## HB 3375 Planning for Floating Offshore Wind

Context, Overview & Testimony in Support

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Oregon State Senate, Committee on Energy & Environment

Thank you for your service: Chair Sen. Beyer, Vice-Chair Sen. Findley Members Sen. Robinson, Sen. Dembrow, Sen. Taylor



OCEAN is a 501c3 non-profit formed in 2020 on the south coast of Oregon.

OCEAN's Board of Director seats are designed to represent a diversity of coastal stakeholder interests including;

Tribes, Labor, Fishing Communities, Maritime Commerce, Resilience, Manufacturing, Sustainable Development, Ports, Elected, Ecologic Conservation, Economic, Workforce & Supply Chain Development, Labor, Public, Investment, Climate Action, Recreation, Education, Housing & Social Equity



OCEAN supports an informed and engaged coastal citizenry making decisions about our own energy, economic and cultural futures.

Oregonenergyalliance.org

Special thanks to Rep. Brock Smith for following OCEAN's inquiry, supporting and elevating our efforts

& his collaborative Sponsorship of HB-3375.



### Pacific Ocean Energy Trust (POET)

Committed to the responsible development of marine renewable energy in the Pacific Region.

Special thanks to POET and the POET Industry Advisory Group for investing resources to champion this Offshore Wind planning legislation.

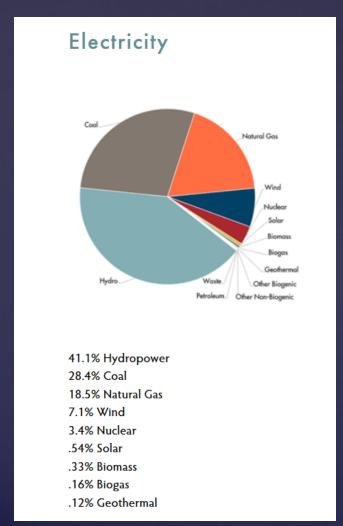
POET is an OR 501c3 that evolved from a state agency:

### OWET RESEARCH

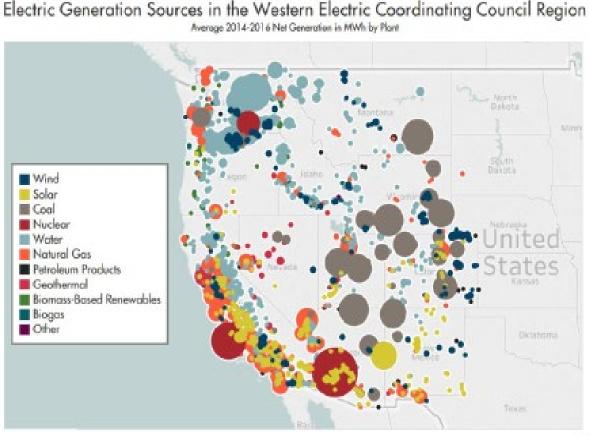


OWET funds research intended to reduce barriers to getting ocean energy projects into the water.

## Oregon is an Energy Importer









almost half of which is from non-renewable generation capacity

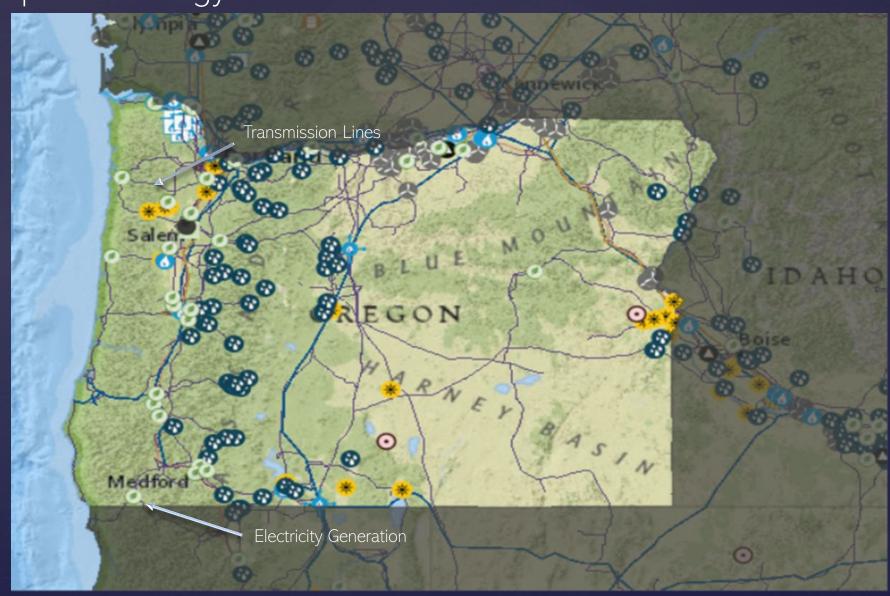
# Oregon's Coastal Communities rely on Imported Energy to meet our most basic needs

via

Constrained Transmission Lines

through

Catastrophe Prone Routes

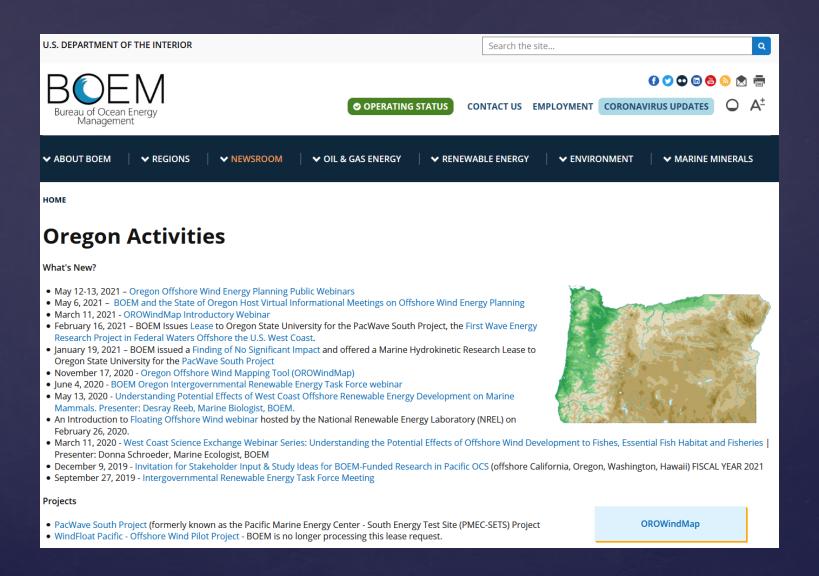


### Oregon Coastal Communities are Being Hit First and Hardest by Climate Change



Oregon's Coastal Communities will be without energy for 3-6 months (or longer if the I-5 Corridor populations are heavily impacted) after a Cascadia 9.0 event

## Bureau of Ocean Energy Management (BOEM) Manages the development of the U.S. Outer Continental Shelf energy and mineral resources



## **OCS Renewable Energy Authorization Process**

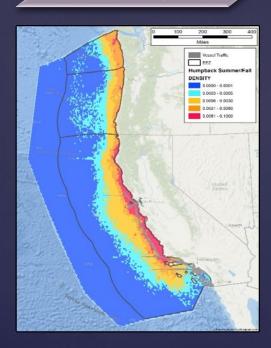
### **Multi-year Process**

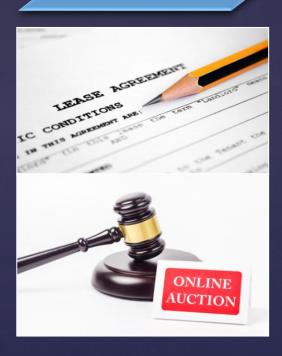
Planning & Analysis

Leasing

Site Assessment

Construction & Operations



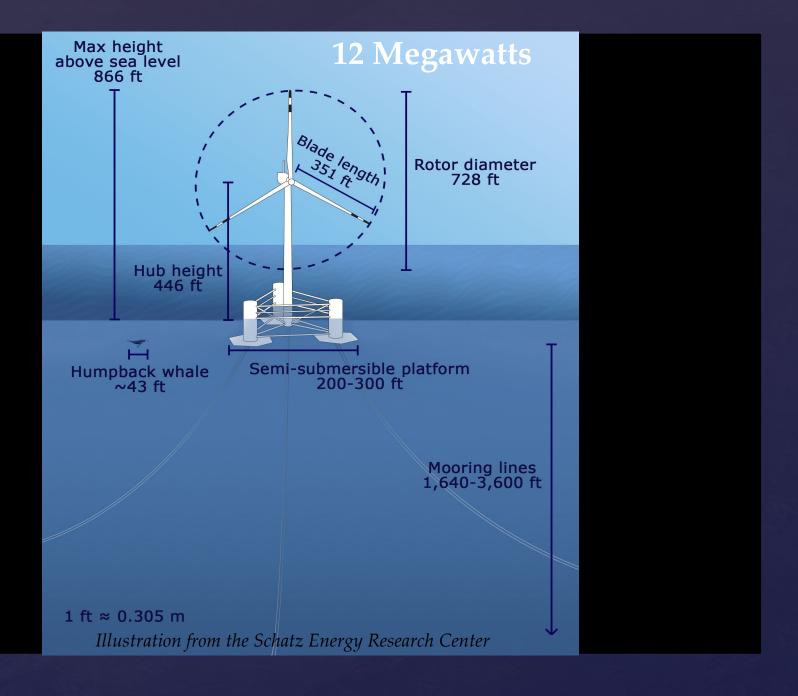




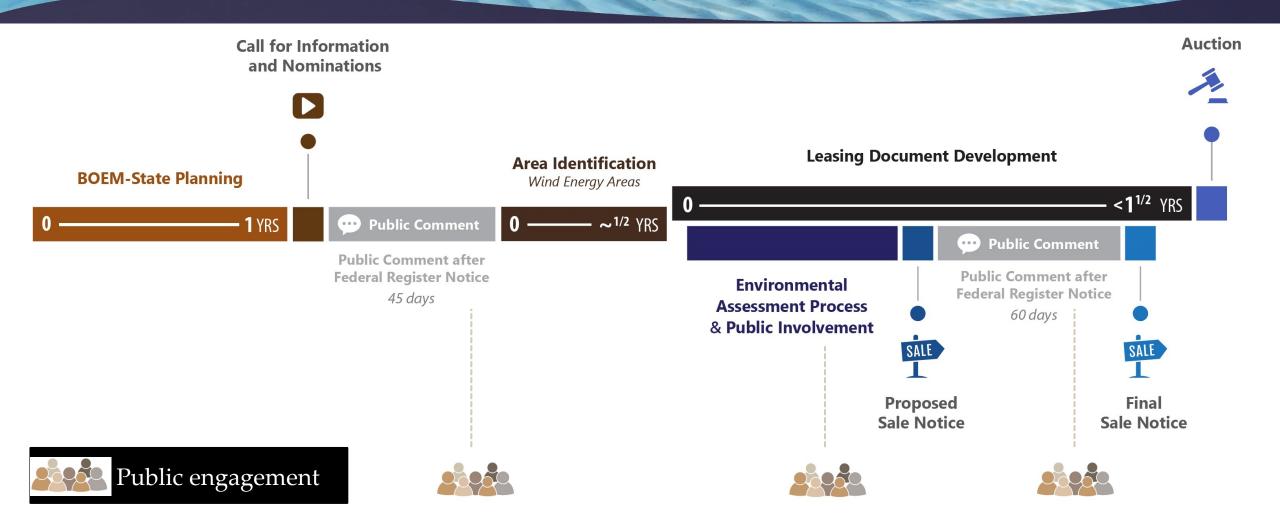


BOEM's Oregon Task Force is identifying Wind Energy Areas, potentially suitable for Floating Offshore Wind (FOW) Turbine deployment.

FOW can operate deep waters and be located to minimize conflicts with shipping, fishing & viewsheds.

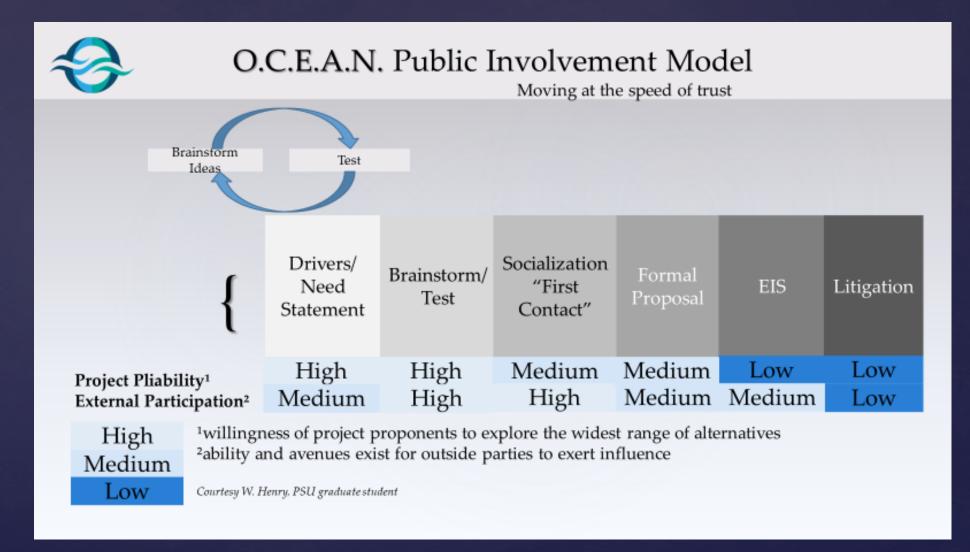


### Oregon Planning and Public Input Opportunities Prior to a Lease Auction

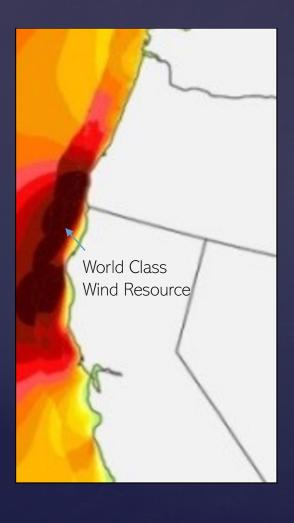


<sup>\*</sup>A lease provides the lessee the right to submit a Site Assessment Plan (SAP) and a Construction and Operations Plan (COP) for technical and environmental review and approval. A lease does not, by itself, authorize any activity within the leased area.

# OCEAN seeks to *compliment* the Federal leasing process with State Centric project shaping in the early development, pre-design phase



# Opportunity: S. Oregon and N. California Coasts access world class wind resource California is ahead of Oregon in the process but facing Beneficial Use and Transmission barriers

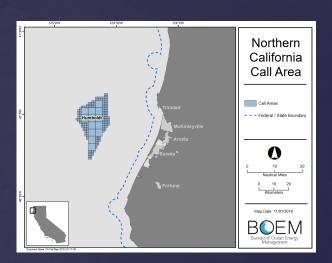


#### Northern California Call Area:

- Limited transmission network capacity
- Electrically isolated from market

### Central California Call Area:

- Close to Market
- Beneficial Use Conflicts:
  - Department of Defense,
  - Marine Sanctuary
  - Commercial Fisheries





## Opportunity:

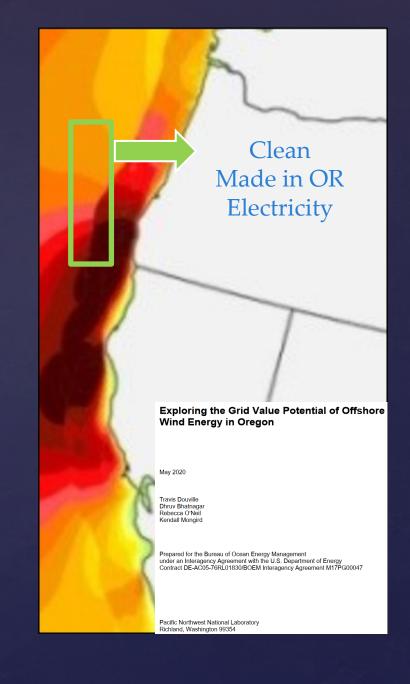
Oregon's Existing Transmission can Accommodate 2-3 GW of floating wind electricity

"Over 2 gigawatts of offshore wind can be carried by current transmission to strengthen coastal grids,

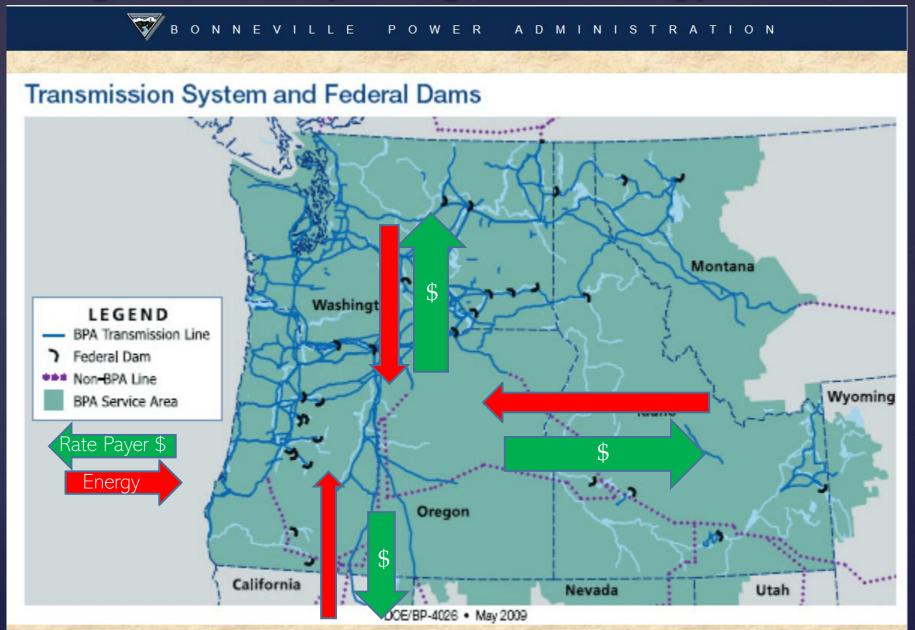
allow for additional renewable energy integration from the east, and reduce power flows into Oregon

without exporting significant power. "

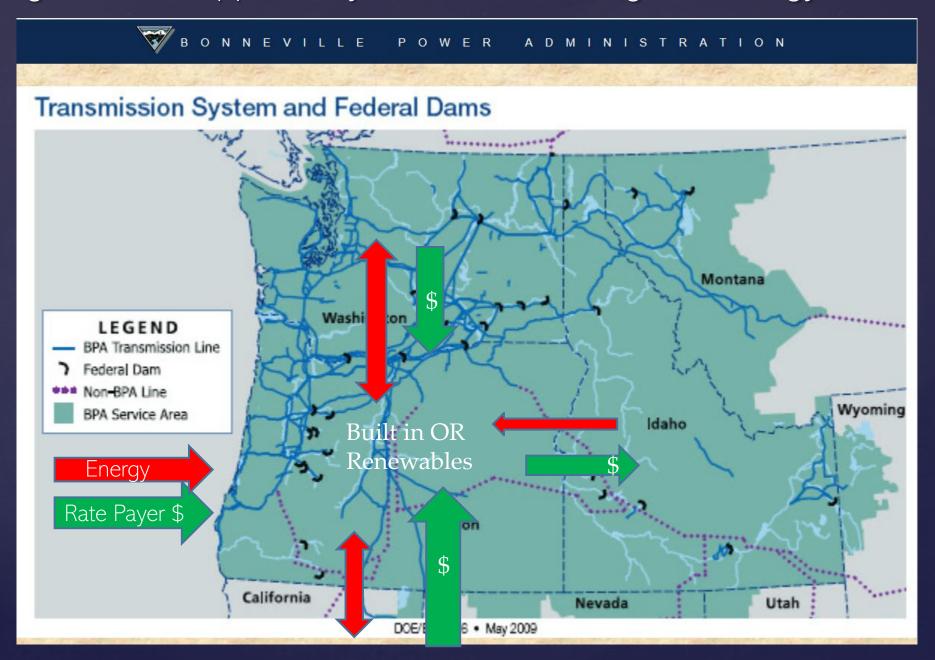
https://www.boem.gov/sites/default/files/documents/regions/pacific-ocs-region/environmental-analysis/BOEM-2020-026.pdf



## Oregon in today's regional energy market:



## Oregon's OSW opportunity for tomorrow's regional energy market:



# Opportunity: Oregon's OSW resource offers complimentary contributions to Pacific Northwest Resource Adequacy



### **Summary**

#### OSW complements regional clean energy sources

- Consistency of OSW speeds in late summer may benefit constrained hydropower
- OSW could help hydropower balance Gorge wind (and vice versa)
- OSW shows moderate complementarity with solar in winter when loads peak
- OSW indicates similar generation ramp rates to northwest "terrestrial" wind, smoother than WY wind

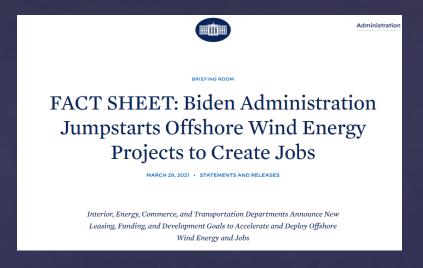
### OSW naturally complements loads better than Northwest onshore wind

- Load complementarity is on par with solar in the winter, particularly for northern OSW locations
- Modest complementarity in the spring and summer
- OSW is largely uncorrelated with loads in the fall

## Opportunity: Federal Support for OSW Development

#### 2020 Stimulus Bill creates stand alone OSW Investment Tax Credit:

30% for any projects where construction begins before 2026 (spending 5% of the total cost of project) and is not subject to any phase down.



- Investing in American infrastructure to strengthen the domestic supply chain and deploy offshore wind energy
  - Supporting critical research and development and data-sharing
    - Build next generation industries in distressed communities

#### Biden American Jobs Plan:

Advance ambitious wind energy projects to create good-paying, union jobs

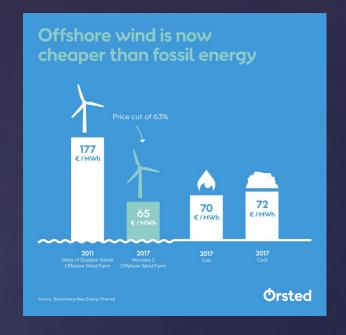
## Opportunity:

Voluntary, existing & emerging energy off-taker markets +

Federal investment tax credit +

technological advancements =

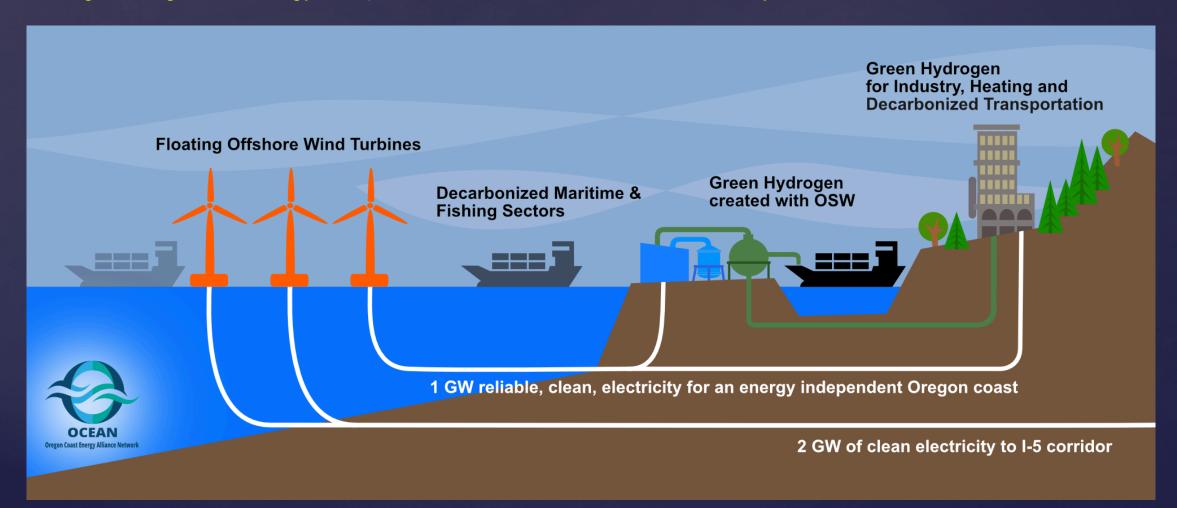
Floating Offshore Wind on track to be affordable for Oregonians in time for West coast development



### Opportunity:

Surplus Floating OSW, when used to generate clean Renewable Hydrogen,

supports the decarbonization of the transportation and maritime sectors and poises Oregon for greater energy independence and clean economic diversity



Opportunity: Oregon Southern Ports are Poised to Contemplate

Supply, Assembly and/or Service of Pacific Ocean OSW









3 GW of OSW development would infuse \$9 - \$21
Billion Dollars into Oregon's economy

## Potential Barriers to Oregon OSW Development:

Compatibility with other Beneficial Users:

Fishers

Shippers

Wildlife

Cultural







Long term High Voltage Deep Sea transmission to California market

### Potential Barriers to Oregon OSW Development:

# Energy Sector Planning Processes (If not inclusive of the Oregon OSW opportunity)

Clean Energy Road Maps

Resource Adequacy

Transmission Planning

Decarbonization Strategies (Electricity and Fuels)

Coastal Infrastructure Investments

Power and Conservation Planning

Energy Security & Resilience Mitigation Strategies



### Legislative Lineage:

HB 3375 (introduced): Comprehensive state task force Heavy Fiscal, Long Implementation

• Enumerates opportunities and challenges from a state centric perspective

3375-1: Narrows scope to ODOE

Nominal Fiscal, Rapid Implementation

- Specifies removal of equipment & materials from Ocean after use
- Gathers Feedback from State Stakeholders on Benefits and Challenges
- Coincides 3 by 30 scenario with state and regional Capacity (re) Valuation, Resource Adequacy & Transmission Planning.

3375-2 (engrossed): Specifies US Dept. of Defense as a "to consult" agency

### HB 3375

Establishes a "goal of this state to plan for the development of up to 3 GW of floating offshore wind energy projects within the federal waters off the Oregon coast by 2030...in a manner that will maximize benefits to this state while minimizing conflicts between floating offshore wind energy, the ocean ecosystem and ocean users."

The bill directs Oregon's Department of Energy to:

- 1. Conduct a literature review on the benefits and challenges of integrating up to 3 GW of offshore wind into Oregon's electric grid by 2030.
- 2. Consult with other state, regional and national entities to gather input on the effects, including benefits and challenges, of integrating up to 3 GW of offshore wind on reliability, state renewable energy goals, jobs, equity, and resilience.
- 3. Hold public meetings with interested stakeholders to provide summary findings and to gather feedback on the benefits and challenges of integrating up to 3GW of offshore wind.
- 4. Provide a summary of key findings, including opportunities for future study and engagement, to Oregon's Legislative Body by September 2022.

### HB 3375

Recognizes the benefits of planning for the benefit of Oregonians (rate payers, fishers, tribes, labor & ecosystems).

Acknowledges the active role of DLCD in facilitating coexistence with other Ocean users.

Identifies the values of Oregon stakeholder inclusion in early planning.

Signals immediate Federal and Private investment in Oregon renewable energy, supply chain and workforce development.

Poises Oregon for responsible, beneficial participation in a clean western energy market.

Provides Legislators with a timely update on Oregon's OSW opportunity to inform next steps.

