Historic February Ice Storms

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May 11, 2021









Historic set of storms: customer impact and restoration

February historic set of storms: customer impact and restoration







February 2021 winter storms – by the numbers

Restoration totals:

- **759,185** Customers restored (**217,605** customers were restored more than once)
- **256** Feeders restored
- 20 Substation restored
- 401 Miles of transmission line restored
- 12,733 Wire downs restored

Equipment replaced:

- **3,906** Crossarms
- **1,165** Poles
- 1,223,949 feet or 231 miles Wire/cable
- 1,110 Transformers
- 2,099 Fuses/cutouts
- 16,939 Insulators
- 74,831 Splices

Storm Personnel:

- **988** Line crew personnel including **44** mutual assistance crews & **200** contract crews
- **220** Vegetation crews
- **234** Wire down patrols
- **40** Damage assessment teams
- **105** Flaggers
- 340 Customer service advisors
- 616 PGE support personnel

Mutual assistance partners





Seattle City Light

















Mutual assistance by the numbers

- 44 mutual assistance crews from Oregon, Utah, and Washington
- 200 contract crews from California, Idaho, Montana, Washington, and Canada

Mutual assistance timeline

- 02/11: Facilitated situational awareness call with Western Region Mutual Assistance Group (WRMAG) regarding potential for significant weather impact to NW Oregon/SW Washington due to forecast storm waves/icing
- 02/13: Made a formal request to WRMAG for 160 overhead distribution line crew personnel
- 02/13: Mutual assistance crews began arriving

Accelerating Operational Resilience

Meeting customer and community expectations for outage response & incident management



Accelerating Infrastructure Resilience

Meeting customer and community expectations for resilient power delivery

Wildfire Mitigation



- Fire risk assessment & modeling
 Data strategies & situational awareness
- •Design & construction standards
- Inspection & maintenance plans
 Advanced Wildfire Risk Reduction (AWRR) Vegetation Management



- •Transmission event learnings
- •Telecom event learnings
- •Texas energy crisis event learnings

•Hardening standards •Enhanced Vegetation Management (EVM)



Customer Resiliency

- Resiliency metrics
 Pole risk model & full pole inspection
- •Planning criteria updates
- •Critical customer reliability assessment
- Community engagement & customer engineer expansion
 Mt Hood improvements
 Willamette Valley improvements
- •Critical customer improvements

Data Resiliency Planning



Wide Area Network (WAN) joint IT/OT planning
Telecomm single points of failure
INOC telecom design
Telecom risk model
AMI infrastructure improvements
WAN improvements

Improvements and next steps



Customers **want** to know we've created **a reliable and resilient system.**



Customers **expect and deserve accurate** and timely information about the outage impacting them.



Partnership and collaboration is the **key to serving our customers and communities**.



Let's meet the future together.

