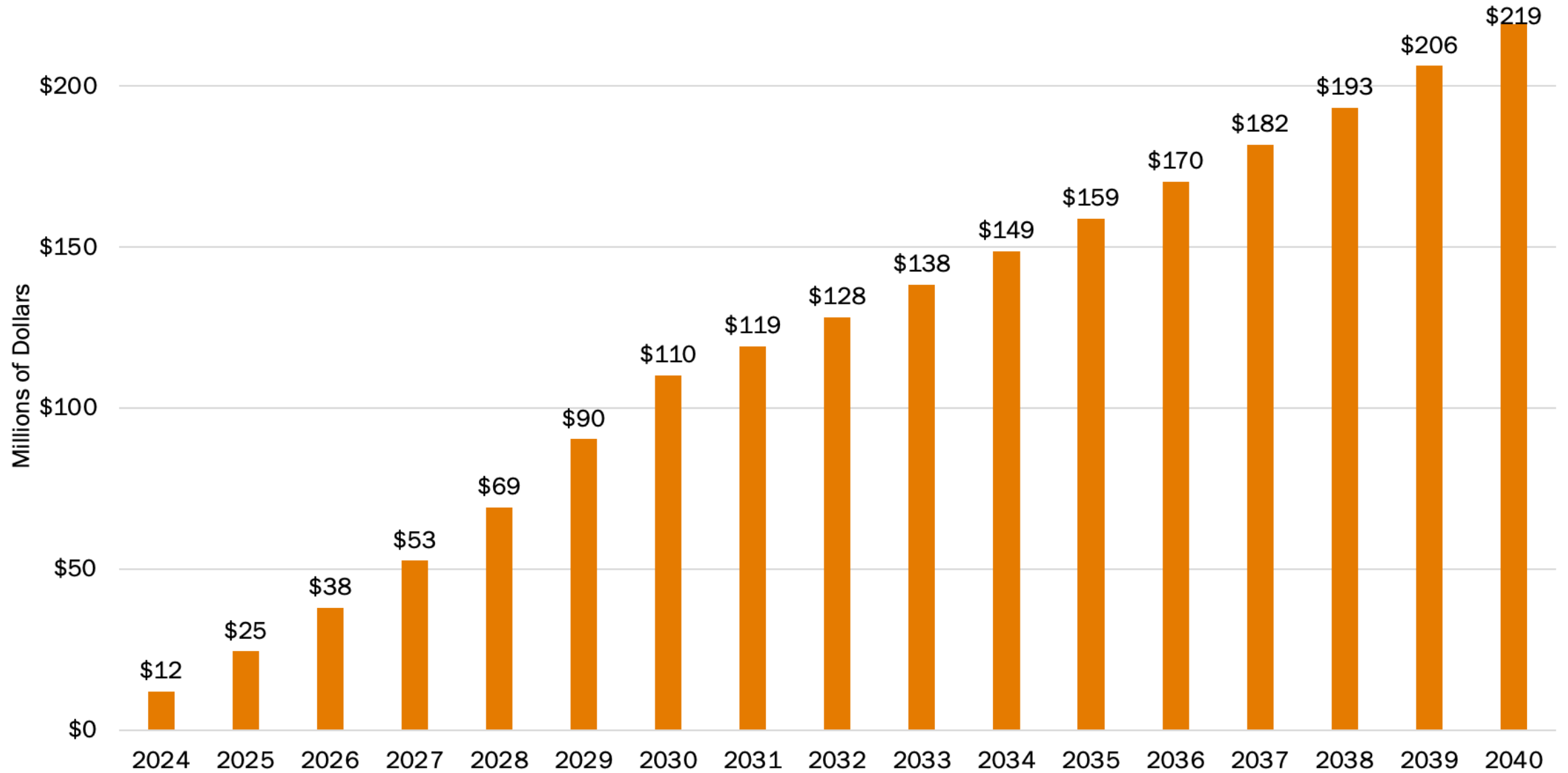
# 100% Built in Oregon: Estimated Jobs by Type



# Regional Economic Job Estimates - Avg/Year (2024-2040)



# 100% Built in Oregon: Estimated Annual Property Taxes



Note: Does not include lease or energy generation revenue fees.

Assumes \$7000/MW solar PILOT program, not central assessment or RED zone or other tax deferral programs; assumes \$9,755/MW for onshore/offshore wind; assumes \$6,628/MW for pumped storage.



# Summary of Gross Economic Contributions

	Estimated Annual Average	Total 2024-2030	Total 2030-2040
Total Installation Jobs*	6,900	8,700	5,700
O&M Jobs*	1,400	700	1,900
Total Labor Income	\$599M	\$5.2B	\$5.0B
<b>Total Value Added</b>	<b>\$856M</b>	<b>\$7.3B</b>	<b>\$7.2B</b>
<b>Total Personal Income Taxes</b>	<b>\$38M</b>	<b>\$329M</b>	<b>\$321M</b>
<b>Direct Property Taxes</b>	<b>\$121M</b>	<b>\$397M</b>	<b>\$1.7B</b>

\*Jobs across time shown as annual averages

## The construction of over 45,000 MW of clean generation (~\$50-70B):

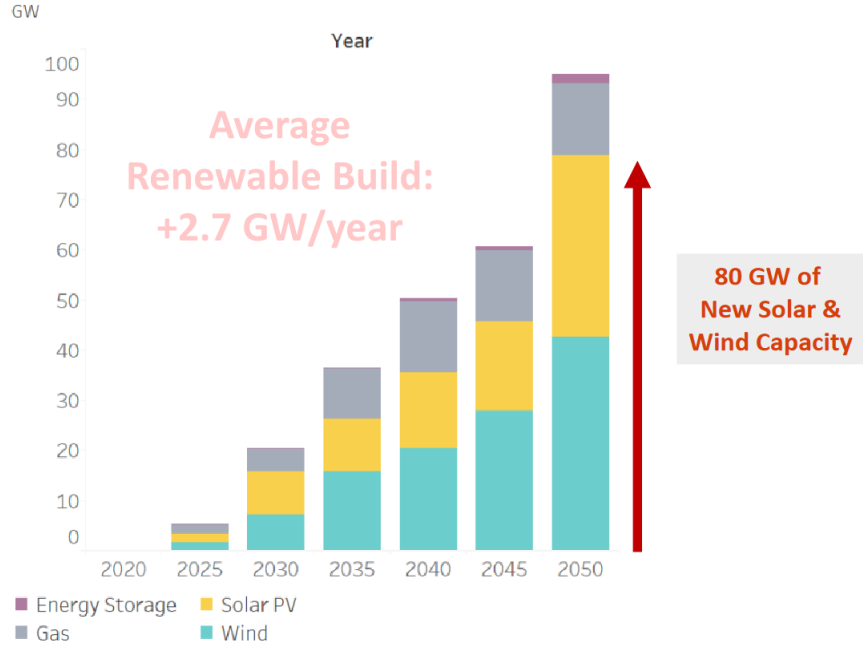
- Contributes: \$15B by 2040 to Oregon's economy
  - Labor Income: Oregon workers earn \$10B.
- Property Tax Revenue: ~\$2.0B by 2040.
- Average annual jobs:
  - Installation: 7,000
  - O&M: 1,400



# Appendix

# Clean Energy Demands For the PNW & Oregon

Cumulative New Resource Build



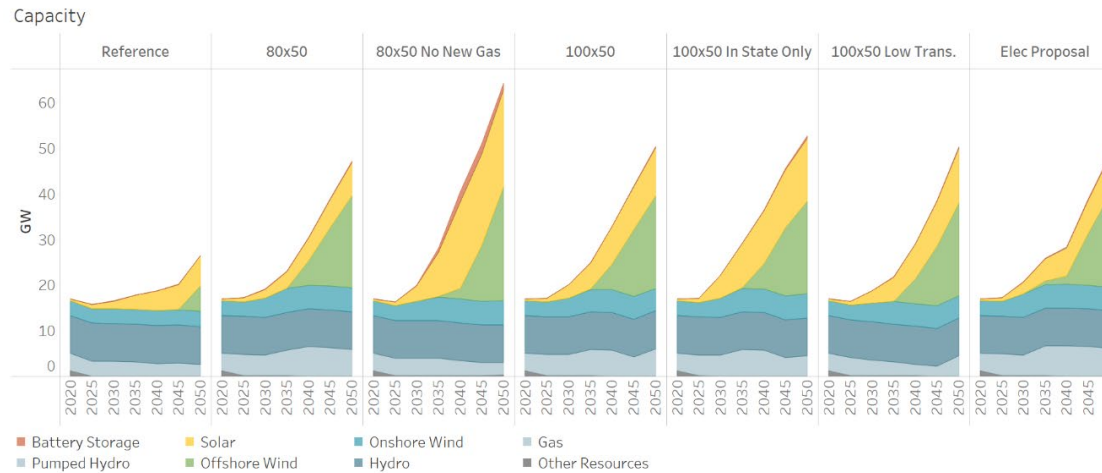
Clean Energy Transition Institute



EVOLVED ENERGY RESEARCH

## Deep Decarbonization Pathways Study:

Cumulative new resource build (renewables, gas, and storage) through 2050 in the Pacific Northwest.



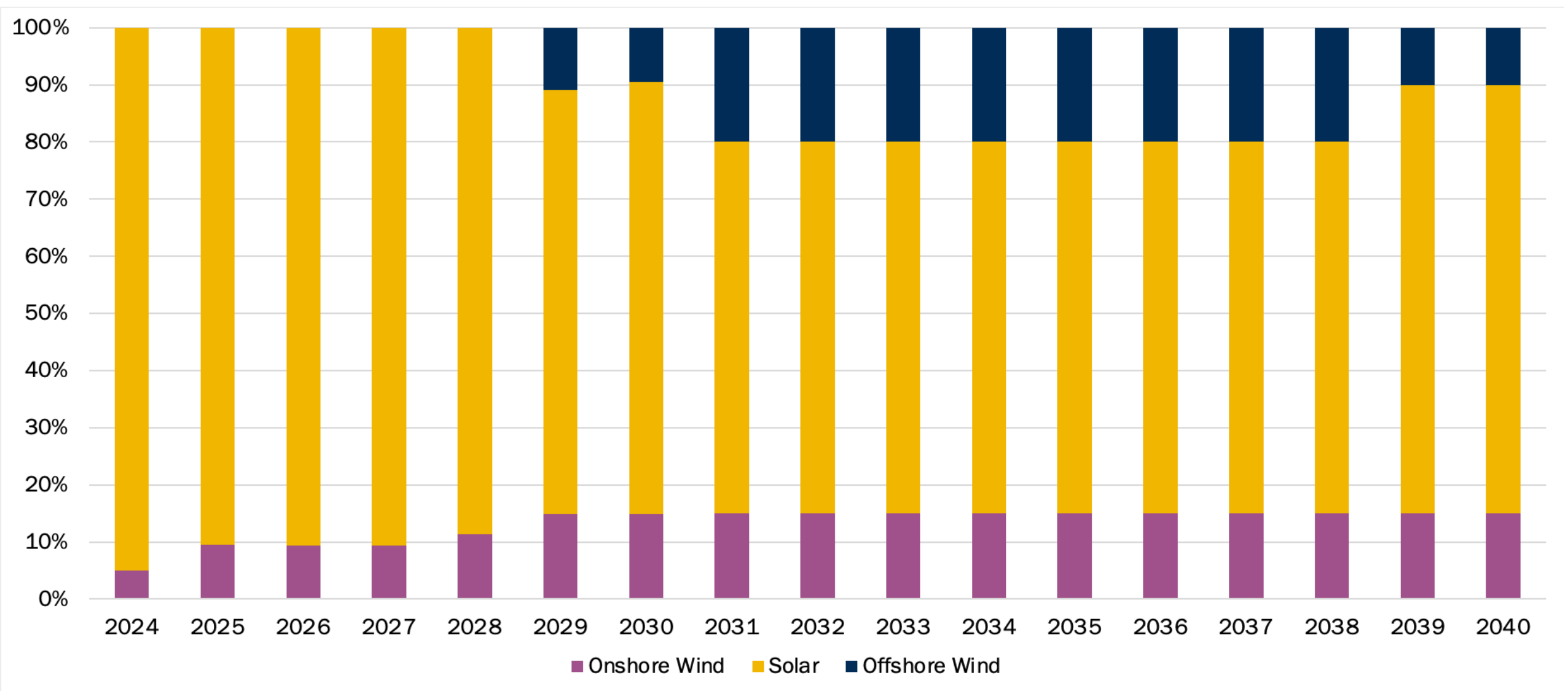
EVOLVED ENERGY RESEARCH

## Oregon Clean Pathways Study:

Modeling different scenarios for Oregon through 2050.

Across Modeled Scenarios:  
~30 GW of new renewables needed by 2050

# Assumed % Mix of Renewable Technology Types



Note: Renewable generation source mix based on recognition of limited further in-state onshore wind opportunity, assumption of state policy goal for offshore wind, balance from solar.

# Potential Next Steps and Refinements

- Refinement of build out schedule for upcoming 5 years
- Inclusion of clean fuels generation load projections
- Inclusion of behind the meter utility scale renewables
- Inclusion of corporate tax revenues to the state

- 90% of HB 2021 requirements for clean energy will be met through new renewable energy sources.
- Model focuses on utility-scale electricity generation only. Other sources of renewable energy generation will increase the model outputs.
- Assumes the labor and financial capital and regulatory environment needed to support growth in renewable energy economy will exist for each analyzed scenario → 100% in-state generation

- Gross economic contributions (model outputs) represent the share of in-state economic activity related to HB 2021
  - Not a marginal impact analysis. Not net of existing jobs and economic activities in emitting electricity sector. Not net of in-state generation of renewable energy under current RPS (which has no in-state requirement)
- Does not include:
  - Economic contributions of electrolysis derived renewable hydrogen as energy storage and firming resource
  - New electricity demand from data centers and other rapidly emergent loads
  - Proceeds from lease auction proceeds or electricity generation tariffs for OSW
  - Transmission build out costs and their economic contributions to same



# Model Installation Costs

## Distribution of Total Spending

Standardized Sector	Onshore Wind	Offshore Wind	Solar	Battery Storage	Pump Storage
Engineering and Planning	2%	11%	10%	15%	11%
Construction	20%	44%	25%	7%	22%
Equipment / Materials	69%	32%	61%	73%	51%
Other (financial, etc.)	8%	13%	4%	4%	16%

## Distribution of Local (Oregon) Spending

Standardized Sector	Onshore Wind LPP	Offshore Wind LPP	Solar LPP	Battery Storage LPP	Pumped Storage LPP
Engineering and Planning	20%	20%	20%	20%	79%
Construction	83%	83%	83%	83%	82%
Equipment / Materials	5%	20%	0%	5%	25%
Other (financial, etc.)	20%	20%	20%	20%	20%

- The direct economic contribution to Oregon is the portion of total installation spending that flows directly to Oregon suppliers or workers.
- Many of the materials needed for solar, wind, and storage facilities are not produced in Oregon.
- Most of the construction and some engineering, planning, legal, and financial services will take place in Oregon.
- It is assumed that these distributions remain constant over the period.

# 100% Built in Oregon: Economic Contributions Over Time

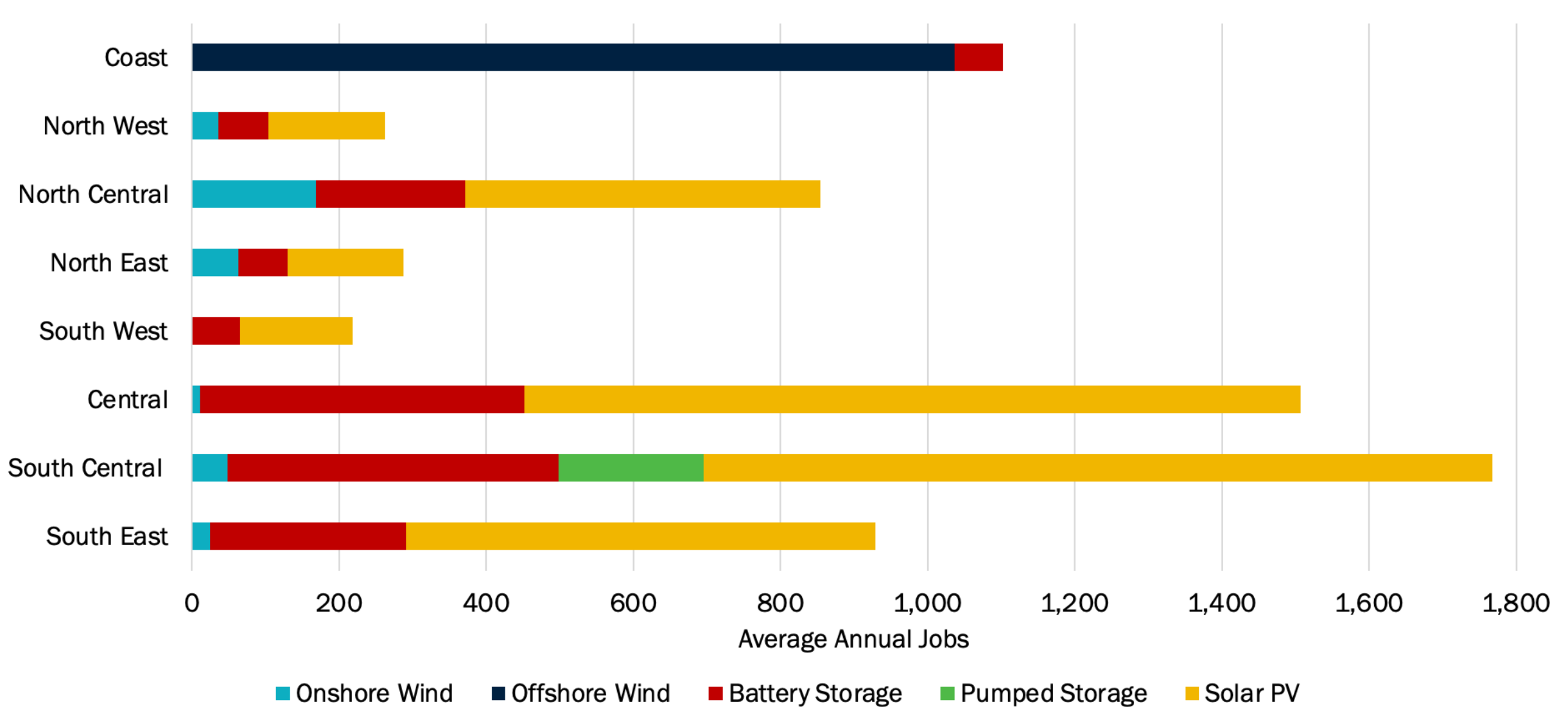
Jobs	2024-2027	2028-2033	2034-2040
Avg Annual Direct Installation Jobs	5,400	4,600	3,400
Avg Annual Total Installation Jobs	7,800	7,400	6,000
Avg Annual O&M Jobs	400	1,300	2,100

Labor Income	2024-2027	2028-2033	2034-2040	Total
Direct Labor Income	\$1.6B	\$2.2B	\$1.9B	\$5.7B
Total Labor Income	\$2.6B	\$3.9B	\$3.7B	\$10.2B

Value Added	2024-2027	2028-2033	2034-2040	Total
Direct Value Added	\$2.0B	\$2.7B	\$2.4B	\$7.1B
Total Value Added	\$3.7B	\$5.5B	\$5.3B	\$14.6B

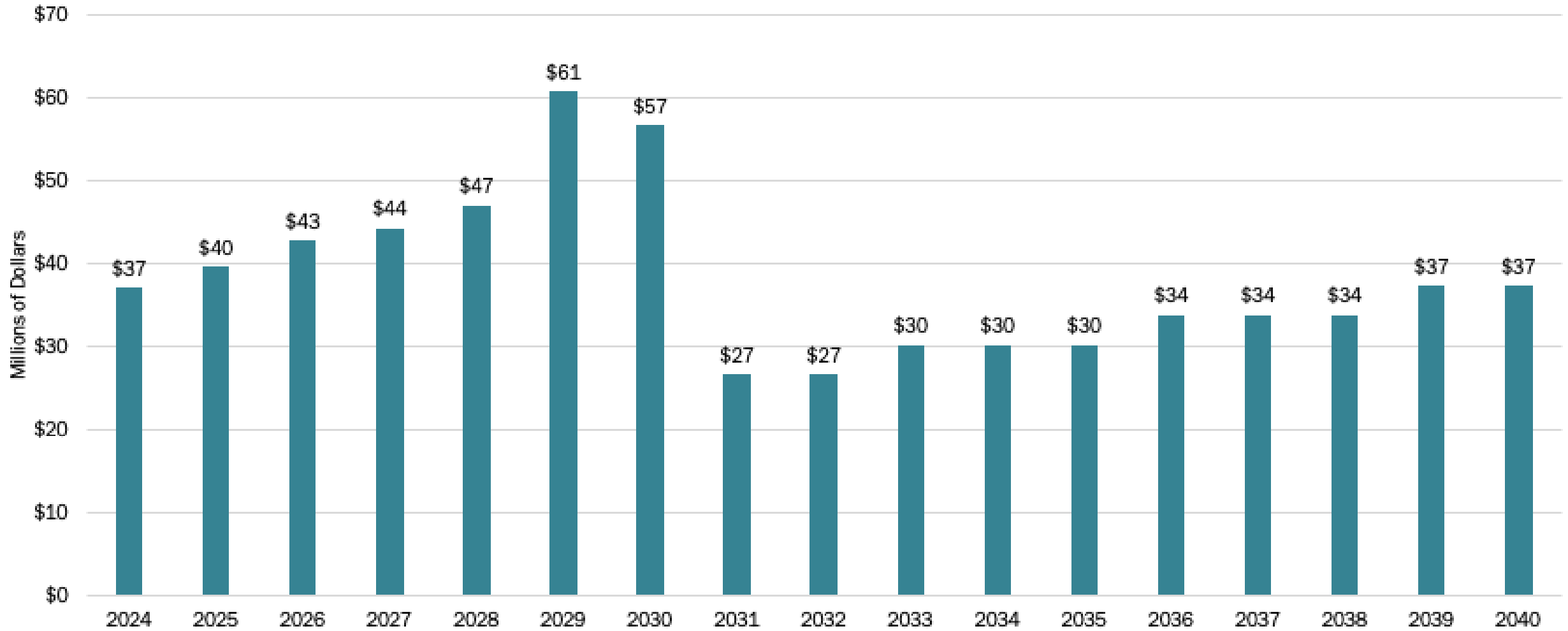
Taxes	2024-2027	2028-2033	2034-2040	Total
Personal Income Taxes from Labor	\$164 MM	\$248 MM	\$237 MM	\$650 MM
Property Taxes	\$127 MM	\$655 MM	\$1.3B	\$2.1B
Corporate Activity Taxes	\$1.6 MM	\$1.8 MM	\$1.6 MM	\$5.05 MM

# 100% Built in Oregon: Estimated Regional Jobs by Type

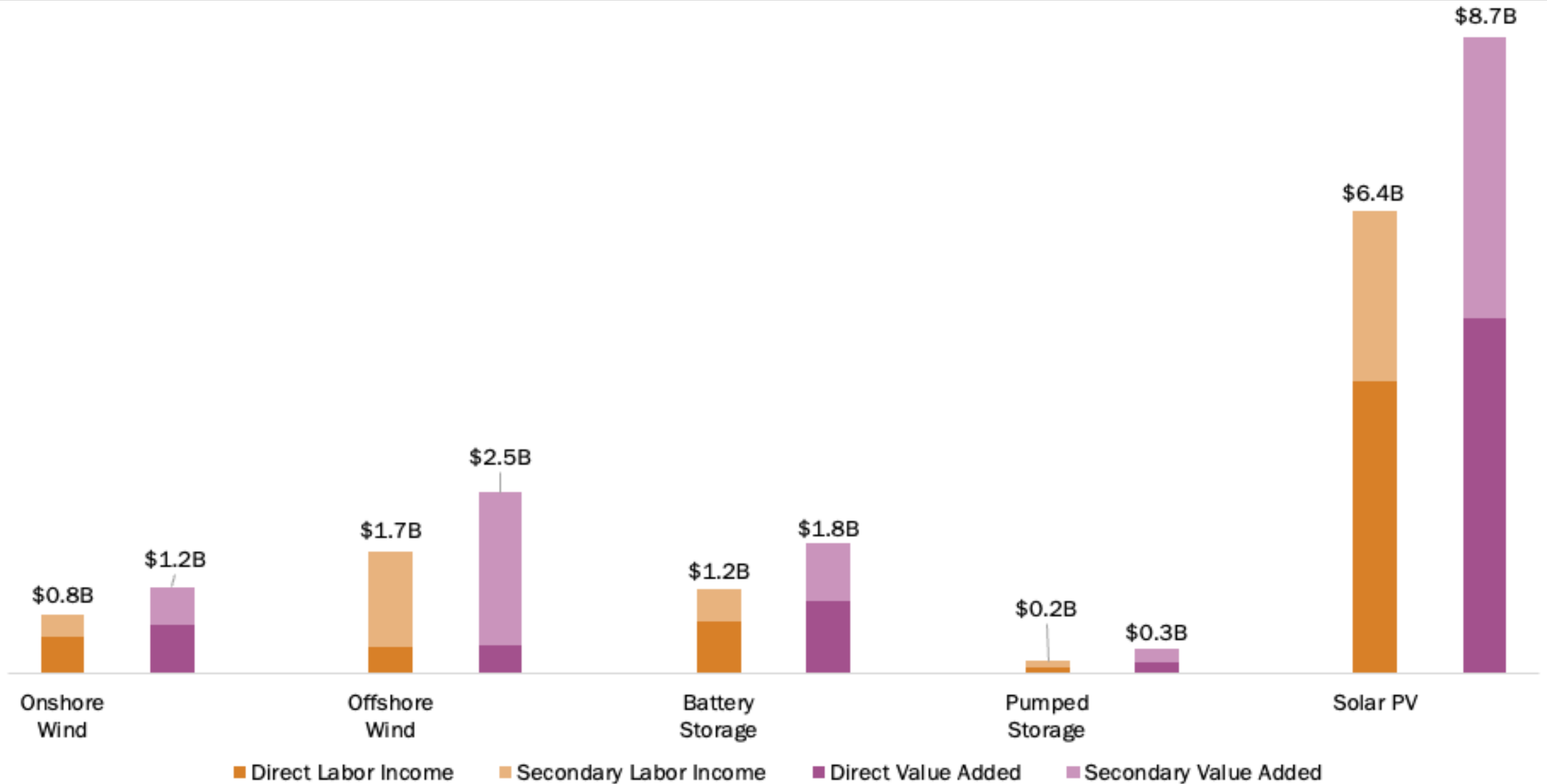


Note: Does not include O&M jobs

# 100% Built in Oregon: Estimated Personal Income Taxes



# 100% Built in Oregon: Estimated Output & Income by Type



Note: Labor income defined as employee compensation and proprietor income. Labor income does not include O&M jobs.