

Greenhouse Gas Reporting Requirements and the Electricity Sector

Matthew Davis and Colin McConnaha

Oregon Department of Environmental Quality

House Energy & Environment Committee March 8, 2021

Mandatory Greenhouse Gas Reporting

- Authorized by the Legislature in 2009
- Sectors:
 - Air quality permit holders w/>2,500 tons CO2e
 - All Natural gas suppliers
 - Utilities
 - Pipelines

- All other fossil fuel suppliers
 - Gasoline
 - Diesel
 - Propane
 - Kerosene
- Electricity suppliers

Electricity Sector GHG Reporting

- All entities supplying electricity to Oregonians
 - Investor-owned utilities
 - Consumer-owned utilities
 - Electricity service suppliers
 - Bonneville Power Administration
- Each entity reports emissions from generation of electricity they source to supply Oregonians, regardless of where that generation occurs

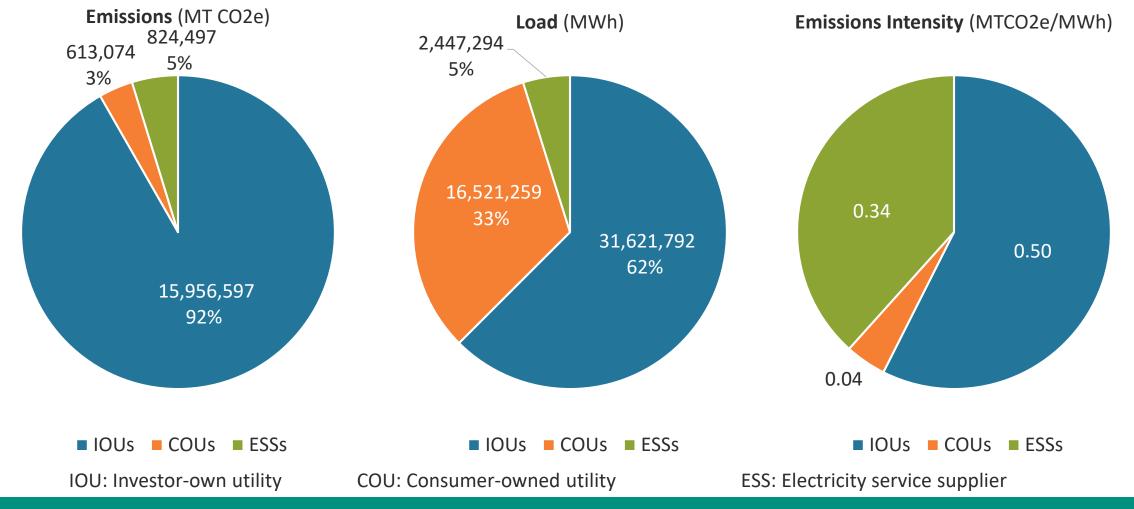
Emissions characteristics of electricity suppliers

- Investor-owned utilities (3): diverse mix of gas, coal, hydro, wind, and other non-emitting resources
- Consumer-owned utilities (39): mostly hydro from Bonneville, with small amount of their own generation and unspecified market purchases
- Electricity service suppliers (5): wide range
 - Some are just unspecified market purchases
 - Some are mostly or entirely non-emitting resources

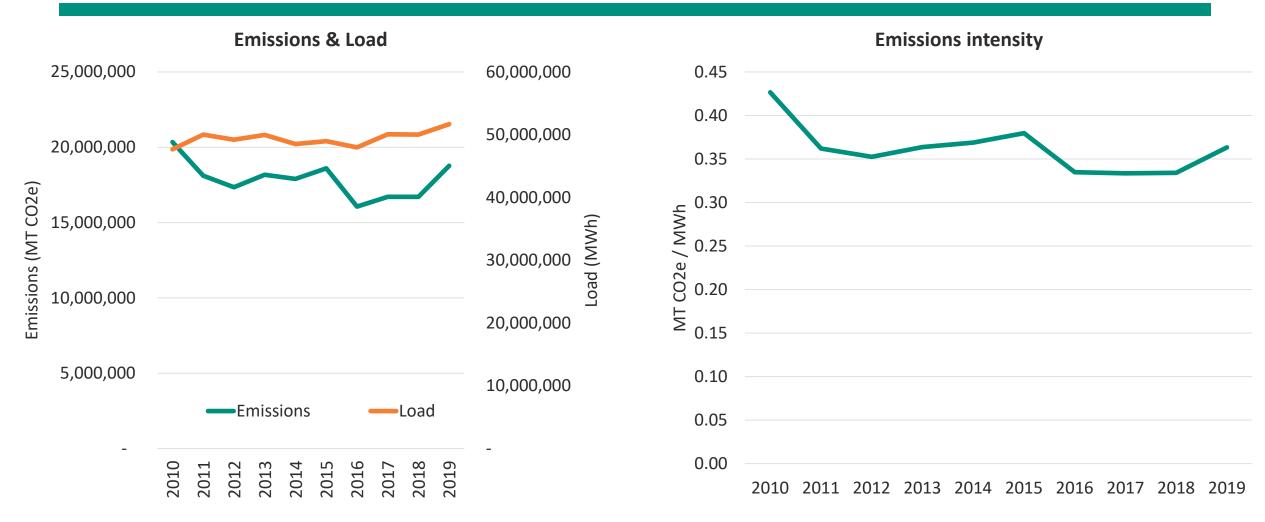
Emissions Verification

- DEQ reviews data reports from all electricity suppliers each year
- Starting next year, data will also be audited by third-party verifiers
- Data reported to DEQ must be quantified pursuant to specified sources and calculations
- These reporting requirements are subject to standard compliance assurance processes

Electricity Sector Emissions & Energy (2017-2019 average)



Trends in Oregon Electricity Sector





Contact: **Matt Davis**<u>Matthew.davis@deq.state.or.us</u>

Contact: Colin McConnaha
Colin.mcconnaha@deq.state.or.us

More information: www.oregon.gov/deq/aq/programs/Pages/GHG.aspx