

HB 2020-84
(LC 894)
5/6/19 (MAM/ps)

Requested by JOINT COMMITTEE ON CARBON REDUCTION

**PROPOSED AMENDMENTS TO
HOUSE BILL 2020**

1 On page 1 of the printed bill, line 2, after “ORS” delete the rest of the
2 line and lines 3 and 4 and insert “244.050, 352.823, 468.953, 468A.205, 468A.235,
3 468A.240, 468A.245, 468A.255, 468A.260, 468A.265, 468A.279, 468A.280, 469.300,
4 469.310, 469.373, 469.405, 469.407, 469.501, 469.503, 469.504, 469.505, 530.050,
5 530.500, 757.259 and 757.528 and section 12, chapter 751, Oregon Laws 2009;
6 repealing ORS 469.409, 468A.200, 468A.210, 468A.215, 468A.220, 468A.225,
7 468A.230, 468A.250, 526.780, 526.783, 526.786 and 526.789; and declaring an
8 emergency.

9 “Whereas climate change and ocean acidification caused by greenhouse
10 gas emissions are having significant detrimental effects on public health and
11 on Oregon’s economic vitality, natural resources and environment; and

12 “Whereas the potential impacts of climate change and ocean acidification
13 include increasingly devastating wildfires, communities overwhelmed by
14 smoke, drinking water compromised by algal blooms, a rise in sea levels re-
15 sulting in flooding and the displacement of thousands of coastal businesses
16 and residences, damage to marine ecosystems and food sources, extreme
17 weather events, severe harm to this state’s agriculture, forestry and tourism
18 industries, and an increase in the incidences of infectious diseases, asthma
19 and other human health-related problems; and

20 “Whereas climate change has a disproportionate effect on fish and
21 wildlife populations, many of which require specific habitat conditions and

1 are therefore particularly vulnerable to warmer temperatures, modified pre-
2 cipitation patterns, diminished snowpack, ocean acidification and other ef-
3 fects of climate change; and

4 “Whereas climate change has a disproportionate effect on impacted com-
5 munities, such as Indian tribes, rural communities, coastal communities,
6 workers, low-income households and people of color, who typically have
7 fewer resources for adapting to climate change and are therefore the most
8 vulnerable to displacement, adverse health effects, job loss, property damage
9 and other effects of climate change; and

10 “Whereas the world’s leading climate scientists, including those in the
11 Oregon Climate Change Research Institute, predict that these serious im-
12 pacts of climate change will worsen if prompt action is not taken to curb
13 emissions; and

14 “Whereas in the absence of effective federal engagement, it is the re-
15 sponsibility of the individual states, deemed to be the laboratories of
16 progress, to take immediate leadership actions to address climate change and
17 ocean acidification; and

18 “Whereas by joining together with other leadership jurisdictions similarly
19 resolved to address climate change and ocean acidification, Oregon will help
20 encourage other states, the federal government and the international com-
21 munity to act; and

22 “Whereas by exercising a leadership role in addressing climate change
23 and ocean acidification, Oregon will position its economy, technology cen-
24 ters, financial institutions and businesses to benefit from the national and
25 international efforts that must occur to reduce greenhouse gas emissions;
26 and

27 “Whereas Oregon’s forests and other natural and working lands are
28 among the world’s most productive carbon sinks, providing many other im-
29 portant ecological, social and economic benefits, and Oregon’s sequestration
30 strategies can play an enormous and unique role in the global effort to

1 combat climate change; and

2 “Whereas Oregon’s forests and other natural and working lands include
3 Indian trust lands, the utilization of which as part of Oregon’s sequestration
4 strategies produces trust revenues for the benefit of Indian tribes and indi-
5 vidual Indians; and

6 “Whereas after many years of study, debate and discussion, the State of
7 Oregon is prepared to design and implement a carbon pricing program that
8 balances sequestration, mitigation, adaptation, resilience and transition
9 strategies to benefit Oregon’s economy and help achieve the state’s agreed-
10 upon greenhouse gas emission reduction goals; and

11 “Whereas Oregon’s emissions reduction policies must be designed to pro-
12 tect climate impacted communities and promote the resiliency of these com-
13 munities through providing opportunities for job creation and training,
14 investments in both natural and built infrastructure and economic develop-
15 ment and increased utilization of clean energy technologies; and

16 “Whereas vehicle electrification and investment in lower-carbon trans-
17 portation infrastructure can increase energy security and resilience in the
18 face of climate change; and

19 “Whereas the carbon pricing program must support a just economic
20 transition to a clean energy future by protecting the existing workforce and
21 creating new pathways to employment through workforce development in
22 clean energy, energy efficiency, adaptation and carbon sequestration sectors;
23 and

24 “Whereas the carbon pricing program must address manufacturing
25 leakage to ensure a level playing field between in-state and out-of-state
26 companies and prevent jobs from leaving this state to emit elsewhere; and

27 “Whereas the carbon pricing program must respect the rights and ability
28 of Indian tribes to exercise their stewardship and sovereign authority over
29 their sovereign trust lands and resources, and the state must make reason-
30 able efforts to cooperate with tribes in the development and implementation

1 of programs that affect Indian tribes; and

2 “Whereas a key strategy in promoting net reductions of atmospheric car-
3 bon dioxide and adapting to climate change is preserving and maintaining
4 the resilient, healthy function of this state’s forests and other natural and
5 working lands; and

6 “Whereas resilient, healthy forests produce many added benefits, includ-
7 ing clean water and good jobs; and

8 “Whereas it is the intent of the Legislative Assembly to obtain reductions
9 in greenhouse gas emissions through a comprehensive suite of existing and
10 future measures that include a legally binding, market-based carbon pricing
11 mechanism, and that must lay out a predictable pathway to success, be
12 flexible and adaptable to changing circumstances, be based on best available
13 science, recognize the benefit of Oregon’s natural and working lands in re-
14 ducing carbon, and be designed to reduce emissions and to successfully
15 transition to a clean energy economy with benefits available to all
16 Oregonians; and

17 “Whereas linkage with other jurisdictions will create efficiencies, spur
18 innovation and create simplicity for businesses, and can be balanced with the
19 ability to maintain Oregon’s authority over its carbon reduction,
20 sequestration, mitigation, adaptation, resilience and transition activities; and

21 “Whereas any resources generated by the carbon pricing program must
22 be invested to maximize multiple cobenefits aligned with the program’s goals
23 in an efficient and cost-effective manner overseen by the Legislative Assem-
24 bly and inclusive of communities throughout Oregon to ensure statewide
25 benefits; and

26 “Whereas the benefits and effectiveness of any investments must be eval-
27 uated through regular and rigorous third-party auditing; and

28 “Whereas the Legislative Assembly must maintain transparent oversight
29 of program design, implementation, evaluation and subsequent decision-
30 making; now, therefore,”.

1 Delete lines 6 through 18 and delete pages 2 through 55 and insert:

2
3 **“STATEWIDE GREENHOUSE GAS EMISSIONS**
4 **REDUCTION GOALS**

5
6 **“SECTION 1.** ORS 468A.205 is amended to read:

7 “468A.205. (1) The Legislative Assembly declares that it is the [*policy*]
8 **goal** of this state to **achieve a reduction in anthropogenic greenhouse**
9 **gas emissions levels in Oregon:** [*reduce greenhouse gas emissions in Oregon*
10 *pursuant to the following greenhouse gas emissions reduction goals:*]

11 “[*(a) By 2010, arrest the growth of Oregon’s greenhouse gas emissions and*
12 *begin to reduce greenhouse gas emissions.*]

13 “[*(b) By 2020, achieve greenhouse gas levels that are 10 percent below 1990*
14 *levels.*]

15 “[*(c) By 2050, achieve greenhouse gas levels that are at least 75 percent*
16 *below 1990 levels.*]

17 **“(a) To at least 45 percent below 1990 emissions levels by 2035; and**

18 **“(b) To at least 80 percent below 1990 emissions levels by 2050.**

19 “(2) The Legislative Assembly declares that it is the policy of this state
20 for state and local governments, businesses, nonprofit organizations and in-
21 dividual residents to prepare for the effects of global warming and by doing
22 so, prevent and reduce the social, economic and environmental effects of
23 global warming.

24 “(3) This section does not create any additional regulatory authority for
25 an agency of the executive department as defined in ORS 174.112.

26
27 **“JOINT COMMITTEE ON CLIMATE ACTION**

28
29 **“SECTION 2. (1) There is established the Joint Committee on Cli-**
30 **mate Action.**

1 **“(2) The joint committee consists of members of the Senate ap-**
2 **pointed by the President of the Senate and members of the House of**
3 **Representatives appointed by the Speaker of the House of Represen-**
4 **tatives.**

5 **“(3) The President of the Senate and the Speaker of the House of**
6 **Representatives shall each appoint one cochair for the joint committee**
7 **with the duties and powers necessary for the performance of the**
8 **functions of the offices as the President and the Speaker determine.**

9 **“(4) The joint committee has a continuing existence and may meet,**
10 **act and conduct its business during sessions of the Legislative As-**
11 **sembly or any recess thereof and in the interim between sessions.**

12 **“(5) The term of a member shall expire upon the date of the con-**
13 **vening of the odd-numbered year regular session of the Legislative**
14 **Assembly next following the commencement of the member’s term.**

15 **“(6)(a) If there is a vacancy for any cause, the appointing authority**
16 **shall make an appointment to become immediately effective.**

17 **“(b) When a vacancy occurs in the membership of the joint com-**
18 **mittee in the interim between odd-numbered year regular sessions,**
19 **until the vacancy is filled:**

20 **“(A) The membership of the joint committee shall be considered not**
21 **to include the vacant position for the purpose of determining whether**
22 **a quorum is present; and**

23 **“(B) A majority of the remaining members constitutes a quorum.**

24 **“(7)(a) Members of the joint committee shall receive an amount**
25 **equal to that authorized under ORS 171.072 from funds appropriated**
26 **to the Legislative Assembly for each day spent in the performance of**
27 **their duties as members of the joint committee or any subcommittee**
28 **of the joint committee in lieu of reimbursement for in-state travel**
29 **expenses.**

30 **“(b) Notwithstanding paragraph (a) of this subsection, when en-**

1 gaged in out-of-state travel, members shall be entitled to receive their
2 actual and necessary expenses in lieu of the amount authorized by this
3 subsection. Payment shall be made from funds appropriated to the
4 Legislative Assembly.

5 “(8) The joint committee may not transact business unless a quo-
6 rum is present. Except as provided in subsection (6)(b)(B) of this sec-
7 tion, a quorum consists of a majority of joint committee members
8 from the House of Representatives and a majority of joint committee
9 members from the Senate.

10 “(9) Action by the joint committee requires the affirmative vote of
11 a majority of joint committee members from the House of Represen-
12 tatives and a majority of joint committee members from the Senate.

13 “(10) The joint committee may adopt rules necessary for the oper-
14 ation of the joint committee.

15 “(11) The Legislative Policy and Research Director may employ
16 persons necessary for the performance of the functions of the joint
17 committee. The director shall fix the duties and amounts of compen-
18 sation of the employees. The joint committee shall use the services
19 of continuing legislative staff, without employing additional persons,
20 to the greatest extent practicable.

21 “(12) All agencies of state government, as defined in ORS 174.111,
22 are directed to assist the joint committee in the performance of the
23 duties of the joint committee and, to the extent permitted by laws
24 relating to confidentiality, to furnish information and advice the
25 members of the joint committee consider necessary to perform their
26 duties.

27 **“SECTION 3. (1) The Joint Committee on Climate Action shall:**

28 **“(a) Provide general legislative oversight of policy related to cli-**
29 **mate, including but not limited to the Oregon Climate Action Program**
30 **established under sections 15 to 40 of this 2019 Act;**

1 **“(b) Examine and prioritize the uses of state proceeds from auctions**
2 **conducted under section 34 of this 2019 Act; and**

3 **“(c) Make recommendations related to the uses of state proceeds**
4 **from auctions conducted under section 34 of this 2019 Act to the Joint**
5 **Committee on Ways and Means.**

6 **“(2) In developing recommendations under subsection (1)(c) of this**
7 **section, the Joint Committee on Climate Action shall consider:**

8 **“(a) The biennial expenditure reports and audit report required by**
9 **sections 54 and 55 of this 2019 Act;**

10 **“(b) The biennial climate action investment plan required by section**
11 **57 of this 2019 Act;**

12 **“(c) The recommendations of the Environmental Justice Task Force**
13 **required by section 61 of this 2019 Act; and**

14 **“(d) The Just Transition Plan required by section 52 of this 2019 Act.**

15
16 **“CARBON POLICY OFFICE ESTABLISHED**

17 **“(Establishment; Duties)**

18
19 **“SECTION 4. Carbon Policy Office. (1) The Carbon Policy Office is**
20 **established within the Oregon Department of Administrative Services.**

21 **“(2) The office shall:**

22 **“(a) Coordinate state actions toward achieving reductions in**
23 **greenhouse gas emissions in accordance with ORS 468A.205 and other**
24 **statutes, rules and policies that govern the state’s or state agencies’**
25 **actions to reduce greenhouse gas emissions; and**

26 **“(b) Carry out the duties, functions and powers vested in the office**
27 **by law.**

28 **“(3) The office may advise, consult and cooperate with other agen-**
29 **cies of the state, political subdivisions, other states, eligible Indian**
30 **tribes as defined in section 15 of this 2019 Act or the federal govern-**

1 ment, with respect to any proceedings and all matters pertaining to
2 the reduction of greenhouse gas emissions levels in Oregon.

3 “(4) The office may adopt rules in accordance with ORS chapter 183
4 and may employ personnel, including specialists and consultants,
5 purchase materials and supplies and enter into contracts necessary to
6 exercise and carry out the duties, functions and powers of the office.

7
8 “(Director of the Carbon Policy Office)

9
10 “SECTION 5. Director. (1) The Carbon Policy Office is under the
11 supervision and control of a director, who is responsible for the per-
12 formance of the duties, functions and powers of the office.

13 “(2) The Governor shall appoint the Director of the Carbon Policy
14 Office, subject to confirmation by the Senate in the manner prescribed
15 in ORS 171.562 and 171.565. The director holds office at the pleasure of
16 the Governor.

17 “(3) The director shall be paid a salary as provided by law or, if not
18 so provided, as prescribed by the Governor.

19 “(4) Subject to the approval of the Governor, the director may or-
20 ganize and reorganize the administrative structure of the office as the
21 director considers appropriate to properly conduct the work of the of-
22 fice.

23 “(5) The director may divide the functions of the office into ad-
24 ministrative divisions. The director may appoint an individual to ad-
25 minister each division. The administrator of each division serves at
26 the pleasure of the director and is not subject to the provisions of ORS
27 chapter 240. Each individual appointed under this subsection must be
28 well qualified by technical training and experience in the functions to
29 be performed by the individual.

30 “(6) Subject to any applicable provisions of ORS chapter 240, the

1 **director shall appoint all subordinate officers and employees of the**
2 **office, prescribe their duties and fix their compensation.**

3 **“SECTION 6.** ORS 244.050 is amended to read:

4 “244.050. (1) On or before April 15 of each year the following persons shall
5 file with the Oregon Government Ethics Commission a verified statement of
6 economic interest as required under this chapter:

7 “(a) The Governor, Secretary of State, State Treasurer, Attorney General,
8 Commissioner of the Bureau of Labor and Industries, district attorneys and
9 members of the Legislative Assembly.

10 “(b) Any judicial officer, including justices of the peace and municipal
11 judges, except any pro tem judicial officer who does not otherwise serve as
12 a judicial officer.

13 “(c) Any candidate for a public office designated in paragraph (a) or (b)
14 of this subsection.

15 “(d) The Deputy Attorney General.

16 “(e) The Deputy Secretary of State.

17 “(f) The Legislative Administrator, the Legislative Counsel, the Legisla-
18 tive Fiscal Officer, the Legislative Policy and Research Director, the Secre-
19 tary of the Senate and the Chief Clerk of the House of Representatives.

20 “(g) The president and vice presidents, or their administrative equiv-
21 alents, in each public university listed in ORS 352.002.

22 “(h) The following state officers:

23 “(A) Adjutant General.

24 “(B) Director of Agriculture.

25 “(C) Manager of State Accident Insurance Fund Corporation.

26 “(D) Water Resources Director.

27 “(E) Director of Department of Environmental Quality.

28 “(F) Director of Oregon Department of Administrative Services.

29 “(G) State Fish and Wildlife Director.

30 “(H) State Forester.

- 1 “(I) State Geologist.
- 2 “(J) Director of Human Services.
- 3 “(K) Director of the Department of Consumer and Business Services.
- 4 “(L) Director of the Department of State Lands.
- 5 “(M) State Librarian.
- 6 “(N) Administrator of Oregon Liquor Control Commission.
- 7 “(O) Superintendent of State Police.
- 8 “(P) Director of the Public Employees Retirement System.
- 9 “(Q) Director of Department of Revenue.
- 10 “(R) Director of Transportation.
- 11 “(S) Public Utility Commissioner.
- 12 “(T) Director of Veterans’ Affairs.
- 13 “(U) Executive director of Oregon Government Ethics Commission.
- 14 “(V) Director of the State Department of Energy.
- 15 “(W) Director and each assistant director of the Oregon State Lottery.
- 16 “(X) Director of the Department of Corrections.
- 17 “(Y) Director of the Oregon Department of Aviation.
- 18 “(Z) Executive director of the Oregon Criminal Justice Commission.
- 19 “(AA) Director of the Oregon Business Development Department.
- 20 “(BB) Director of the Office of Emergency Management.
- 21 “(CC) Director of the Employment Department.
- 22 “(DD) Chief of staff for the Governor.
- 23 “(EE) Director of the Housing and Community Services Department.
- 24 “(FF) State Court Administrator.
- 25 “(GG) Director of the Department of Land Conservation and Development.
- 26 “(HH) Board chairperson of the Land Use Board of Appeals.
- 27 “(II) State Marine Director.
- 28 “(JJ) Executive director of the Oregon Racing Commission.
- 29 “(KK) State Parks and Recreation Director.
- 30 “(LL) Public defense services executive director.

1 “(MM) Chairperson of the Public Employees’ Benefit Board.

2 “(NN) Director of the Department of Public Safety Standards and Train-
3 ing.

4 “(OO) Executive director of the Higher Education Coordinating Commis-
5 sion.

6 “(PP) Executive director of the Oregon Watershed Enhancement Board.

7 “(QQ) Director of the Oregon Youth Authority.

8 “(RR) Director of the Oregon Health Authority.

9 “(SS) Deputy Superintendent of Public Instruction.

10 **“(TT) Director of the Carbon Policy Office.**

11 “(i) The First Partner, the legal counsel, the deputy legal counsel and all
12 policy advisors within the Governor’s office.

13 “(j) Every elected city or county official.

14 “(k) Every member of a city or county planning, zoning or development
15 commission.

16 “(L) The chief executive officer of a city or county who performs the du-
17 ties of manager or principal administrator of the city or county.

18 “(m) Members of local government boundary commissions formed under
19 ORS 199.410 to 199.519.

20 “(n) Every member of a governing body of a metropolitan service district
21 and the auditor and executive officer thereof.

22 “(o) Each member of the board of directors of the State Accident Insur-
23 ance Fund Corporation.

24 “(p) The chief administrative officer and the financial officer of each
25 common and union high school district, education service district and com-
26 munity college district.

27 “(q) Every member of the following state boards and commissions:

28 “(A) Governing board of the State Department of Geology and Mineral
29 Industries.

30 “(B) Oregon Business Development Commission.

- 1 “(C) State Board of Education.
- 2 “(D) Environmental Quality Commission.
- 3 “(E) Fish and Wildlife Commission of the State of Oregon.
- 4 “(F) State Board of Forestry.
- 5 “(G) Oregon Government Ethics Commission.
- 6 “(H) Oregon Health Policy Board.
- 7 “(I) Oregon Investment Council.
- 8 “(J) Land Conservation and Development Commission.
- 9 “(K) Oregon Liquor Control Commission.
- 10 “(L) Oregon Short Term Fund Board.
- 11 “(M) State Marine Board.
- 12 “(N) Mass transit district boards.
- 13 “(O) Energy Facility Siting Council.
- 14 “(P) Board of Commissioners of the Port of Portland.
- 15 “(Q) Employment Relations Board.
- 16 “(R) Public Employees Retirement Board.
- 17 “(S) Oregon Racing Commission.
- 18 “(T) Oregon Transportation Commission.
- 19 “(U) Water Resources Commission.
- 20 “(V) Workers’ Compensation Board.
- 21 “(W) Oregon Facilities Authority.
- 22 “(X) Oregon State Lottery Commission.
- 23 “(Y) Pacific Northwest Electric Power and Conservation Planning Coun-
24 cil.
- 25 “(Z) Columbia River Gorge Commission.
- 26 “(AA) Oregon Health and Science University Board of Directors.
- 27 “(BB) Capitol Planning Commission.
- 28 “(CC) Higher Education Coordinating Commission.
- 29 “(DD) Oregon Growth Board.
- 30 “(EE) Early Learning Council.

1 “(r) The following officers of the State Treasurer:
2 “(A) Deputy State Treasurer.
3 “(B) Chief of staff for the office of the State Treasurer.
4 “(C) Director of the Investment Division.
5 “(s) Every member of the board of commissioners of a port governed by
6 ORS 777.005 to 777.725 or 777.915 to 777.953.
7 “(t) Every member of the board of directors of an authority created under
8 ORS 441.525 to 441.595.
9 “(u) Every member of a governing board of a public university listed in
10 ORS 352.002.
11 “(v) Every member of the board of directors of an authority created under
12 ORS 465.600 to 465.621.
13 “(2) By April 15 next after the date an appointment takes effect, every
14 appointed public official on a board or commission listed in subsection (1)
15 of this section shall file with the Oregon Government Ethics Commission a
16 statement of economic interest as required under ORS 244.060, 244.070 and
17 244.090.
18 “(3) By April 15 next after the filing deadline for the primary election,
19 each candidate described in subsection (1) of this section shall file with the
20 commission a statement of economic interest as required under ORS 244.060,
21 244.070 and 244.090.
22 “(4) Not later than the 40th day before the date of the statewide general
23 election, each candidate described in subsection (1) of this section who will
24 appear on the statewide general election ballot and who was not required to
25 file a statement of economic interest under subsections (1) to (3) of this
26 section shall file with the commission a statement of economic interest as
27 required under ORS 244.060, 244.070 and 244.090.
28 “(5) Subsections (1) to (3) of this section apply only to persons who are
29 incumbent, elected or appointed public officials as of April 15 and to persons
30 who are candidates on April 15.

1 “(6) If a statement required to be filed under this section has not been
2 received by the commission within five days after the date the statement is
3 due, the commission shall notify the public official or candidate and give the
4 public official or candidate not less than 15 days to comply with the re-
5 quirements of this section. If the public official or candidate fails to comply
6 by the date set by the commission, the commission may impose a civil pen-
7 alty as provided in ORS 244.350.

8
9 **“(Oregon Climate Board)**

10
11 **“SECTION 7. (1) In order to ensure close correspondence among the**
12 **Carbon Policy Office, the public interest and state climate policies,**
13 **there is created the Oregon Climate Board.**

14 **“(2) The following shall serve as nonvoting, ex officio members of**
15 **the board:**

16 **“(a) One member jointly appointed by the President of the Senate**
17 **and the Speaker of the House of Representatives who is a member of**
18 **either the Senate or the House of Representatives and who is also a**
19 **member of the Republican party and serves as a member of a com-**
20 **mittee of the Legislative Assembly related to climate;**

21 **“(b) One member jointly appointed by the President of the Senate**
22 **and the Speaker of the House of Representatives who is a member of**
23 **either the Senate or the House of Representatives and who is also a**
24 **member of the Democratic party and serves as a member of a com-**
25 **mittee of the Legislative Assembly related to climate;**

26 **“(c) One member who represents the Oregon Climate Change Re-**
27 **search Institute;**

28 **“(d) The chairperson of the Environmental Justice Task Force;**

29 **“(e) The Director of Agriculture or the director’s designee;**

30 **“(f) The Director of the Department of Environmental Quality or**

1 the director's designee;

2 “(g) A member of the Public Utility Commission or the designee of
3 the chairperson of the commission;

4 “(h) The Director of Transportation or the director's designee;

5 “(i) The Director of the Housing and Community Services Depart-
6 ment or the director's designee;

7 “(j) The Water Resources Director or the director's designee;

8 “(k) The Director of the State Department of Energy; and

9 “(L) The Director of the Oregon Health Authority or the director's
10 designee.

11 “(3) The Governor shall appoint nine members to the board, subject
12 to confirmation by the Senate as provided in ORS 171.562 and 171.565.
13 Members of the board appointed under this subsection must be resi-
14 dents of this state well informed in energy and climate issues and shall
15 include the following:

16 “(a) One member who is a tribal representative;

17 “(b) Two members who have expertise in the energy sector;

18 “(c) One member who represents environmental interests;

19 “(d) One member who is an economist or who has experience and
20 expertise in conservation finance;

21 “(e) One member who has expertise in industrial energy use;

22 “(f) One member with expertise in sustainable transportation is-
23 sues; and

24 “(g) Two at-large members.

25 “SECTION 8. (1) The term of office of each member appointed to
26 the Oregon Climate Board is four years, but the members of the board
27 may be removed by the Governor. Before the expiration of the term
28 of a member, the Governor shall appoint a successor to assume the
29 duties of the member on July 1 of the next following year.

30 “(2) A member is eligible for reappointment, but no member may

1 serve more than two consecutive terms. In case of a vacancy for any
2 cause, the Governor shall make an appointment to become imme-
3 diately effective for the unexpired term.

4 “(3) The Governor shall select one of the voting members as chair-
5 person and another as vice chairperson, for terms and with duties and
6 powers necessary for the performance of the functions of the offices
7 as the board determines.

8 “(4) A majority of the voting members of the board constitutes a
9 quorum for the transaction of business.

10 “(5) The board shall meet once during each calendar quarter at a
11 time and place determined by the chairperson. The board shall en-
12 deavor to hold meetings at various locations throughout this state.
13 The board may hold additional meetings at times and places deter-
14 mined by the chairperson or the Director of the Carbon Policy Office,
15 or as requested by a majority of the voting members.

16 “(6) A member of the board is not entitled to compensation but may
17 be reimbursed from funds available to the board for actual and nec-
18 essary travel and other expenses incurred by the member in the per-
19 formance of the member’s official duties in the manner and amount
20 provided in ORS 292.495.

21 **“SECTION 9.** Notwithstanding the term of office specified by sec-
22 tion 8 of this 2019 Act, of the members first appointed by the Governor
23 to the Oregon Climate Board:

24 “(1) Two shall serve for terms ending July 1, 2020.

25 “(2) Two shall serve for terms ending July 1, 2021.

26 “(3) Two shall serve for terms ending July 1, 2022.

27 “(4) Three shall serve for terms ending July 1, 2023.

28 **“SECTION 10.** (1) The Oregon Climate Board shall:

29 “(a) Advise the Carbon Policy Office regarding:

30 “(A) The implementation, administration and enforcement of the

1 **programs and activities of the Carbon Policy Office; and**

2 **“(B) The development of the rules and policies of the office under**
3 **sections 15 to 40 and 54 to 59 of this 2019 Act; and**

4 **“(b) Carry out any other duties, functions and powers vested in the**
5 **office by law.**

6 **“(2) The board shall hold public hearings and provide an opportu-**
7 **nity for public comment in carrying out the board’s activities under**
8 **this section.**

9 **“(3) The office shall provide clerical, technical and management**
10 **personnel to serve the board. Other agencies shall provide support as**
11 **requested by the office or the board.**

12 **“(4) The board may adopt by rule such standards and procedures**
13 **as the board considers necessary for the operation of the board.**

14

15

“(Enforcement)

16

17 **“SECTION 11. Enforcement procedures; status of procedures. (1)**
18 **Whenever the Carbon Policy Office has good cause to believe that any**
19 **person is engaged in or is about to engage in any acts or practices that**
20 **constitute a violation of sections 15 to 40 of this 2019 Act, or any rule,**
21 **standard or order adopted or entered pursuant sections 15 to 40 of this**
22 **2019 Act, the office may institute actions or proceedings for legal or**
23 **equitable remedies to enforce compliance or to restrain further vio-**
24 **lations.**

25 **“(2) The proceedings authorized by subsection (1) of this section**
26 **may be instituted without the necessity of prior agency notice, hearing**
27 **and order, or during an agency hearing if the hearing has been ini-**
28 **tially commenced by the office.**

29 **“(3) The provisions of this section are in addition to and not in**
30 **substitution of any other civil or criminal enforcement provisions**

1 available to the office.

2 **“SECTION 12. Civil penalties. (1) As used in this section:**

3 **“(a) ‘Intentional’ means conduct by a person with a conscious ob-**
4 **jective to cause the result of the conduct.**

5 **“(b) ‘Reckless’ means conduct by a person who is aware of and**
6 **consciously disregards a substantial and unjustifiable risk that the**
7 **result will occur or that the circumstance exists. The risk must be of**
8 **such nature and degree that disregard thereof constitutes a gross de-**
9 **viation from the standard of care a reasonable person would observe**
10 **in that situation.**

11 **“(2) In addition to any other liability or penalty provided by law, the**
12 **Carbon Policy Office may impose a civil penalty on a person for any**
13 **of the following:**

14 **“(a) A violation of a provision of sections 15 to 40 of this 2019 Act**
15 **or rules adopted under sections 15 to 40 of this 2019 Act.**

16 **“(b) Submitting any record, information or report required by**
17 **sections 15 to 40 of this 2019 Act or rules adopted under sections 15 to**
18 **40 of this 2019 Act that falsifies or conceals a material fact or makes**
19 **any false or fraudulent representation.**

20 **“(3) Each day of violation under subsection (2) of this section con-**
21 **stitutes a separate offense.**

22 **“(4)(a) The office shall adopt by rule a schedule of civil penalties**
23 **that may be imposed for violations described in subsection (2) of this**
24 **section. Except as provided in paragraphs (b) and (c) of this sub-**
25 **section, a civil penalty may not exceed \$10,000.**

26 **“(b) Except as provided in paragraph (c) of this subsection, the civil**
27 **penalty for a violation described in subsection (2) of this section aris-**
28 **ing from an intentional, reckless or negligent act may not exceed**
29 **\$25,000.**

30 **“(c) In addition to any other civil penalty provided by law, the civil**

1 penalty for a violation described in subsection (2) of this section may
2 include an amount equal to an estimate of the economic benefit re-
3 ceived as a result of the violation.

4 “(5) In imposing a civil penalty pursuant to this section, the office
5 shall consider the following factors:

6 “(a) The history of the person incurring the civil penalty in taking
7 all feasible steps or procedures necessary or appropriate to correct any
8 violation.

9 “(b) Any actions taken by the person to mitigate the violation.

10 “(c) Any prior act that resulted in a violation described in sub-
11 section (2) of this section.

12 “(d) The economic and financial conditions of the person incurring
13 the civil penalty.

14 “(e) The gravity and magnitude of the violation.

15 “(f) Whether the violation was repeated or continuous.

16 “(g) Whether the cause of the violation was an unavoidable acci-
17 dent, negligence or an intentional act.

18 “(h) The person’s cooperativeness and efforts to correct the vio-
19 lation.

20 “(i) Whether the person incurring the civil penalty gained an eco-
21 nomic benefit as a result of the violation.

22 “(6) Civil penalties under this section must be imposed in the
23 manner provided by ORS 183.745. All civil penalties recovered under
24 this section shall be paid to the Oregon Department of Administrative
25 Services for deposit with the State Treasurer to the credit of the
26 Oregon Climate Action Program Operating Fund established under
27 section 39 of this 2019 Act and may be used only pursuant to section
28 39 (3) of this 2019 Act.

29 **“SECTION 13.** ORS 468.953 is amended to read:

30 “468.953. (1) A person commits the crime of supplying false information

1 to any agency if the person:

2 “(a) Makes any false material statement, representation or certification
3 knowing it to be false, in any application, notice, plan, record, report or
4 other document required by any provision of ORS chapter 465, 466, 468, 468A
5 or 468B **or sections 15 to 40 of this 2019 Act** or any rule adopted pursuant
6 to ORS chapter 465, 466, 468, 468A or 468B **or sections 15 to 40 of this 2019**
7 **Act;**

8 “(b) Omits any material or required information, knowing it to be re-
9 quired, from any document described in paragraph (a) of this subsection; or

10 “(c) Alters, conceals or fails to file or maintain any document described
11 in paragraph (a) of this subsection in knowing violation of any provision of
12 ORS chapter 465, 466, 468, 468A or 468B **or sections 15 to 40 of this 2019**
13 **Act** or any rule adopted pursuant to ORS chapter 465, 466, 468, 468A or 468B
14 **or sections 15 to 40 of this 2019 Act.**

15 “(2) Supplying false information is a Class C felony.

16

17 **“OREGON CLIMATE ACTION PROGRAM**

18 **“(Statement of Purpose)**

19

20 **“SECTION 14. (1) The Legislative Assembly finds and declares that**
21 **the purposes of sections 14, 15 to 40, 41 to 45, 46, 47, 48, 49, 50, 51, 52,**
22 **53, 54 to 59, 60 and 61 of this 2019 Act are:**

23 **“(a) To achieve a reduction in total levels of regulated emissions**
24 **under sections 15 to 40 of this 2019 Act to at least 45 percent below 1990**
25 **emissions levels by 2035 and to achieve a reduction in total regulated**
26 **emissions levels to at least 80 percent below 1990 emissions levels by**
27 **2050;**

28 **“(b) To promote greenhouse gas emissions sequestration and miti-**
29 **gation;**

30 **“(c) To promote the adaptation and resilience of natural and work-**

1 ing lands, fish and wildlife resources, communities, the economy and
2 this state’s infrastructure in the face of climate change and ocean
3 acidification; and

4 “(d) To provide assistance to households, businesses and workers
5 impacted by climate change or climate change policies that allow for
6 the State of Oregon to achieve the greenhouse gas reduction goals set
7 forth in ORS 468A.205.

8 “(2) Sections 14, 15 to 40, 41 to 45, 46, 47, 48, 49, 50, 51, 52, 53, 54 to
9 59, 60 and 61 of this 2019 Act and the rules adopted pursuant to sections
10 14, 15 to 40, 41 to 45, 46, 47, 48, 49, 50, 51, 52, 53, 54 to 59, 60 and 61 of
11 this 2019 Act may not be interpreted to limit the authority of any state
12 agency to adopt and implement measures to reduce greenhouse gas
13 emissions.

14

15 “(Greenhouse Gas Cap and Market-Based Compliance Mechanism)

16

17 **“SECTION 15. Definitions. As used in sections 14 and 15 to 40 of this**
18 **2019 Act:**

19 “(1) ‘Aggregation’ means an approach for qualifying and quantify-
20 ing offset projects, for the purposes of reducing costs and increasing
21 the development of offset projects, that allows for the grouping to-
22 gether of two or more geographically separate activities undertaken
23 by one or more parties that result in reductions or removals of
24 greenhouse gases in a similar manner.

25 “(2) ‘Allowance’ means a tradable authorization to emit one metric
26 ton of carbon dioxide equivalent.

27 “(3) ‘Annual allowance budget’ means the number of allowances
28 available to be allocated during one year of the Oregon Climate Action
29 Program.

30 “(4) ‘Anthropogenic greenhouse gas emissions’ means greenhouse

1 gas emissions that are not biogenic emissions.

2 “(5) ‘Biogenic emissions’ means carbon dioxide emissions generated
3 from the combustion of biomass-derived fuels.

4 “(6) ‘Biomass-derived fuels’ includes:

5 “(a) Nonfossilized and biodegradable organic material originating
6 from plants, animals or microorganisms;

7 “(b) Products, by-products, residues or waste from agriculture,
8 forestry or related industries; and

9 “(c) The nonfossilized and biodegradable organic fractions of in-
10 dustrial and municipal wastes, including gases and liquids recovered
11 from:

12 “(A) The decomposition of nonfossilized and biodegradable organic
13 material originating from plants, animals or microorganisms; or

14 “(B) Municipal solid waste disposed of in a landfill.

15 “(7)(a) ‘Business unit’ means a business operation that is located
16 at a facility permitted as a single air contamination source under ORS
17 468.065, 468A.040 or 468A.155, but that is distinguishable from one or
18 more other business operations located at the facility by:

19 “(A) The short title and six-digit code in the North American In-
20 dustry Classification System applicable to the business operation;

21 “(B) Accounting practices for the business operation that maintain
22 the finances for the business operation as distinct from the finances
23 of other business operations located at the facility; and

24 “(C) The capability of the business operation to operate separately
25 and independently of other business operations at the facility if not
26 colocated with the other business operations.

27 “(b) ‘Business unit’ does not mean a cogeneration facility.

28 “(8) ‘Carbon dioxide equivalent’ means the amount of carbon
29 dioxide by weight that would produce the same global warming impact
30 as a given weight of another greenhouse gas, based on considerations

1 including but not limited to the best available science, including in-
2 formation from the Intergovernmental Panel on Climate Change.

3 “(9) ‘Compliance instrument’ means one allowance or one offset
4 credit that may be used to fulfill a compliance obligation.

5 “(10) ‘Compliance obligation’ means the quantity of regulated
6 emissions that are attributable to a covered entity, and for which
7 compliance instruments must be retired, during a compliance period.

8 “(11) ‘Consumer-owned utility’ has the meaning given that term in
9 ORS 757.270.

10 “(12) ‘Covered entity’ means a person that is designated by the
11 Carbon Policy Office as subject to the Oregon Climate Action Pro-
12 gram.

13 “(13) ‘Direct environmental benefits in this state’ means:

14 “(a) A reduction in or avoidance of emissions of any air contam-
15 inant in this state other than a greenhouse gas;

16 “(b) A reduction in or avoidance of pollution of any of the waters
17 of the state, as the terms ‘pollution’ and ‘the waters of the state’ are
18 defined in ORS 468B.005; or

19 “(c) An improvement in the health of natural and working lands in
20 this state.

21 “(14) ‘EITE entity’ means a covered entity or an opt-in entity that
22 is engaged in the manufacture of goods through one or more
23 emissions-intensive, trade-exposed processes, as further designated by
24 the office pursuant to section 24 of this 2019 Act.

25 “(15) ‘Electric company’ has the meaning given that term in ORS
26 757.600.

27 “(16) ‘Electricity service supplier’ has the meaning given that term
28 in ORS 757.600.

29 “(17) ‘Electric system manager’ includes any entity that, as needed,
30 operates or markets electricity generating facilities, or purchases

1 wholesale electricity, to manage the load for wholesale or retail elec-
2 tricity customers within a balancing authority area that is at least
3 partially located in Oregon, including but not limited to the following
4 types of entities:

5 “(a) Electric companies.

6 “(b) Electricity service suppliers.

7 “(c) Consumer-owned utilities.

8 “(d) The Bonneville Power Administration.

9 “(e) Electric generation and transmission cooperatives.

10 “(18) ‘Eligible Indian tribe’ means each of the Burns Paiute Tribe,
11 the Confederated Tribes of Coos, Lower Umpqua and Siuslaw Indians,
12 the Confederated Tribes of the Grand Ronde Community of Oregon,
13 the Confederated Tribes of Siletz Indians of Oregon, the Confederated
14 Tribes of the Umatilla Indian Reservation, the Confederated Tribes of
15 the Warm Springs Reservation of Oregon, the Coquille Indian Tribe,
16 the Cow Creek Band of Umpqua Tribe of Indians and the Klamath
17 Tribes.

18 “(19) ‘General market participant’ means a person that is not a
19 covered entity or an opt-in entity and that intends to purchase, hold,
20 sell or voluntarily surrender compliance instruments.

21 “(20) ‘Greenhouse gas’ includes, but is not limited to, carbon
22 dioxide, methane, nitrous oxide, hydrofluorocarbons,
23 perfluorocarbons, sulfur hexafluoride and nitrogen trifluoride.

24 “(21) ‘Impacted community’ means a community at risk of being
25 disproportionately impacted by climate change as designated by the
26 office under section 33 of this 2019 Act.

27 “(22) ‘Indian trust lands’ means lands within this state held in trust
28 by the United States for the benefit of an eligible Indian tribe or in-
29 dividual members of an eligible Indian tribe.

30 “(23) ‘Multistate jurisdictional electric company’ means an electric

1 **company that serves electricity customers in both Oregon and one or**
2 **more other states.**

3 **“(24) ‘Natural and working lands’ means:**

4 **“(a) Lands and waters:**

5 **“(A) Actively used by an agricultural owner or operator for an ag-**
6 **ricultural operation that includes, but need not be limited to, active**
7 **engagement in farming or ranching;**

8 **“(B) Producing forest products;**

9 **“(C) Consisting of forests, woodlands, grasslands, sagebrush**
10 **steppes, deserts, freshwater and riparian systems, wetlands, coastal**
11 **and estuarine areas, the submerged and submersible lands within**
12 **Oregon’s territorial sea, watersheds, wildlands or wildlife habitats; or**

13 **“(D) Used for recreational purposes such as parks, urban and com-**
14 **munity forests, trails, greenbelts and other similar open space land;**
15 **and**

16 **“(b) Lands and waters described in paragraph (a) of this subsection**
17 **that are Indian trust lands or lands within the boundaries of the res-**
18 **ervation of an eligible Indian tribe.**

19 **“(25) ‘Natural gas supplier’ means any entity that is not a natural**
20 **gas utility and:**

21 **“(a) That procures natural gas for end use in this state; or**

22 **“(b) That owns natural gas as it is imported into this state for end**
23 **use in this state.**

24 **“(26) ‘Natural gas utility’ means a natural gas utility regulated by**
25 **the Public Utility Commission under ORS chapter 757.**

26 **“(27) ‘Offset credit’ means a tradable credit generated by an offset**
27 **project that represents a greenhouse gas emissions reduction or re-**
28 **moval of one metric ton of carbon dioxide equivalent.**

29 **“(28) ‘Offset project’ means a project that reduces or removes**
30 **greenhouse gas emissions that are not regulated emissions.**

1 “(29) ‘Opt-in entity’ means a person that is not designated as a
2 covered entity by the office and that voluntarily chooses to participate
3 in the Oregon Climate Action Program as if the entity were a covered
4 entity.

5 “(30) ‘Oregon Climate Action Program’ means the program adopted
6 by rule by the office under section 16 (1) of this 2019 Act and in ac-
7 cordance with the provisions of sections 15 to 40 of this 2019 Act.

8 “(31) ‘Permitted air contamination source’ means an air contam-
9 ination source as defined in ORS 468A.005 for which a permit is issued
10 by the Department of Environmental Quality pursuant to ORS 468.065,
11 468A.040 or 468A.155.

12 “(32) ‘Person’ includes individuals, corporations, associations,
13 firms, partnerships, joint stock companies, public and municipal cor-
14 porations, political subdivisions, the state and any agencies thereof
15 and the federal government and any agencies thereof.

16 “(33) ‘Registered entity’ means a covered entity, opt-in entity or
17 general market participant that has successfully registered to partic-
18 ipate in the Oregon Climate Action Program.

19 “(34) ‘Regulated emissions’ means the verified anthropogenic
20 greenhouse gas emissions reported by or assigned to a covered entity
21 or opt-in entity under ORS 468A.280 that the office determines by rule
22 are anthropogenic greenhouse gas emissions regulated under sections
23 15 to 40 of this 2019 Act.

24 “(35) ‘Surrender’ means to transfer a compliance instrument to the
25 office to fulfill a compliance obligation or on a voluntary basis.

26 “SECTION 16. Adoption of program; general provisions. (1)(a) The
27 Carbon Policy Office shall adopt an Oregon Climate Action Program
28 by rule in accordance with ORS chapter 183 and sections 15 to 40 of
29 this 2019 Act. The program shall:

30 “(A) Place a cap on the total anthropogenic greenhouse gas emis-

1 sions that are regulated emissions through setting annual allowance
2 budgets for 2021 to 2050; and

3 “(B) Provide a market-based mechanism for covered entities to
4 demonstrate compliance with the program.

5 “(b)(A) The annual allowance budget for 2021 shall be a number of
6 allowances equal to baseline emissions as calculated under paragraph
7 (c) of this subsection.

8 “(B) Beginning in 2022 and for each following year until and in-
9 cluding 2035, the number of allowances available in each annual al-
10 lowance budget shall decline by a constant amount as necessary to
11 accomplish a reduction in total regulated emissions levels to at least
12 45 percent below 1990 emissions levels by 2035.

13 “(C) Beginning in 2036 and for each following year until and in-
14 cluding 2050, the number of allowances available in each annual al-
15 lowance budget shall decline by a constant amount as necessary to
16 accomplish a reduction in total regulated emissions levels to at least
17 80 percent below 1990 emissions levels by 2050.

18 “(c) The office shall calculate baseline emissions to be equal to a
19 forecast of regulated emissions for 2021, informed by the three-year
20 average of the total, expressed in metric tons of carbon dioxide
21 equivalent, of anthropogenic greenhouse gas emissions attributable to
22 all persons that the office designates to be covered entities under the
23 program. In calculating baseline emissions, the office shall use
24 greenhouse gas emissions information from the three most recent
25 years prior to 2021 for which greenhouse gas emissions information is
26 available and confirmed by the office. The office shall exclude from the
27 calculation of baseline emissions those greenhouse gas emissions dur-
28 ing the three most recent years prior to 2021 that would not have been
29 regulated emissions if the Oregon Climate Action Program had been
30 in effect during the time that the greenhouse gas emissions occurred.

1 “(2) Subject to section 17 of this 2019 Act, the office shall designate
2 persons as covered entities as follows:

3 “(a) Except as provided in paragraphs (b) and (c) of this subsection,
4 the office shall designate a permitted air contamination source as a
5 covered entity if the annual regulated emissions attributable to the
6 air contamination source meet or exceed 25,000 metric tons of carbon
7 dioxide equivalent.

8 “(b) For the purpose of regulating anthropogenic greenhouse gas
9 emissions attributable to the generation of electricity in this state, the
10 office shall designate a permitted air contamination source as a cov-
11 ered entity if the applicable code to the permitted air contamination
12 source under the North American Industry Classification System is
13 221112 and the permitted air contamination source is a natural gas
14 powered electric power generation facility, regardless of whether the
15 annual regulated emissions attributable to the permitted air contam-
16 ination source meet or exceed 25,000 metric tons of carbon dioxide
17 equivalent.

18 “(c) If a permitted air contamination source is a facility composed
19 of two or more business units colocated with a cogeneration facility
20 that generates energy utilized by the permitted air contamination
21 source, the office shall designate the permitted air contamination
22 source as a covered entity for each individual business unit with an-
23 nual regulated emissions attributable to the business unit that meet
24 or exceed 25,000 metric tons of carbon dioxide equivalent. A person
25 designated as a covered entity under this paragraph shall be a covered
26 entity only for addressing the annual regulated emissions attributable
27 to the business units for which the person is designated as a covered
28 entity. For the purposes of this paragraph, the office shall attribute
29 to a business unit the annual regulated emissions from the
30 cogeneration facility colocated with the business unit that are

1 proportionate to the annual energy usage of the business unit.

2 “(d) The office shall designate an electric system manager as a
3 covered entity for the purpose of addressing annual regulated emis-
4 sions from outside this state that are attributable to the generation
5 of electricity that the electric system manager schedules for delivery
6 and consumption in this state, including wholesale market purchases
7 for which the energy source for the electricity is not known, and ac-
8 counting for transmission and distribution line losses. For the pur-
9 poses of this paragraph, the office may adopt rules as necessary to
10 address electricity scheduled for delivery and consumption in this state
11 through an energy imbalance market or other centralized market ad-
12 ministered by a market operator.

13 “(e) The office shall designate a natural gas supplier as a covered
14 entity for the purpose of addressing annual regulated emissions that
15 are attributable to the combustion of natural gas that is sold by the
16 natural gas supplier for use in this state and that is either directly
17 consumed by or resold to persons that are not designated as covered
18 entities under paragraph (a), (b) or (c) of this subsection.

19 “(f) The office shall designate a natural gas utility as a covered
20 entity for the purpose of addressing annual regulated emissions that
21 are attributable to the combustion of natural gas that the natural gas
22 utility imports, sells or distributes for use in this state and that are
23 not emissions accounted for through the regulation of permitted air
24 contamination sources under paragraph (a), (b) or (c) of this sub-
25 section or natural gas suppliers under paragraph (e) of this subsection.

26 “(g) The office shall designate as covered entities persons not de-
27 scribed in paragraphs (e) and (f) of this subsection that produce in
28 Oregon, or import into Oregon, fuel that is sold or distributed for use
29 in this state, as necessary to address annual regulated emissions that
30 are attributable to the combustion of the fuel.

1 **“(3) The office shall adopt rules for the market-based compliance**
2 **mechanism required by subsection (1) of this section that include, but**
3 **need not be limited to:**

4 **“(a) Rules allowing for the trading of compliance instruments;**

5 **“(b) Rules allowing registered entities to bank and carry forward**
6 **allowances;**

7 **“(c) Rules prohibiting the borrowing of allowances from future**
8 **compliance periods;**

9 **“(d) Rules allowing opt-in entities and general market participants**
10 **to participate in the Oregon Climate Action Program; and**

11 **“(e) Compliance periods, standards for calculating compliance obli-**
12 **gations and procedures for covered entities and opt-in entities to fulfill**
13 **their compliance obligations.**

14 **“(4) The office shall require a covered entity or opt-in entity to**
15 **surrender to the office the quantity of compliance instruments neces-**
16 **sary to fulfill the covered entity’s or opt-in entity’s compliance obli-**
17 **gation no later than the surrender date specified by the office by rule**
18 **or order.**

19 **“(5) For purposes of determining the compliance obligation for a**
20 **covered entity that is an electric system manager, electricity sched-**
21 **uled by the electric system manager that is generated from a**
22 **renewable energy resource, regardless of the disposition of the**
23 **renewable energy certificate associated with the electricity, shall be**
24 **considered to have the emissions attributes of the underlying**
25 **renewable energy resource.**

26 **“(6) A natural gas utility or natural gas supplier that delivers na-**
27 **tural gas to a customer that is a covered entity or opt-in entity may**
28 **not include in the rate or bill charged to the customer any costs as-**
29 **sociated with compliance by the natural gas utility or natural gas**
30 **supplier with sections 15 to 40 of this 2019 Act.**

1 **“(7) In addition to any penalty provided by law, rules adopted by the**
2 **office:**

3 **“(a) Shall require a covered entity or opt-in entity that fails to**
4 **timely surrender to the office a sufficient quantity of compliance in-**
5 **struments to fulfill a compliance obligation to surrender to the office**
6 **a number of compliance instruments that is in addition to the entity’s**
7 **compliance obligation; and**

8 **“(b) May establish a process for placing restrictions on the holding**
9 **account of a registered entity determined to have engaged in a vio-**
10 **lation described in section 12 of this 2019 Act.**

11 **“(8) A compliance instrument issued by the office does not consti-**
12 **tute property or a property right.**

13 **“(9)(a) All covered entities, opt-in entities and general market par-**
14 **ticipants must register as registered entities to participate in the**
15 **Oregon Climate Action Program.**

16 **“(b) The office shall adopt by rule registration requirements and**
17 **any additional requirements necessary for registered entities to par-**
18 **ticipate in auctions administered pursuant to section 34 of this 2019**
19 **Act.**

20 **“SECTION 17. Exemptions and exclusions. (1) The Carbon Policy**
21 **Office shall exempt from regulation as a covered entity under sections**
22 **15 to 40 of this 2019 Act:**

23 **“(a) A landfill, as defined in ORS 459.005.**

24 **“(b) A cogeneration facility, as defined in ORS 758.505, that is owned**
25 **or operated by a public university listed in ORS 352.002 or by the**
26 **Oregon Health and Science University established under ORS 353.020.**

27 **“(2) The office shall exclude from regulated emissions under**
28 **sections 15 to 40 of this 2019 Act:**

29 **“(a) Greenhouse gas emissions from the combustion of fuel that is**
30 **demonstrated to have been used as aviation fuel or as fuel in**

1 watercraft or railroad locomotives.

2 “(b) The emissions attributable to a person that is exempt from
3 designation as a covered entity under this section.

4 “(3) For purposes of section 16 (2)(g) of this 2019 Act, the office may
5 exempt from designation as a covered entity any person that imports
6 in a calendar year less than a de minimis amount of gasoline and
7 diesel fuel, in total, as determined by the office by rule. Gasoline and
8 diesel fuel imported by persons that are related or share common
9 ownership or control shall be aggregated in determining whether a
10 person may be exempted under this subsection.

11 “SECTION 18. Allocation of allowances, generally. (1) The Carbon
12 Policy Office shall allocate the allowances available in each annual
13 allowance budget as follows:

14 “(a) The office shall allocate a number of the allowances for deposit
15 in an allowance price containment reserve.

16 “(b) The office may allocate a number of the allowances for deposit
17 in a voluntary renewable electricity generation reserve. The office
18 shall adopt rules for the distribution of allowances from the voluntary
19 renewable electricity generation reserve for voluntary renewable elec-
20 tricity generated by generating facilities that begin operations on or
21 after January 1, 2021.

22 “(c) The office shall allocate a number of the allowances for re-
23 tirement pursuant to section 19 of this 2019 Act.

24 “(d) The office shall allocate a number of the allowances for direct
25 distribution at no cost to covered entities that are electric companies
26 pursuant to rules adopted under section 20 of this 2019 Act.

27 “(e) The office shall allocate a number of the allowances for direct
28 distribution at no cost to covered entities that are electric system
29 managers other than electric companies pursuant to section 21 of this
30 2019 Act.

1 **“(f) The office shall allocate a number of the allowances for deposit**
2 **in an electricity price containment reserve. Allowances may be di-**
3 **rectly distributed at no cost from the electricity price containment**
4 **reserve only when the distribution is necessary to protect electricity**
5 **ratepayers from cost increases associated with unexpected increases**
6 **in regulated emissions attributable to an electric system manager that**
7 **are outside of the control of the electric system manager, including**
8 **but not limited to unexpected increases in regulated emissions due to**
9 **hydroelectric power generation variability. The office shall adopt rules**
10 **for electric system managers to apply for direct distribution at no cost**
11 **of allowances from the electricity price containment reserve. The rules**
12 **shall prioritize distribution of allowances from the electricity price**
13 **containment reserve to electric system managers that experience un-**
14 **expected increases in regulated emissions attributable to variation in**
15 **hydroelectric power generation to serve the load of electricity cus-**
16 **tomers in Oregon.**

17 **“(g) The office shall allocate a number of the allowances for direct**
18 **distribution at no cost to covered entities that are natural gas utilities**
19 **pursuant to rules adopted under section 23 of this 2019 Act.**

20 **“(h) In order to mitigate leakage and pursuant to sections 24 and**
21 **26 of this 2019 Act, the office shall allocate a number of the allowances**
22 **for direct distribution at no cost to covered entities and opt-in entities**
23 **that are EITE entities.**

24 **“(i) The office shall allocate a number of the allowances for deposit**
25 **in an emissions-intensive, trade-exposed process reserve. Allowances**
26 **in the emissions-intensive, trade-exposed process reserve may be di-**
27 **rectly distributed at no cost only to EITE entities pursuant to rules**
28 **under section 26 (8) of this 2019 Act.**

29 **“(j) The office may allocate a number of the allowances for deposit**
30 **in any other reserves or accounts that the office establishes by rule**

1 and as the office determines is necessary.

2 “(k) The office shall allocate the allowances that are not otherwise
3 allocated pursuant to paragraphs (a) to (j) of this subsection for de-
4 posit in an auction holding account for auction pursuant to section
5 34 of this 2019 Act. If allowances deposited in the auction holding ac-
6 count under this paragraph remain unsold after two or more consec-
7 utive auctions held pursuant to section 34 of this 2019 Act, the office
8 may redistribute the unsold allowances to the allowance price con-
9 tainment reserve described in subsection (1)(a) of this section.

10 “(2) The receipt by a covered entity of an allowance directly dis-
11 tributed by the office at no cost to the covered entity is exempt from
12 taxation under ORS chapters 316, 317 and 318.

13 **“SECTION 19. Retirement of allowances. (1) Beginning in 2021 and**
14 **for each following year until and including 2026, the Carbon Policy**
15 **Office shall retire from the annual allowance budget, on behalf of a**
16 **covered entity described in section 16 (2)(b) of this 2019 Act, a number**
17 **of allowances equal to the regulated emissions that are attributable**
18 **to the generation in this state by the covered entity of electricity that**
19 **is:**

20 “(a) Delivered to and consumed in another state, accounting for
21 transmission and distribution line losses; and

22 “(b) For which the capital and fuel costs associated with the gen-
23 eration are included in the rates of a multistate jurisdictional electric
24 company that are charged to electricity customers in a state other
25 than Oregon.

26 “(2) Beginning in 2021 and for each following year until and in-
27 cluding 2050, the office shall retire from the annual allowance budget,
28 on behalf of a covered entity that is an electric system manager, a
29 number of allowances equal to the regulated emissions attributable to
30 a consumer-owned utility, if the three-year average of the annual

1 anthropogenic greenhouse gas emissions attributable to electricity
2 that is scheduled, by the consumer-owned utility or by an electric
3 generation and transmissions cooperation, for final delivery by the
4 consumer-owned utility for consumption in this state is less than
5 25,000 metric tons of carbon dioxide equivalent.

6 “(3) Allowances directly retired by the office on behalf of a covered
7 entity under this section shall count toward fulfilling the covered
8 entity’s compliance obligation for the compliance period during which
9 the allowances are directly retired.

10 “SECTION 20. Direct distribution of allowances for electric compa-
11 nies. The Carbon Policy Office shall, in consultation with the Public
12 Utility Commission, adopt rules for allocating allowances for direct
13 distribution at no cost to covered entities that are electric companies.
14 Direct distributions under this section must be for the exclusive ben-
15 efit of retail customers that are supplied electricity by the electric
16 company. Rules adopted under this section must allow for an electric
17 company to use allowances directly distributed under this section to
18 fulfill compliance obligations associated with electricity supplied by
19 the electric company to serve the load of the electric company’s retail
20 customers in Oregon, subject to the oversight of the commission. The
21 rules must include provisions necessary to implement direct distrib-
22 utions of allowances to electric companies as follows:

23 “(1)(a) For the purpose of aligning the effects of sections 15 to 40
24 of this 2019 Act with the trajectory of emissions reductions by electric
25 companies resulting from the requirements of ORS 469A.005 to 469A.210
26 and 757.518:

27 “(A) The annual direct distributions to an electric company during
28 2021 and for each following year until and including 2029 must be in a
29 number of allowances such that the electric company receives a total
30 direct distribution of allowances over that time period equal to 100

1 percent of the electric company’s forecast regulated emissions for 2021
2 and for each following year until and including 2029 associated with
3 the electricity supplied to serve the load of the electric company’s re-
4 tail customers in Oregon; and

5 “(B) The direct distribution to an electric company during 2030 must
6 be in a number of allowances equal to 100 percent of the electric
7 company’s forecast regulated emissions associated with the electricity
8 supplied to serve the load of the electric company’s retail electricity
9 customers in Oregon for the calendar year 2030.

10 “(b) For purposes of this subsection, forecast regulated emissions
11 for an electric company must be based on or contained in the follow-
12 ing, as of January 1, 2021:

13 “(A) The most recent integrated resource plan filed by the electric
14 company and acknowledged by order by the commission;

15 “(B) Any updates to the integrated resource plan filed by the elec-
16 tric company with the commission; or

17 “(C) In the case of a multistate jurisdictional electric company,
18 other information developed consistent with a methodology approved
19 by the commission.

20 “(2) Beginning in 2031 and for each following year until and in-
21 cluding 2050, the direct distribution to an electric company under this
22 section shall decline annually from the number of allowances directly
23 distributed to the electric company in 2030 by a constant amount, as
24 necessary to reduce the annual direct distributions such that the di-
25 rect distribution in 2050 is a number of allowances equal to 20 percent
26 of the average of the annual emissions of the electric company for the
27 five most recent years prior to the effective date of this 2019 Act, as
28 reported under ORS 468A.280.

29 **“SECTION 21. Direct distribution of allowances for certain electric**
30 **system managers.** (1) The Carbon Policy Office shall allocate allow-

1 **ances for direct distribution at no cost to covered entities that are**
2 **electric system managers other than electric companies as follows:**

3 **“(a) The direct distribution to an electric system manager under**
4 **this subsection during 2021 shall be in a number of allowances equal**
5 **to 100 percent of the anthropogenic greenhouse gas emissions that are:**

6 **“(A) The electric system manager’s 2021 baseline emissions attrib-**
7 **utable to electricity scheduled by the electric system manager for final**
8 **delivery by consumer-owned utilities for consumption in this state;**
9 **and**

10 **“(B) Not regulated emissions for which the office has retired al-**
11 **lowances pursuant to section 19 of this 2019 Act.**

12 **“(b) Beginning in 2022 and for each following year until and in-**
13 **cluding 2050, the direct distribution received by an electric system**
14 **manager for emissions described in paragraph (a) of this subsection**
15 **shall decline annually by a constant amount proportionate to the de-**
16 **cline in the number of allowances available in annual allowance**
17 **budgets pursuant to section 16 (1)(b) of this 2019 Act.**

18 **“(c) Notwithstanding paragraph (b) of this subsection, the direct**
19 **distribution to an electric system manager in any year may not be in**
20 **a number of allowances that is less than 20 percent of the number of**
21 **allowances directly distributed to the electric system manager in 2021.**

22 **“(2) Proceeds from the sale by a consumer-owned utility of allow-**
23 **ances distributed at no cost under this section must be used by the**
24 **consumer-owned utility for the benefit of ratepayers, in furtherance**
25 **of the purposes set forth in section 14 of this 2019 Act and as further**
26 **required by the governing body of the consumer-owned utility.**

27 **“(3) The governing body of a consumer-owned utility that receives**
28 **or sells directly distributed allowances under this section shall, no**
29 **later than September 15 of each even-numbered year, submit a report**
30 **to the Joint Committee on Climate Action on the use by the**

1 consumer-owned utility of the directly distributed allowances. The re-
2 port must include, but not be limited to, a description of the uses by
3 the consumer-owned utility of proceeds from the sale of allowances
4 distributed to the consumer-owned utility under this section.

5 **“SECTION 22. 2021 emissions baseline for electric system managers.**

6 In determining the baseline of anthropogenic greenhouse gas emis-
7 sions for 2021 for an electric system manager as required by section
8 21 (1)(a)(A) of this 2019 Act, the Carbon Policy Office shall consider:

9 “(1) Anthropogenic greenhouse gas emissions information available
10 for the electric system manager for representative years prior to 2021,
11 as reported under ORS 468A.280;

12 “(2) Hydroelectric power generation variability;

13 “(3) Increases in load requirements anticipated to occur on or be-
14 fore January 1, 2025, due to acquisitions of large industrial customers
15 not previously served by the electric system manager; and

16 “(4) Any other indicators of changes in load requirements on or
17 before January 1, 2025, that are relevant to determining an electric
18 system manager’s 2021 baseline anthropogenic greenhouse gas emis-
19 sions.

20 **“SECTION 23. Direct distribution of allowances for natural gas**
21 **utilities.** (1) The Carbon Policy Office shall, in consultation with the
22 Public Utility Commission, adopt rules for allocating allowances for
23 direct distribution at no cost to covered entities that are natural gas
24 utilities.

25 “(2) Rules adopted under this section must allow for a natural gas
26 utility to receive directly distributed at no cost a number of allowances
27 equal to the regulated emissions attributable to the provision of na-
28 tural gas service to the natural gas utility’s low-income residential
29 sales customers. By January 1 of the first year of each compliance
30 period, the office shall determine, after consultation with the com-

1 mission, the quantity of allowances to distribute directly at no cost to
2 a natural gas utility under this subsection. Allowances distributed to
3 a natural gas utility under this subsection must be used by the natural
4 gas utility only to fulfill a compliance obligation, with the benefit of
5 the use accruing to the natural gas utility's low-income residential
6 sales customers in a manner authorized by the commission pursuant
7 to section 70 of this 2019 Act.

8 “(3) Subject to subsection (4) of this section and in addition to the
9 direct distribution provided under subsection (2) of this section, rules
10 adopted under this section must allow for a natural gas utility to re-
11 ceive directly distributed allowances at no cost as follows:

12 “(a) The annual direct distribution to a natural gas utility during
13 2021 must be a number of allowances equal to 60 percent of the
14 weather normalized anthropogenic greenhouse gas emissions forecast,
15 for 2021, to be regulated emissions attributable to the natural gas
16 utility.

17 “(b) Beginning in 2022 and for each following year until and in-
18 cluding 2050, the direct distribution received by a natural gas utility
19 for emissions described in paragraph (a) of this subsection shall de-
20 cline annually by a constant amount proportionate to the decline in
21 the number of allowances available in annual allowance budgets pur-
22 suant to section 16 (1)(b) of this 2019 Act.

23 “(4) The total annual direct distribution of allowances to a natural
24 gas utility under subsections (2) and (3) of this section may not exceed
25 a number of allowances equal to 75 percent of the weather normalized
26 anthropogenic greenhouse gas emissions attributable to the utility for
27 the year that the allowances are to be directly distributed. The office
28 shall reduce the number of allowances directly distributed under sub-
29 section (3) of this section for a year if necessary to comply with this
30 subsection.

1 “(5) The office shall require a natural gas utility to consign all al-
2 lowances directly distributed under subsection (3) of this section to the
3 state to be auctioned pursuant to section 34 of this 2019 Act.

4 “SECTION 24. Designation of covered entities and opt-in entities
5 engaged in emissions-intensive, trade-exposed processes as EITE enti-
6 ties. (1) The Carbon Policy Office shall designate a covered entity or
7 opt-in entity as an EITE entity, if the covered entity or opt-in entity
8 is a permitted air contamination source and is engaged, as of the op-
9 erative date of this section and as may be verified by the office, in the
10 manufacture of goods through one or more of the following
11 emissions-intensive, trade-exposed processes, as identified by industry
12 group and code in the North American Industry Classification System:

13 “(a) Sawmills and Wood Preservation, code 3211.

14 “(b) Veneer, Plywood, and Engineered Wood Product Manufactur-
15 ing, code 3212.

16 “(c) Cement and Concrete Product Manufacturing, code 3273.

17 “(d) Fruit and Vegetable Preserving and Specialty Food Manufac-
18 turing, code 3114.

19 “(e) Iron and Steel Mills and Ferroalloy Manufacturing, code 3311.

20 “(f) Basic Chemical Manufacturing, code 3251.

21 “(g) Plastics Product Manufacturing, code 3261.

22 “(h) Other Nonmetallic Mineral Product Manufacturing, code 3279.

23 “(i) Glass and Glass Product Manufacturing, code 3272.

24 “(j) Lime and Gypsum Product Manufacturing, code 3274.

25 “(k) Pulp, Paper, and Paperboard Mills, code 3221.

26 “(L) Semiconductor and Other Electronic Component Manufactur-
27 ing, code 3344.

28 “(m) Foundries, code 3315.

29 “(n) Nonmetallic Mineral Mining and Quarrying, code 2123.

30 “(2)(a) The office shall adopt by rule a procedure for designating as

1 an EITE entity a covered entity or opt-in entity that:

2 “(A) Begins manufacturing a good or goods in this state after the
3 operative date of this section through an emissions-intensive, trade-
4 exposed process listed in subsection (1) of this section; or

5 “(B) Manufactures a good or goods through a process not listed in
6 subsection (1) of this section that the office, by rule, identifies as an
7 emissions-intensive, trade-exposed process.

8 “(b) The office may hire or contract with a third-party organization
9 to assist the office in gathering data and conducting analyses as nec-
10 essary to carry out the procedure required by this subsection.

11 “(c) Rules adopted under this subsection may allow for the office
12 to assign a good manufactured by a covered entity or opt-in entity
13 designated as an EITE entity pursuant to this subsection a temporary
14 benchmark, consistent with the processes for calculating benchmarks
15 under section 26 of this 2019 Act, and to adjust the temporary
16 benchmark after the close of the first compliance period for which the
17 EITE entity must fulfill a compliance obligation.

18 “(3) A covered entity or opt-in entity that is a fossil fuel distrib-
19 ution and storage facility or infrastructure, or an electric generating
20 unit, may not be designated as an EITE entity and may not receive
21 allowances at no cost under section 26 of this 2019 Act.

22 “SECTION 25. Leakage risk study. (1) No later than September 15,
23 2020, the Carbon Policy Office shall complete a study on the leakage
24 risk of permitted air contamination sources in this state that report
25 annual verified anthropogenic greenhouse gas emissions under ORS
26 468A.280 of between 10,000 and 25,000 metric tons of carbon dioxide
27 equivalent. The Director of the Carbon Policy Office may hire or con-
28 tract with a third-party organization to assist the office in gathering
29 data and conducting analyses as necessary to assist the director in
30 carrying out the study required by this section.

1 “(2) The purpose of the study shall be to evaluate the emissions
2 intensiveness and trade exposure of the permitted air contamination
3 sources described in subsection (1) of this section and to aid the office
4 in implementing the process for designation of EITE entities adopted
5 by rule under section 24 (2) of this 2019 Act.

6 “(3) The office shall provide a report on the study to the Joint
7 Committee on Climate Action in the manner provided in ORS 192.245.

8 “SECTION 26. Direct distribution of allowances for EITE entities.

9 (1) As used in this section, ‘annual benchmarked emissions
10 calculation’ means the product of an emissions efficiency benchmark
11 for a good or group of goods, multiplied by the EITE entity’s output,
12 during the calendar year prior to the calendar year in which allow-
13 ances will be allocated for direct distribution at no cost to the EITE
14 entity, of the good or group of goods to which the emissions efficiency
15 benchmark applies.

16 “(2) The annual allocation of allowances for direct distribution at
17 no cost to an EITE entity shall be a number of allowances equal to the
18 sum total of the annual benchmarked emissions calculations for the
19 goods manufactured by the EITE entity, multiplied by 95 percent.

20 “(3) The Carbon Policy Office shall establish, by order, the emis-
21 sions efficiency benchmarks for goods manufactured in this state by
22 EITE entities.

23 “(4) In establishing the emissions efficiency benchmarks, the office
24 may:

25 “(a) Establish an emissions efficiency benchmark separately for
26 each individual good manufactured in this state by an EITE entity;
27 or

28 “(b) Establish a single emissions efficiency benchmark for a group
29 of goods manufactured in this state by an EITE entity, if the office
30 determines that the anthropogenic greenhouse gas emissions attrib-

1 **utable to the manufacture of each of the goods in the group are:**

2 **“(A) Not materially different in quantity; or**

3 **“(B) Cannot be distinguished as emissions attributable to any one**
4 **of the goods in the group.**

5 **“(5)(a) The office shall establish emissions efficiency benchmarks**
6 **based on recent years’ efficiency as provided in this subsection. An**
7 **emissions efficiency benchmark established based on recent years’ ef-**
8 **iciency shall be applicable for the period beginning January 1, 2021,**
9 **and ending December 31, 2024. To determine each emissions efficiency**
10 **benchmark, the office shall:**

11 **“(A) For 2021, calculate the three-year average of the total, ex-**
12 **pressed in metric tons of carbon dioxide equivalent, of the**
13 **anthropogenic greenhouse gas emissions attributable to the manufac-**
14 **ture of the good or group of goods for which the EITE entity would**
15 **have been the regulated covered entity if the Oregon Climate Action**
16 **Program had been in effect during the time that the anthropogenic**
17 **greenhouse gas emissions occurred; and**

18 **“(B) Divide the number calculated under subparagraph (A) of this**
19 **paragraph by the three-year average of the total annual output of the**
20 **good or group of goods in this state by the EITE entity, using output**
21 **data from the three most recent years prior to 2021.**

22 **“(b) In conducting the calculation required by paragraph (a)(A) of**
23 **this subsection, the office shall use anthropogenic greenhouse gas**
24 **emissions information from the three most recent years prior to 2021**
25 **for which anthropogenic greenhouse gas emissions information is**
26 **available and verified by the office.**

27 **“(6) An EITE entity may file with the office a written request for**
28 **a contested case hearing to challenge an order establishing the emis-**
29 **sions efficiency benchmarks for goods produced by the EITE entity.**
30 **The request shall be filed within 30 days after the date the order was**

1 entered. If an EITE entity requests a hearing, the hearing shall be
2 conducted in accordance with the provisions applicable to contested
3 case proceedings under ORS chapter 183.

4 “(7) In order to implement this section, the office shall adopt by
5 rule:

6 “(a) A means for attributing an EITE entity’s anthropogenic
7 greenhouse gas emissions to the manufacture of individual goods;

8 “(b) Requirements for EITE entities to provide any pertinent re-
9 cords necessary for the office to verify output data; and

10 “(c) A process for adjusting an allocation of allowances for direct
11 distribution at no cost, if necessary, to reconcile for output variability.

12 “(8) The office shall adopt by rule a process for EITE entities to
13 apply to the office for an adjustment to the allocation of allowances
14 for direct distribution at no cost that the EITE entity may receive.
15 The office may grant an adjustment under this subsection only for a
16 significant change beyond the control of the EITE entity in the
17 anthropogenic greenhouse gas emissions attributable to the manufac-
18 ture of an individual good or goods in this state by the EITE entity,
19 based on a finding by the office that the adjustment is necessary to
20 accommodate changes to the manufacturing process that have a ma-
21 terial impact on anthropogenic greenhouse gas emissions. Rules
22 adopted under this subsection may provide for the office to contract
23 with an external third-party expert to assist the office in making in-
24 dividual determinations on applications for adjustments.

25 “SECTION 27. Operation of emissions efficiency benchmarks based
26 on best available technology. (1) The amendments to section 26 of this
27 2019 Act by section 28 of this 2019 Act become operative on January
28 1, 2025.

29 “(2) The Carbon Policy Office shall first establish, by order, emis-
30 sions efficiency benchmarks based on best available technology for

1 **EITE entities under the amendments to section 26 of this 2019 Act by**
2 **section 28 of this 2019 Act no later than January 1, 2024. An order is-**
3 **sued under this subsection may not become effective prior to January**
4 **1, 2025.**

5 **“(3) The office may adopt or amend rules, issue orders or take any**
6 **actions before the operative date specified in subsection (1) of this**
7 **section that are necessary to enable the office, on and after the oper-**
8 **ative date specified in subsection (1) of this section, to carry out sub-**
9 **section (2) of this section and the amendments to section 26 by section**
10 **28 of this 2019 Act.**

11 **“SECTION 28.** Section 26 of this 2019 Act is amended to read:

12 **“Sec. 26.** (1) As used in this section[,]:

13 **“(a) ‘Annual benchmarked emissions calculation’** means the product of
14 an emissions efficiency benchmark for a good or group of goods, multiplied
15 by the EITE entity’s output, during the calendar year prior to the calendar
16 year in which allowances will be allocated for direct distribution at no cost
17 to the EITE entity, of the good or group of goods to which the emissions
18 efficiency benchmark applies.

19 **“(b) ‘Best available technology’** means the fuels, processes, equip-
20 **ment and technology that will most effectively reduce the greenhouse**
21 **gas emissions associated with the manufacture of a good, without**
22 **changing the characteristics of the good being manufactured, that is**
23 **technically feasible, commercially available, economically viable and**
24 **compliant with all applicable laws.**

25 **“(2) The annual allocation of allowances for direct distribution at no cost**
26 **to an EITE entity shall be a number of allowances equal to the sum total**
27 **of the annual benchmarked emissions calculations for the goods manufac-**
28 **tured by the EITE entity, multiplied by 95 percent.**

29 **“(3) The Carbon Policy Office shall establish, by order, the emissions ef-**
30 **iciency benchmarks for goods manufactured in this state by EITE entities.**

1 “(4) In establishing the emissions efficiency benchmarks, the office may:

2 “(a) Establish an emissions efficiency benchmark separately for each in-
3 dividual good manufactured in this state by an EITE entity; or

4 “(b) Establish a single emissions efficiency benchmark for a group of
5 goods manufactured in this state by an EITE entity, if the office determines
6 that the anthropogenic greenhouse gas emissions attributable to the manu-
7 facture of each of the goods in the group are:

8 “(A) Not materially different in quantity; or

9 “(B) Cannot be distinguished as emissions attributable to any one of the
10 goods in the group.

11 “[*(5)(a) The office shall establish emissions efficiency benchmarks based on*
12 *recent years’ efficiency as provided in this subsection. An emissions efficiency*
13 *benchmark established based on recent years’ efficiency shall be applicable for*
14 *the period beginning January 1, 2021, and ending December 31, 2024. To de-*
15 *termine each emissions efficiency benchmark, the office shall:]*

16 “[*(A) For 2021, calculate the three-year average of the total, expressed in*
17 *metric tons of carbon dioxide equivalent, of the anthropogenic greenhouse gas*
18 *emissions attributable to the manufacture of the good or group of goods for*
19 *which the EITE entity would have been the regulated covered entity if the*
20 *Oregon Climate Action Program had been in effect during the time that the*
21 *anthropogenic greenhouse gas emissions occurred; and]*

22 “[*(B) Divide the number calculated under subparagraph (A) of this para-*
23 *graph by the three-year average of the total annual output of the good or group*
24 *of goods in this state by the EITE entity, using output data from the three*
25 *most recent years prior to 2021.]*

26 “[*(b) In conducting the calculation required by paragraph (a)(A) of this*
27 *subsection, the office shall use anthropogenic greenhouse gas emissions infor-*
28 *mation from the three most recent years prior to 2021 for which anthropogenic*
29 *greenhouse gas emissions information is available and verified by the office.]*

30 “**(5)(a) The office shall establish emissions efficiency benchmarks**

1 based on best available technology as provided in this subsection. The
2 office shall update each emissions efficiency benchmark once every
3 nine years. Each emissions efficiency benchmark must represent the
4 anthropogenic greenhouse gas emissions that would be the resulting
5 regulated emissions attributable to an EITE entity for the manufac-
6 ture of a good or group of goods in this state, if the EITE entity were
7 to use the best available technology, as of the date that the emissions
8 intensity benchmark was last updated, that materially contributes to
9 the regulated emissions of the EITE entity.

10 “(b) In determining an emissions efficiency benchmark, the office
11 shall consider:

12 “(A) Any anthropogenic greenhouse gas emissions intensity audit
13 reports specific to the EITE entity submitted under paragraph (c) of
14 this subsection;

15 “(B) The commercial availability, technical feasibility and economic
16 viability of options to reduce anthropogenic greenhouse gas emissions,
17 including whether pursuing those options would lead to a substantial
18 increase in leakage risk;

19 “(C) The fuels, processes, equipment and technology used by facili-
20 ties in this state or in other jurisdictions to produce goods of compa-
21 rable type, quantity and quality; and

22 “(D) Barriers that would prevent adoption of best available tech-
23 nology by the EITE entity.

24 “(c) An EITE entity may submit to the office, for consideration in
25 adopting emissions efficiency benchmarks, an anthropogenic
26 greenhouse gas emissions intensity audit report produced by a quali-
27 fied, independent third-party organization. The audit report must:

28 “(A) Include an analysis of the current fuels, processes, equipment
29 and technology that materially contribute to the regulated emissions
30 of the EITE entity attributable to the manufacture of each good by the

1 **EITE entity and the resulting emissions intensity per unit of output**
2 **for each good.**

3 **“(B) Include an analysis of the best available technology to produce**
4 **the goods manufactured by the EITE entity and the resulting**
5 **anthropogenic greenhouse gas emissions intensity per unit of output**
6 **for each good if best available technology were used by the EITE en-**
7 **tity. The analysis required by this subparagraph must, to the greatest**
8 **extent practical, consider the factors described in paragraph (b)(C) and**
9 **(D) of this subsection.**

10 **“(C) Based on the analyses required under subparagraphs (A) and**
11 **(B) of this paragraph, provide an estimate of the anthropogenic**
12 **greenhouse gas emissions intensity per unit of output to produce the**
13 **same goods at the same facility if the facility used the best available**
14 **technology.**

15 **“(6) An EITE entity may file with the office a written request for a con-**
16 **tested case hearing to challenge an order establishing the emissions effi-**
17 **ciency benchmarks for goods produced by the EITE entity. The request shall**
18 **be filed within 30 days after the date the order was entered. If an EITE en-**
19 **tity requests a hearing, the hearing shall be conducted in accordance with**
20 **the provisions applicable to contested case proceedings under ORS chapter**
21 **183.**

22 **“(7) In order to implement this section, the office shall adopt by rule:**

23 **“(a) A means for attributing an EITE entity’s anthropogenic greenhouse**
24 **gas emissions to the manufacture of individual goods;**

25 **“(b) Requirements for EITE entities to provide any pertinent records**
26 **necessary for the office to verify output data; and**

27 **“(c) A process for adjusting an allocation of allowances for direct dis-**
28 **tribution at no cost, if necessary, to reconcile for output variability.**

29 **“(8) The office shall adopt by rule a process for EITE entities to apply**
30 **to the office for an adjustment to the allocation of allowances for direct**

1 distribution at no cost that the EITE entity may receive. The office may
2 grant an adjustment under this subsection only for a significant change be-
3 yond the control of the EITE entity in the anthropogenic greenhouse gas
4 emissions attributable to the manufacture of an individual good or goods in
5 this state by the EITE entity, based on a finding by the office that the ad-
6 justment is necessary to accommodate changes to the manufacturing process
7 that have a material impact on anthropogenic greenhouse gas emissions.
8 Rules adopted under this subsection may provide for the office to contract
9 with an external third-party expert to assist the office in making individual
10 determinations on applications for adjustments.

11 **“SECTION 29. Benchmark report. No later than September 15, 2030,**
12 **the Carbon Policy Office shall provide a report to the Joint Committee**
13 **on Climate Action, in the manner provided in ORS 192.245, on the**
14 **emissions efficiency benchmarks established pursuant to section 26 of**
15 **this 2019 Act. The report may include recommendations for legislation.**

16 **The report shall assess:**

17 **“(1) The anthropogenic greenhouse gas emissions intensity and**
18 **trade exposure of covered entities and opt-in entities that have been**
19 **designated as EITE entities pursuant to section 24 of this 2019 Act;**

20 **“(2) The anthropogenic greenhouse gas emissions reduction oppor-**
21 **tunities available to the covered entities and opt-in entities described**
22 **in subsection (1) of this section; and**

23 **“(3) Whether the conclusions of the assessments required under**
24 **subsections (1) and (2) of this section warrant an adjustment to the**
25 **methods of calculating the emissions efficiency benchmarks developed**
26 **pursuant to section 26 of this 2019 Act.**

27 **“SECTION 30. Offsets generally; rules. (1) Offset projects:**

28 **“(a) Must be located in the United States or approved by a juris-**
29 **isdiction with which the State of Oregon has entered into a linkage**
30 **agreement pursuant to section 38 of this 2019 Act;**

1 **“(b) May not be otherwise required by law; and**

2 **“(c) Must result in greenhouse gas emissions reductions or re-**
3 **movals that:**

4 **“(A) Are real, permanent, quantifiable, verifiable and enforceable;**
5 **and**

6 **“(B) Are in addition to greenhouse gas emissions reductions or re-**
7 **movals otherwise required by law or legally enforceable mandate and**
8 **that exceed any other greenhouse gas emissions reductions or re-**
9 **movals that would otherwise occur in a conservative business-as-usual**
10 **scenario.**

11 **“(2)(a) A total of no more than eight percent of a covered entity’s**
12 **or opt-in entity’s compliance obligation may be fulfilled by surrender-**
13 **ing offset credits. A total of no more than four percent of a covered**
14 **entity’s or opt-in entity’s compliance obligation may be fulfilled by**
15 **surrendering offset credits generated by offset projects that do not**
16 **provide direct environmental benefits in this state.**

17 **“(b) The Carbon Policy Office may by rule adopt additional re-**
18 **strictions on the number of offset credits that may be surrendered by**
19 **a covered entity or opt-in entity that is a permitted air contamination**
20 **source and that is geographically located in an impacted community**
21 **if:**

22 **“(A) The geographic area within which the permitted air contam-**
23 **ination source is located is also a nonattainment area and the per-**
24 **mitted air contamination source substantially contributes to or causes**
25 **the nonattainment of air quality standards; or**

26 **“(B) The permitted air contamination source is in violation of the**
27 **terms or conditions of any permit required or authorized under ORS**
28 **468.065 or ORS chapter 468A and issued by the Department of Envi-**
29 **ronmental Quality or a regional air quality control authority formed**
30 **under ORS 468A.105.**

1 **“(3) The office shall adopt rules governing offset projects and the**
2 **generation, issuance and use of offset credits. The rules must:**

3 **“(a) Provide for the development of offset protocols in a manner**
4 **that enables the state to pursue linkage agreements with other juris-**
5 **dictions pursuant to section 38 of this 2019 Act;**

6 **“(b) Take into consideration standards, rules or protocols for:**

7 **“(A) Offset projects and the generation, issuance and use of offset**
8 **credits, as established by other states, provinces and countries with**
9 **programs comparable to the Oregon Climate Action Program; and**

10 **“(B) Voluntary offset projects and the generation, issuance and use**
11 **of offset credits, as established by organizations that operate offset**
12 **credit registries;**

13 **“(c) Allow for the broadest possible participation by landowners in**
14 **developing and operating offset projects across the broadest possible**
15 **variety of types and sizes of lands;**

16 **“(d) Encourage opportunities for developing offset projects that**
17 **provide direct environmental benefits in this state;**

18 **“(e) Prioritize offset projects that benefit impacted communities,**
19 **members of eligible Indian tribes and natural and working lands; and**

20 **“(f) Address qualifications for persons and agencies that provide**
21 **third-party verification and registration of offset projects and offset**
22 **credits.**

23 **“(4) The office shall adopt by rule a process for issuing early action**
24 **offset credits for greenhouse gas emissions reductions or removals**
25 **that occur during the period beginning on or after the effective date**
26 **of this 2019 Act and ending on January 1, 2021. Rules adopted under**
27 **this subsection may include:**

28 **“(a) Designation of offset protocols under which an offset project**
29 **may qualify for early action offset credits;**

30 **“(b) Requirements for offset projects to be registered with qualified**

1 **third-party organizations that operate offset credit registries to receive**
2 **early action offset credits; and**

3 **“(c) Requirements for offset credits issued by qualified third-party**
4 **organizations that operate offset credit registries to be converted to**
5 **offset credits issued by or acceptable under the Oregon Climate Action**
6 **Program.**

7 **“(5) The office shall adopt by rule a process to investigate and in-**
8 **validate issued offset credits as necessary to uphold the environmental**
9 **integrity of the Oregon Climate Action Program. Reasons for invali-**
10 **dating issued offset credits may include, but are not limited to:**

11 **“(a) A misstatement, of more than five percent, of the amount of**
12 **greenhouse gas emissions reductions or removals attributable to an**
13 **offset project for which offset credits were issued;**

14 **“(b) An environmental, health or safety violation by an offset**
15 **project for which offset credits were issued; or**

16 **“(c) A determination that offset credits are duplicative of other**
17 **offset credits issued for the same greenhouse gas emissions reductions**
18 **or removals through another offset credit issuing body and that the**
19 **invalidation is necessary to remedy the duplication.**

20 **“(6) The office shall establish by rule one or more offset integrity**
21 **accounts. The office shall withhold a percentage of the offset credits**
22 **issued by the office for each offset project and deposit the withheld**
23 **offset credits in an offset integrity account. Uses of offset integrity**
24 **accounts may include, but need not be limited to, using offset credits**
25 **deposited in an offset integrity account to replace offset credits that**
26 **are invalidated pursuant to rules adopted under subsection (5) of this**
27 **section.**

28 **“SECTION 31. Offset protocols. (1) Offset protocols, and any**
29 **greenhouse gas emission inventory and monitoring requirements re-**
30 **lated to the offset protocols, developed pursuant to rules adopted un-**

1 **der section 30 of this 2019 Act:**

2 **“(a) Must be straightforward and effective to implement and ad-**
3 **minister, for both offset project operators and persons purchasing**
4 **offset credits;**

5 **“(b) Must provide for flexibility for landowners in the development**
6 **and operation of offset projects;**

7 **“(c) Must establish, for each offset protocol, a predetermined cred-**
8 **iting period for which an offset project will remain eligible to receive**
9 **offset credits for greenhouse gas emissions reductions or removals;**
10 **and**

11 **“(d) May make use of aggregation or other mechanisms, including**
12 **cost-effective inventory and monitoring provisions, to increase the**
13 **development of offset projects by landowners across the broadest pos-**
14 **sible variety of types and sizes of lands.**

15 **“(2)(a) The Carbon Policy Office shall collaborate and consult with**
16 **the State Forestry Department in developing and monitoring offset**
17 **protocols related to forestry. Offset protocols related to forestry that**
18 **are developed pursuant to this subsection:**

19 **“(A) Must prioritize reforestation, avoided forest conversion and**
20 **improved forest management.**

21 **“(B) Must, to the extent practicable, prioritize low-carbon-impact**
22 **building materials and urban forestry.**

23 **“(C) Must have the ability to be administered consistently with the**
24 **applicable state and local land use laws of Oregon.**

25 **“(D) May account for differences in forest management practices**
26 **between private owners of forestland and state or other owners of**
27 **nonfederal forestland in establishing the baselines for the generation**
28 **of offset credits by offset projects on the private, state or other non-**
29 **federal forestlands.**

30 **“(b) In developing offset protocols related to forestry, the office and**

1 the department shall consider ways to avoid significant net cumulative
2 reductions, attributable to offset projects, in the regional supply of
3 wood fiber available to wood products manufacturing facilities in this
4 state.

5 “(c) The office and the department shall jointly convene a technical
6 advisory committee to advise the office and the department in devel-
7 oping and monitoring offset protocols related to forestry. The techni-
8 cal advisory committee must include members with expertise in offset
9 protocols related to forestry.

10 “(3) The office shall collaborate and consult with all relevant state
11 agencies, including but not limited to the State Department of Agri-
12 culture and the Oregon Watershed Enhancement Board, in developing
13 and monitoring offset protocols related to agriculture and conserva-
14 tion on natural and working lands. In developing offset protocols
15 pursuant to this subsection, the office shall:

16 “(a) Consider developing offset protocols for:

17 “(A) Manure management that reduces methane emissions from
18 agricultural operations;

19 “(B) Avoided grassland conversion; and

20 “(C) Other categories of offset projects that would otherwise result
21 in the reduction of greenhouse gas emissions related to agricultural
22 operations; and

23 “(b) Ensure that the offset protocols have the ability to be admin-
24 istered consistently with the applicable state and local land use laws
25 of Oregon.

26 “(4) In developing any offset protocol related to a matter not ad-
27 dressed by subsections (2) and (3) of this section, the office shall con-
28 vene a technical advisory committee composed of persons with
29 expertise relevant to the development of the offset protocol.

30 “(5) The office shall regularly review and update offset protocols

1 developed pursuant to rules adopted under section 30 of this 2019 Act.
2 The reviews and updates of offset protocols shall include any updates,
3 as necessary, to the methods or technologies used for measuring and
4 monitoring the greenhouse gas emissions reductions or removals at-
5 tributable to the offset projects addressed by the offset protocols.

6 “(6) Offset protocols shall be developed and updated by the office
7 pursuant to the rulemaking provisions of ORS chapter 183.

8 “SECTION 32. Offsets; consultation and reporting. (1) In developing
9 and updating rules and offset protocols pursuant to sections 30 and 31
10 of this 2019 Act, the Carbon Policy Office:

11 “(a) Shall consult with and consider the recommendations of:

12 “(A) The State Department of Agriculture, the State Forestry De-
13 partment, the Environmental Justice Task Force, the Oregon
14 Watershed Enhancement Board, other relevant state agencies and el-
15 igible Indian tribes; and

16 “(B) Persons and agencies that provide third-party verification and
17 registration of offset projects and offset credits; and

18 “(b) May contract with one or more persons or agencies that pro-
19 vide third-party verification and registration of offset projects and
20 offset credits to assist in the development of offset protocols.

21 “(2) The office shall convene a compliance offsets program advisory
22 committee to advise the office in developing and updating rules and
23 offset protocols pursuant to sections 30 and 31 of this 2019 Act. The
24 compliance offsets program advisory committee shall provide guidance
25 to the office in designing the rules and offset protocols to promote
26 offset projects that provide direct environmental benefits in this state
27 and to prioritize offset projects that benefit impacted communities,
28 members of eligible Indian tribes and natural and working lands. The
29 office shall appoint at least one member to the advisory committee
30 from each of the following groups:

- 1 **“(a) Scientists;**
- 2 **“(b) Public health experts;**
- 3 **“(c) Carbon market experts;**
- 4 **“(d) Representatives of eligible Indian tribes;**
- 5 **“(e) Environmental justice advocates;**
- 6 **“(f) Labor and workforce representatives;**
- 7 **“(g) Forestry experts;**
- 8 **“(h) Agriculture experts;**
- 9 **“(i) Environmental advocates;**
- 10 **“(j) Conservation advocates; and**
- 11 **“(k) Dairy experts.**

12 **“(3)(a) No later than September 15 of the final year of each com-**
13 **pliance period, the State Forestry Department, in collaboration with**
14 **the office, shall submit a report to the Joint Committee on Climate**
15 **Action that provides an analysis of the implementation in Oregon of**
16 **offset protocols developed pursuant to sections 30 and 31 of this 2019**
17 **Act that are offset protocols related to forestry. The report shall:**

18 **“(A) Describe the location and scope of offset projects in Oregon**
19 **registered under offset protocols related to forestry for which offset**
20 **credits have been issued under the Oregon Climate Action Program to**
21 **date and the number of offset credits issued;**

22 **“(B) Include information and analysis of any cobenefits attributable**
23 **to the forestry offset projects described under subparagraph (A) of this**
24 **paragraph; and**

25 **“(C) Identify and address any significant effects attributable to the**
26 **forestry offset projects on the supply of wood fiber available from**
27 **nonfederally owned forests to wood products manufacturing facilities**
28 **in this state.**

29 **“(b) The information and analysis required under paragraph (a)(C)**
30 **of this subsection shall include and consider:**

1 “(A) Data identifying the exports and imports of logs harvested
2 from nonfederally owned forests in Oregon; and

3 “(B) Significant effects attributable to the forestry offset projects
4 on the supply of wood fiber that are applicable to specific geographic
5 areas of this state.

6 “(c) The report required by this subsection may include recom-
7 mendations by the State Forestry Department on whether a temporary
8 suspension of acceptance of new offset project applications is neces-
9 sary to address any significant effects attributable to forestry offset
10 projects on the supply of wood fiber available from nonfederally owned
11 forests to wood products manufacturing facilities in this state. If the
12 department recommends a temporary suspension, the recommendation
13 must also include recommendations for measures to minimize adverse
14 effects on landowners developing offset projects.

15 “SECTION 33. Methodology for designating impacted communities.

16 (1) The Carbon Policy Office, by rule and in consultation with the
17 Portland State University Population Research Center, the Oregon
18 Health Authority and other relevant state agencies and local agencies
19 and officials, shall designate impacted communities. In carrying out
20 this section, the office shall identify impacted communities based on
21 a methodology that takes into consideration geographic,
22 socioeconomic, historic disadvantage, public health and environmental
23 hazard criteria. Impacted communities may include, but are not lim-
24 ited to:

25 “(a) Rural communities.

26 “(b) Coastal communities.

27 “(c) Areas with above-average concentrations of low-income
28 households, historically disadvantaged households, high unemploy-
29 ment, high linguistic isolation, low levels of homeownership, high rent
30 burden, sensitive populations or residents with low levels of educa-

1 tional attainment.

2 “(d) Areas disproportionately affected by environmental pollution
3 and other hazards that can lead to negative public health effects, ex-
4 posure or environmental degradation.

5 “(2) The methodology required by this section must give greater
6 weight to those criteria that the office determines are the most accu-
7 rate measurements of vulnerability to the impacts of climate change
8 and ocean acidification.

9 “(3) The office shall review and update the methodology required
10 by this section and the designation of impacted communities at least
11 once every five years.

12 **“SECTION 34. Auctions.** (1) Except as provided in subsection (8) of
13 this section, auctions of allowances are open to registered entities.

14 “(2) The Carbon Policy Office shall hold auctions at least annually.

15 “(3) The office may engage:

16 “(a) A qualified, independent auction administrator to administer
17 auctions; or

18 “(b) A qualified financial services administrator to conduct finan-
19 cial transactions related to the auction.

20 “(4) The office shall issue notice for an upcoming auction prior to
21 the auction.

22 “(5) The office shall:

23 “(a) Set an auction floor price for 2021 and a schedule for the floor
24 price to increase by a fixed percentage over inflation each calendar
25 year.

26 “(b) Set an allowance price containment reserve floor price for 2021
27 and a schedule for the allowance price containment reserve floor price
28 to increase by a fixed percentage over inflation each calendar year.

29 “(c) Set a hard price ceiling for 2021 and a schedule for the hard
30 price ceiling to increase by a fixed percentage over inflation each cal-

1 **endar year, and adopt rules for making an unlimited number of al-**
2 **lowances available for auction upon exceedance of the hard price**
3 **ceiling.**

4 **“(d) Take actions to minimize the potential for market manipu-**
5 **lation and to guard against bidder collusion, including but not limited**
6 **to specifying as holding limits the maximum number of allowances**
7 **that may be held for use or trade by a registered entity at any time.**

8 **“(6) In setting the auction floor price, allowance price containment**
9 **reserve floor price and hard price ceiling and adopting rules as re-**
10 **quired by subsection (5) of this section, the office shall consider:**

11 **“(a) Prevailing prices for carbon in other jurisdictions; and**

12 **“(b) Setting price requirements in a manner that enables the state**
13 **to pursue linkage agreements pursuant to section 38 of this 2019 Act**
14 **with other jurisdictions.**

15 **“(7) The proceeds of an auction shall be paid to the Oregon De-**
16 **partment of Administrative Services and deposited with the State**
17 **Treasurer to the credit of the Auction Proceeds Distribution Fund es-**
18 **tablished under section 35 of this 2019 Act.**

19 **“(8) Sales of allowances from the allowance price containment re-**
20 **serve shall be conducted separately from the auction of other allow-**
21 **ances for the purpose of addressing high costs of compliance**
22 **instruments. Allowances unsold from the reserve sale must be made**
23 **available again at future reserve sales. General market participants**
24 **may not purchase allowances at reserve sales.**

25 **“(9)(a) If the hard price ceiling for an auction is reached, the office**
26 **shall offer for sale, at the hard price ceiling, allowances from any re-**
27 **serve described in section 18 of this 2019 Act or established by rule**
28 **pursuant to section 18 of this 2019 Act, as necessary to meet demand**
29 **from covered entities and opt-in entities. If the supplies of all allow-**
30 **ances from all reserves are exhausted and additional sales of allow-**

1 **ances are necessary for one or more covered entities or opt-in entities**
2 **to fulfill a compliance obligation, the office may sell price ceiling al-**
3 **lowances in addition to the allowances available in the annual allow-**
4 **ance budget at the hard price ceiling.**

5 **“(b) The proceeds from any sales of allowances pursuant to this**
6 **subsection shall be paid to the Oregon Department of Administrative**
7 **Services and deposited with the State Treasurer to be credited as fol-**
8 **lows:**

9 **“(A) All moneys that constitute revenues described in Article IX,**
10 **section 3a, of the Oregon Constitution, shall be credited to the Trans-**
11 **portation Decarbonization Investments Account established in section**
12 **42 of this 2019 Act;**

13 **“(B) All moneys that constitute revenues described in Article VIII,**
14 **section 2 (1)(g), of the Oregon Constitution, shall be credited to the**
15 **Common School Fund; and**

16 **“(C) Moneys remaining after the transfers under subparagraphs (A)**
17 **and (B) of this paragraph shall be credited to the Oregon Climate**
18 **Action Program Operating Fund established under section 39 of this**
19 **2019 Act, to be used only as described in section 39 (4) of this 2019 Act.**

20 **“(10) The proceeds of an auction shall be transferred as follows:**

21 **“(a) Auction proceeds from the sale of allowances consigned to the**
22 **state for auction by a natural gas utility pursuant to section 23 of this**
23 **2019 Act shall be paid to the Public Utility Commission and deposited**
24 **with the State Treasurer to be credited to the appropriate trust ac-**
25 **count established by the commission pursuant to section 65 of this 2019**
26 **Act; and**

27 **“(b) Auction proceeds payable to the state shall be paid to the**
28 **Oregon Department of Administrative Services and deposited with the**
29 **State Treasurer to be credited to the Auction Proceeds Distribution**
30 **Fund established under section 35 of this 2019 Act.**

1 “(11) The office may adopt rules necessary to administer auctions.

2 “SECTION 35. Auction Proceeds Distribution Fund. (1) The Auction
3 Proceeds Distribution Fund is established in the State Treasury, sep-
4 arate and distinct from the General Fund.

5 “(2) The Auction Proceeds Distribution Fund shall consist of mon-
6 eys transferred to the fund under section 34 of this 2019 Act. Interest
7 earned by the fund shall be credited to the fund.

8 “(3) The Carbon Policy Office shall certify the amount of moneys
9 deposited in the Auction Proceeds Distribution Fund available for dis-
10 tribution by the State Treasurer as follows:

11 “(a) All moneys that constitute revenues described in Article IX,
12 section 3a, of the Oregon Constitution, shall be transferred to the
13 Transportation Decarbonization Investments Account established in
14 section 42 of this 2019 Act;

15 “(b) All moneys that constitute revenues described in Article VIII,
16 section 2 (1)(g), of the Oregon Constitution, shall be transferred to the
17 Common School Fund;

18 “(c) An amount necessary for administration of sections 7, 8, 9, 10,
19 11, 12, 14, 15 to 40 and 54 to 59 of this 2019 Act and rules adopted pur-
20 suant to sections 7, 8, 9, 10, 11, 12, 14, 15 to 40 and 54 to 59 of this 2019
21 Act shall be transferred to the Oregon Climate Action Program Oper-
22 ating Fund established under section 39 of this 2019 Act; and

23 “(d) Moneys remaining after the transfers under paragraphs (a) to
24 (c) of this subsection shall be transferred to the Climate Investments
25 Fund established under section 46 of this 2019 Act.

26 “SECTION 36. Annual Oregon Climate Action Program report. The
27 Carbon Policy Office shall annually submit a report in the manner
28 provided by ORS 192.245 to the Joint Committee on Climate Action
29 detailing activity during the compliance period under the market-
30 based compliance mechanism adopted by the office by rule under sec-

1 tion 16 of this 2019 Act. A report required by this section must include,
2 but need not be limited to, aggregated information on the following
3 for the compliance period:

4 “(1) The number of allowances bought and sold at each auction held
5 and all auction prices, including the floor and ceiling prices, for the
6 allowances bought and sold at each auction;

7 “(2) The beginning and ending balances of all auction holding ac-
8 counts and reserves held by the office;

9 “(3) The regulated emissions reductions achieved during the com-
10 pliance period and progress made toward achieving a reduction in total
11 regulated emissions levels to at least 45 percent below 1990 levels by
12 2035 and a reduction in total regulated emissions levels to at least 80
13 percent below 1990 emissions levels by 2050; and

14 “(4) The estimated impacts of the Oregon Climate Action Program
15 on fuel, electricity and natural gas prices in Oregon.

16 “SECTION 37. Participation in nonprofit corporation for adminis-
17 trative and technical support. (1) It is the intent of the Legislative
18 Assembly that the State of Oregon pursue membership on the board
19 of directors of, participation in and the receipt of services from a
20 nonprofit corporation established for the purpose of providing admin-
21 istrative and technical support to state and provincial greenhouse gas
22 emissions trading programs, through which the nonprofit corporation
23 provides for enhanced security, enhanced effectiveness of greenhouse
24 gas emissions trading program infrastructure and lower administrative
25 costs.

26 “(2) The Governor may enter into agreements to secure membership
27 for the State of Oregon on the board of directors of the nonprofit
28 corporation described in subsection (1) of this section, and to access
29 the benefits of the administrative and technical support provided by
30 the nonprofit corporation, including but not limited to access to an

1 auction platform, allowance tracking systems, market monitoring
2 services, financial services administration and other administrative
3 services.

4 “(3) An agreement authorized under this section to secure mem-
5 bership on the board of directors of the nonprofit corporation de-
6 scribed in subsection (1) of this section or to receive the services
7 provided by the nonprofit corporation does not constitute a linkage
8 agreement pursuant to section 38 of this 2019 Act.

9 “SECTION 38. Linkage with market-based compliance mechanisms
10 in other jurisdictions. (1) In adopting and implementing rules under
11 sections 15 to 40 of this 2019 Act, the Carbon Policy Office shall:

12 “(a) Consider market-based compliance mechanisms designed to
13 reduce greenhouse gas emissions in other jurisdictions; and

14 “(b) Provide for implementation of the Oregon Climate Action
15 Program in a manner that:

16 “(A) Avoids double counting of greenhouse gas emissions or emis-
17 sions reductions; and

18 “(B) Enables the state to pursue linkage agreements pursuant to
19 this section with other jurisdictions.

20 “(2) The State of Oregon may not link the market-based compliance
21 mechanism established pursuant to sections 15 to 40 of this 2019 Act
22 and rules adopted under sections 15 to 40 of this 2019 Act with the
23 market-based compliance mechanism of any other jurisdiction unless
24 the office notifies the Governor that the office intends to link the
25 market-based compliance mechanism and the Governor approves the
26 proposed linkage agreement by making the following findings, as ap-
27 plicable to the proposed linkage agreement:

28 “(a) The jurisdiction with which the office proposes to enter an
29 agreement to link has adopted program requirements for greenhouse
30 gas emission reductions that are consistent with those required by

1 sections 15 to 40 of this 2019 Act and will not have the effect of
2 undermining the greenhouse gas emissions reductions or removals
3 required or effectuated by the Oregon Climate Action Program;

4 “(b) Under the proposed linkage agreement, the State of Oregon has
5 sufficient authority to enforce sections 15 to 40 of this 2019 Act against
6 any person subject to regulation under sections 15 to 40 of this 2019
7 Act, including any person located within the linking jurisdiction, to
8 the maximum extent permitted by law;

9 “(c) The proposed linkage agreement provides for enforcement of
10 applicable laws by the Carbon Policy Office or by the linking jurisdic-
11 tion of program requirements that are consistent with those required
12 by sections 15 to 40 of this 2019 Act; and

13 “(d) The proposed linkage agreement and any related engagement
14 by the State of Oregon of an independent third-party organization to
15 provide administrative or technical services to support the implemen-
16 tation of sections 15 to 40 of this 2019 Act will not impose any signif-
17 icant liability on the state or any state agency for any failure
18 associated with the linkage.

19 “(3) The Governor shall issue findings pursuant to subsection (2)
20 of this section within 45 days of receiving a notice from the office that
21 the office intends to link the market-based compliance mechanism and
22 shall provide the findings to the Legislative Assembly. The Governor,
23 in making the findings, shall consider the advice of the Attorney
24 General.

25 “(4) The State of Oregon may not enter a finalized linkage agree-
26 ment unless the office has first provided a report on the proposed
27 linkage agreement to the Joint Committee on Climate Action. The
28 report shall include:

29 “(a) A description of the scope of the proposed linkage agreement;

30 “(b) An analysis by the office of the proposed linkage agreement;

1 and

2 “(c) The findings issued by the Governor pursuant to subsections
3 (2) and (3) of this section.

4 **“SECTION 39. Operating fund. (1) The Oregon Climate Action Pro-**
5 **gram Operating Fund is established in the State Treasury, separate**
6 **and distinct from the General Fund. Interest earned by the Oregon**
7 **Climate Action Program Operating Fund shall be credited to the fund.**
8 **Moneys in the Oregon Climate Action Program Operating Fund are**
9 **continuously appropriated to the Oregon Department of Administra-**
10 **tive Services for use by the Carbon Policy Office in the performance**
11 **of the duties, functions and powers vested in the office by law.**

12 **“(2) The Oregon Climate Action Program Operating Fund shall**
13 **consist of:**

14 **“(a) Moneys deposited in the fund pursuant to sections 12, 34 and**
15 **35 of this 2019 Act;**

16 **“(b) Moneys appropriated or otherwise transferred to the fund by**
17 **the Legislative Assembly; and**

18 **“(c) Other moneys deposited in the fund from any source.**

19 **“(3) Civil penalties deposited in the fund under section 12 of this**
20 **2019 Act shall be deposited in a separate subaccount created in the**
21 **fund and must be used only for providing technical assistance to cov-**
22 **ered entities and opt-in entities.**

23 **“(4) The proceeds from sales of allowances at the hard price ceiling**
24 **pursuant to section 34 (9) of this 2019 Act shall be deposited in a sep-**
25 **arate subaccount created in the fund and must be used by the office**
26 **only for the purchase and retirement of offset credits.**

27 **“SECTION 40. Public records law; application. (1) The Legislative**
28 **Assembly finds and declares that it is the policy of this state that the**
29 **market-based compliance mechanism of the Oregon Climate Action**
30 **Program operate free of abuse and disruptive activity. It is therefore**

1 the intent of the Legislative Assembly that the provisions of this sec-
2 tion and sections 16 (3), 34, 36, 37 and 38 of this 2019 Act be imple-
3 mented in a manner necessary to prevent fraud, abuse or market
4 manipulation to the greatest extent possible while upholding the public
5 interest in transparency in public process and government through
6 making certain market activity information available in aggregated
7 form.

8 “(2) The following information obtained by the State of Oregon
9 pursuant to sections 15 to 40 of this 2019 Act, or rules adopted pursuant
10 to sections 15 to 40 of this 2019 Act, shall be treated as confidential
11 business information, is exempt from disclosure under the public re-
12 cords law, ORS 192.311 to 192.478, and may not be disclosed to any
13 person or entity except as provided in subsection (3) or (4) of this
14 section:

15 “(a) Individually identifiable information related to a registered
16 entity’s application to participate, and participation, in auctions held
17 under section 34 of this 2019 Act, including but not limited to bid ac-
18 tivity and auction results for the registered entity.

19 “(b) Other individually identifiable information not described in
20 paragraph (a) of this subsection related to the holding, transfer or
21 surrender of compliance instruments by registered entities.

22 “(c) Any individually identifiable information on the manufacturing
23 output of goods, other than emissions data submitted under ORS
24 468A.280, obtained by the Carbon Policy Office as necessary to admin-
25 ister and implement sections 24, 25, 26 and 29 of this 2019 Act.

26 “(3) Information described in subsection (2) of this section may be
27 used and disclosed in aggregated form.

28 “(4) This section does not prohibit the disclosure of information
29 between the Carbon Policy Office and other agencies of the executive
30 department, as defined in ORS 174.112, jurisdictions with which the

1 State of Oregon has entered into a linkage agreement under section
2 38 of this 2019 Act or persons engaged by the State of Oregon to pro-
3 vide administrative or technical services to support implementation
4 of sections 15 to 40 of this 2019 Act if the disclosure is necessary for
5 purposes of the administration and implementation of sections 15 to
6 40 of this 2019 Act.

7 “(5) Any person to whom information described in subsection (2)
8 of this section is disclosed under subsection (4) of this section shall
9 treat the information as confidential business information, exempt
10 from disclosure under the public records law, ORS 192.311 to 192.478.
11 Redislosure of individually identifiable information outside the Car-
12 bon Policy Office remains subject to the provisions of this section.

13

14 “INVESTMENT OF STATE PROCEEDS FROM OREGON
15 CLIMATE ACTION PROGRAM AUCTIONS

16 “(Transportation Decarbonization Investments Account)

17

18 “SECTION 41. Definitions. As used in sections 41 to 45 of this 2019
19 Act:

20 “(1) ‘Eligible Indian tribe’ has the meaning given that term in sec-
21 tion 15 of this 2019 Act.

22 “(2) ‘Impacted community’ has the meaning given that term in
23 section 15 of this 2019 Act.

24 “(3) ‘Metropolitan planning organization’ has the meaning given
25 that term in ORS 197.629.

26 “SECTION 42. Transportation Decarbonization Investments Ac-
27 count. (1) The Transportation Decarbonization Investments Account
28 is established as a separate account within the State Highway Fund.
29 Interest earned by the Transportation Decarbonization Investments
30 Account shall be credited to the account.

1 **“(2) Moneys in the Transportation Decarbonization Investments**
2 **Account are continuously appropriated to the Department of Trans-**
3 **portation for the purposes described in subsections (4) and (5) of this**
4 **section and sections 43 and 44 of this 2019 Act.**

5 **“(3) The Transportation Decarbonization Investments Account**
6 **consists of moneys deposited in the account under sections 34 and 35**
7 **of this 2019 Act.**

8 **“(4) Of the moneys deposited in the Transportation Decarbonization**
9 **Investments Account each biennium:**

10 **“(a) 50 percent shall be used by the Department of Transportation**
11 **for transportation projects selected by the Oregon Transportation**
12 **Commission pursuant to section 44 of this 2019 Act; and**

13 **“(b) 50 percent shall be used to provide grants for transportation**
14 **projects pursuant to sections 43 and 44 of this 2019 Act and to provide**
15 **technical assistance, which may include grant writing assistance, to**
16 **applicants for and recipients of the grants.**

17 **“(5) The amount of moneys used to provide technical assistance**
18 **under subsection (4)(b) of this section may not exceed one percent of**
19 **the amount of moneys deposited in the account each biennium.**

20 **“(6) Expenditures from the Transportation Decarbonization Invest-**
21 **ments Account shall, to the extent feasible and consistent with law,**
22 **be in addition to and not in replacement of any existing allocation or**
23 **appropriation for transportation projects.**

24 **“(7) Examples of uses of moneys deposited in the Transportation**
25 **Decarbonization Investments Account may include, but are not limited**
26 **to, uses related to:**

27 **“(a) Enhancing roadway drainage, improving slope stability, in-**
28 **vestment in the safe routes to schools program established under ORS**
29 **184.741, the repower, retrofit or replacement of certain diesel engines,**
30 **reducing vehicle miles traveled through bike, pedestrian or other**

1 multimodal improvements and traffic signal optimization; and

2 “(b) Increasing the resilience of transportation infrastructure and
3 evacuation routes against the effects of climate change, extreme pre-
4 cipitation, sea level rise, and extreme temperatures and wildfires.

5 **“SECTION 43. Grant program.** (1) The Department of Transporta-
6 tion may provide, pursuant to section 44 of this 2019 Act and from
7 moneys in the Transportation Decarbonization Investments Account
8 established under section 42 of this 2019 Act, grants for transportation
9 projects to cities, counties and metropolitan planning organizations.

10 “(2)(a) The department shall adopt rules specifying the competitive
11 process by which a city, county or metropolitan planning organization
12 may apply for a grant under this section and prescribing the terms and
13 conditions of grants.

14 “(b) In adopting rules under this section, the department shall
15 consult with the Oregon Climate Board established under section 7 of
16 this 2019 Act.

17 **“SECTION 44. Selection of transportation projects.** (1) The Oregon
18 Transportation Commission shall select the transportation projects to
19 be funded with moneys in the Transportation Decarbonization Invest-
20 ments Account established under section 42 of this 2019 Act.

21 “(2) A transportation project may not be funded with moneys in the
22 Transportation Decarbonization Investments Account unless the com-
23 mission determines that the transportation project furthers one or
24 more of the purposes set forth in section 14 of this 2019 Act and that
25 the project may constitutionally be funded by revenues described in
26 Article IX, section 3a, of the Oregon Constitution.

27 “(3) Prior to selecting transportation projects, the commission shall
28 seek input from the applicable area commission on transportation.

29 “(4) In selecting transportation projects, the Oregon Transportation
30 Commission shall consider whether a proposed transportation project:

1 “(a) Will further the objectives of the statewide transportation
2 strategy on greenhouse gas emissions adopted by the commission
3 pursuant to ORS 184.617;

4 “(b) Will further the objectives of the biennial climate action in-
5 vestment plan delivered by the Carbon Policy Office under section 57
6 of this 2019 Act; and

7 “(c) Is consistent with or complements investments that may be
8 funded by moneys in the Climate Investments Fund established under
9 section 46 of this 2019 Act.

10 “(5) In selecting transportation projects, the commission shall give
11 priority to projects that:

12 “(a) Benefit impacted communities.

13 “(b) Complement efforts to achieve and maintain local air quality.

14 “(c) Provide opportunities for businesses that are owned by mem-
15 bers of impacted communities and eligible Indian tribes to participate
16 in and benefit from statewide efforts to reduce greenhouse gas emis-
17 sions.

18 “(d) Promote low carbon economic development opportunities and
19 the creation of jobs that sustain living wages.

20 “(e) Will facilitate:

21 “(A) The implementation of land use and transportation scenarios
22 required to be adopted by metropolitan service districts under section
23 37, chapter 865, Oregon Laws 2009, and that have been approved by the
24 Land Conservation and Development Commission; or

25 “(B) The planning, development or implementation of land use and
26 transportation scenarios by local governments and metropolitan plan-
27 ning organizations in accordance with the guidelines established by
28 the Department of Transportation and the Department of Land Con-
29 servation and Development under ORS 184.893.

30 “(f) Will, to the greatest extent practicable, serve to conserve, re-

1 store, preserve and enhance adjacent natural resources through the
2 use of roadside vegetation in a manner designed to:

3 “(A) Minimize soil erosion;

4 “(B) Improve or maintain slope stability;

5 “(C) Reduce storm water runoff volume and velocity;

6 “(D) Promote water conservation and plant survivability; and

7 “(E) Otherwise best address the full range of impacts associated
8 with the use of the roadside vegetation.

9 “(6) In selecting transportation projects, the commission shall:

10 “(a) Strive to provide for a balanced distribution over time of
11 moneys in the Transportation Decarbonization Investments Account:

12 “(A) Among all geographic areas of this state; and

13 “(B) To the extent practicable, in a manner that provides equal
14 funding support between transportation projects that result in
15 greenhouse gas emissions reductions and transportation projects that
16 support climate change adaptation; and

17 “(b) To the extent practicable, provide for a distribution of moneys
18 in the Transportation Decarbonization Investments Account during
19 each biennium that has a minimal impact on any necessity to adjust
20 revenue sources described in Article IX, section 3a (1), of the Oregon
21 Constitution, to achieve fairness and proportionality, as required by
22 Article IX, section 3a (3), of the Oregon Constitution.

23 “(7) If a transportation project is eligible only in part to be funded
24 by moneys in the Transportation Decarbonization Investments Ac-
25 count, the transportation project may also be eligible to receive fund-
26 ing through the allocation of moneys in the Climate Investments Fund
27 established in section 46 of this 2019 Act for those portions of the
28 transportation project that may not be constitutionally funded by
29 revenues described in Article IX, section 3a, of the Oregon Constitu-
30 tion.

1 “(8) Transportation projects selected by the commission under this
2 section are subject to the provisions of section 50 of this 2019 Act.

3 “SECTION 45. Procurement preferences. (1) As used in this section:

4 “(a) ‘Building materials’ means asphalt, cement, concrete or any
5 other aggregate product, aluminum, steel, iron, coatings for steel and
6 iron, glass, manufactured wood products and copper.

7 “(b) ‘Contracting agency’ has the meaning given that term in ORS
8 279A.010.

9 “(c) ‘Nursery stock’ has the meaning given that term in ORS
10 571.005.

11 “(d) ‘Oregon Climate Action Program’ has the meaning given that
12 term in section 15 of this 2019 Act.

13 “(e) ‘Subject to a carbon pricing program’ means a building mate-
14 rials manufacturer whose emissions from the manufacture of goods:

15 “(A) Are subject to a tax or governmental regulatory program that
16 has the effect of placing a price on greenhouse gas emissions and that
17 is at least as stringent as the Oregon Climate Action Program, as de-
18 termined by the Carbon Policy Office by rule; or

19 “(B) Are directly regulated by the jurisdiction where the manufac-
20 turing facility is located for the greenhouse gas emissions attributable
21 to the manufacturing of goods at the facility operated by the man-
22 ufacturer.

23 “(2) Notwithstanding provisions of law requiring a contracting
24 agency to award a contract to the lowest responsible bidder or best
25 proposer or provider of a quotation, and except as provided in sub-
26 sections (4) and (5) of this section or as prohibited by federal law, the
27 Department of Transportation, when using funds from the Transpor-
28 tation Decarbonization Investments Account, shall give a preference
29 of not more than 10 percent to:

30 “(a) Building materials procured from manufacturers subject to a

1 carbon pricing program; and

2 “(b) Nursery stock that is grown and propagated entirely within this
3 state.

4 “(3) Notwithstanding provisions of law requiring a contracting
5 agency to award a contract to the lowest responsible bidder or best
6 proposer or provider of a quotation, and except as provided in sub-
7 section (4) of this section or as prohibited by federal law, a contracting
8 agency other than the Department of Transportation, when using
9 funds from the Transportation Decarbonization Investments Account,
10 may give a preference of not more than 10 percent to building mate-
11 rials procured from manufacturers subject to a carbon pricing pro-
12 gram.

13 “(4) If the contracting agency finds in a written determination that
14 the building material is not available in the quantity, quality, type or
15 timeframe required for the procurement, or if the cost of the building
16 material is more than 10 percent more than the building material costs
17 from manufacturers not subject to a carbon pricing program, the
18 contracting agency may decline to give the building material prefer-
19 ence.

20 “(5) If the department finds in a written determination that the
21 nursery stock is not available in the quantity, quality, type or
22 timeframe required for the procurement, or if the cost of the nursery
23 stock is more than 10 percent more than the cost of nursery stock that
24 is not grown, propagated and sold entirely within this state, the de-
25 partment may decline to give the nursery stock preference.

26 “(6) This section does not apply to emergency work, minor alter-
27 ations, ordinary repairs or maintenance work for public improvements
28 or to other construction contracts described in ORS 279C.320 (1).

29

30

“(Climate Investments Fund)

1 **“SECTION 46. Climate Investments Fund. (1) The Climate Invest-**
2 **ments Fund is established in the State Treasury, separate and distinct**
3 **from the General Fund. The Climate Investments Fund shall consist**
4 **of moneys deposited in the fund under sections 34 and 35 of this 2019**
5 **Act. Interest earned by the fund shall be credited to the fund. The**
6 **Oregon Department of Administrative Services shall administer the**
7 **fund.**

8 **“(2) Moneys in the fund are continuously appropriated to be used**
9 **only for programs, projects and activities that further one or more of**
10 **the purposes set forth in section 14 of this 2019 Act consistent with**
11 **section 59 of this 2019 Act.**

12 **“(3) The Legislative Assembly shall allocate the moneys deposited**
13 **in the fund as informed by the biennial climate action investment plan**
14 **delivered by the Carbon Policy Office under section 57 of this 2019 Act.**

15 **“(4) Of the moneys deposited in the fund each biennium:**

16 **“(a) 10 percent shall be allocated for uses that directly benefit eli-**
17 **gible Indian tribes, as defined in section 15 of this 2019 Act;**

18 **“(b) 40 percent shall be allocated for uses that benefit impacted**
19 **communities, as defined in section 15 of this 2019 Act;**

20 **“(c) 20 percent shall be allocated for uses that benefit natural and**
21 **working lands, as defined in section 15 of this 2019 Act;**

22 **“(d) No more than one percent shall be allocated to provide tech-**
23 **nical assistance to applicants for or recipients of moneys described in**
24 **paragraphs (a) to (c) of this subsection; and**

25 **“(e) \$10 million shall be allocated for deposit in the Just Transition**
26 **Fund established in section 51 of this 2019 Act to be used to establish**
27 **a Just Transition Program and develop a Just Transition Plan pursu-**
28 **ant to section 52 of this 2019 Act.**

29 **“(5) Moneys allocated for investments and expenditures that benefit**
30 **natural and working lands pursuant to subsection (4)(c) of this section**

1 shall be allocated to promote adaptation and resilience in the face of
2 climate change and ocean acidification through actions that may in-
3 clude, but need not be limited to:

4 “(a) Programs, projects or activities that achieve energy efficiency
5 or emissions reductions in the agricultural sector such as through
6 fertilizer management, soil management, bioenergy or biofuels;

7 “(b) Programs, projects or activities that result in sequestration of
8 carbon in forests, agricultural soils, and other terrestrial and aquatic
9 areas;

10 “(c) Improving forest and natural and working lands health and
11 resilience to climate change impacts through actions including
12 thinning, prescribed fire and wildland fire prevention;

13 “(d) Project-specific planning, design and construction projects that
14 reduce the storm water impacts of existing infrastructure and devel-
15 opment;

16 “(e) Reducing the risk of flooding by restoring natural floodplain
17 ecological functions, protecting against damage caused by floods, and
18 protecting or restoring naturally functioning areas where floods occur;

19 “(f) Improving the availability and reliability of water supplies for
20 instream uses and out-of-stream uses;

21 “(g) Projects to prepare for sea level rise and to restore and protect
22 estuaries, fisheries, marine shoreline and inland habitats; and

23 “(h) Increasing the ability to adapt to and remediate the impacts
24 of ocean acidification.

25 “(6) Allocations from the Climate Investments Fund shall, to the
26 maximum extent feasible and consistent with law, be in addition to
27 and not in replacement of any existing allocations or appropriations
28 for programs, projects and activities.

29 “SECTION 47. Adjustment of certain funding percentage require-
30 ments. The amendments to section 46 of this 2019 Act by section 48 of

1 **this 2019 Act become operative on July 1, 2027.**

2 **“SECTION 48.** Section 46 of this 2019 Act is amended to read:

3 **“Sec. 46.** (1) The Climate Investments Fund is established in the State
4 Treasury, separate and distinct from the General Fund. The Climate In-
5 vestments Fund shall consist of moneys deposited in the fund under sections
6 34 and 35 of this 2019 Act. Interest earned by the fund shall be credited to
7 the fund. The Oregon Department of Administrative Services shall administer
8 the fund.

9 “(2) Moneys in the fund are continuously appropriated to be used only for
10 programs, projects and activities that further one or more of the purposes
11 set forth in section 14 of this 2019 Act consistent with section 59 of this 2019
12 Act.

13 “(3) The Legislative Assembly shall allocate the moneys deposited in the
14 fund as informed by the biennial climate action investment plan delivered
15 by the Carbon Policy Office under section 57 of this 2019 Act.

16 “(4) Of the moneys deposited in the fund each biennium[:],

17 “[*(a)*] 10 percent shall be allocated for uses that directly benefit eligible
18 Indian tribes, as defined in section 15 of this 2019 Act[;].

19 “[*(b)*] 40 percent shall be allocated for uses that benefit impacted communi-
20 ties, as defined in section 15 of this 2019 Act;]

21 “[*(c)*] 20 percent shall be allocated for uses that benefit natural and working
22 lands, as defined in section 15 of this 2019 Act;]

23 “[*(d)*] No more than one percent shall be allocated to provide technical as-
24 sistance to applicants for or recipients of moneys described in paragraphs (a)
25 to (c) of this subsection; and]

26 “[*(e)*] \$10 million shall be allocated for deposit in the Just Transition Fund
27 established in section 51 of this 2019 Act to be used to establish a Just Tran-
28 sition Program and develop a Just Transition Plan pursuant to section 52 of
29 this 2019 Act.]

30 “[*(5)*] Moneys allocated for investments and expenditures that benefit na-

1 *tural and working lands pursuant to subsection (4)(c) of this section shall be*
2 *allocated to promote adaptation and resilience in the face of climate change*
3 *and ocean acidification through actions that may include, but need not be*
4 *limited to:]*

5 *“(a) Programs, projects or activities that achieve energy efficiency or*
6 *emissions reductions in the agricultural sector such as through fertilizer*
7 *management, soil management, bioenergy or biofuels;]*

8 *“(b) Programs, projects or activities that result in sequestration of carbon*
9 *in forests, agricultural soils, and other terrestrial and aquatic areas;]*

10 *“(c) Improving forest and natural and working lands health and resilience*
11 *to climate change impacts through actions including thinning, prescribed fire*
12 *and wildland fire prevention;]*

13 *“(d) Project-specific planning, design and construction projects that reduce*
14 *the storm water impacts of existing infrastructure and development;]*

15 *“(e) Reducing the risk of flooding by restoring natural floodplain ecologi-*
16 *cal functions, protecting against damage caused by floods, and protecting or*
17 *restoring naturally functioning areas where floods occur;]*

18 *“(f) Improving the availability and reliability of water supplies for in-*
19 *stream uses and out-of-stream uses;]*

20 *“(g) Projects to prepare for sea level rise and to restore and protect*
21 *estuaries, fisheries, marine shoreline and inland habitats; and]*

22 *“(h) Increasing the ability to adapt to and remediate the impacts of ocean*
23 *acidification.]*

24 *“(6) (5) Allocations from the Climate Investments Fund shall, to the*
25 *maximum extent feasible and consistent with law, be in addition to and not*
26 *in replacement of any existing allocations or appropriations for programs,*
27 *projects and activities.*

28 **“SECTION 49. Procurement preferences. (1) As used in this section:**

29 **“(a) ‘Building materials’ means asphalt, cement, concrete or any**
30 **other aggregate product, aluminum, steel, iron, coatings for steel and**

1 iron, glass, manufactured wood products and copper.

2 “(b) ‘Contracting agency’ has the meaning given that term in ORS
3 279A.010.

4 “(c) ‘Oregon Climate Action Program’ has the meaning given that
5 term in section 15 of this 2019 Act.

6 “(d) ‘State contracting agency’ has the meaning given that term in
7 ORS 279A.010.

8 “(e) ‘Subject to a carbon pricing program’ means building materials
9 manufactured by a manufacturing facility that:

10 “(A) Is subject to a tax or governmental regulatory program that
11 has the effect of placing a price on greenhouse gas emissions and that
12 is at least as stringent as the Oregon Climate Action Program, as de-
13 termined by the Carbon Policy Office by rule; or

14 “(B) Is directly regulated by the jurisdiction where the manufac-
15 turing facility is located for the greenhouse gas emissions attributable
16 to the manufacturing of goods at the facility operated by the man-
17 ufacturer.

18 “(2) Notwithstanding provisions of law requiring a contracting
19 agency to award a contract to the lowest responsible bidder or best
20 proposer or provider of a quotation, and except as provided in sub-
21 section (3) of this section or as prohibited by federal law, a state con-
22 tracting agency, when using funds from the Climate Investments
23 Fund, shall give a preference of not more than 10 percent to building
24 materials procured from manufacturers subject to a carbon pricing
25 program.

26 “(3) Notwithstanding provisions of law requiring a contracting
27 agency to award a contract to the lowest responsible bidder or best
28 proposer or provider of a quotation, and except as provided in sub-
29 section (4) of this section or as prohibited by federal law, a contracting
30 agency other than a state contracting agency, when using funds from

1 the Climate Investments Fund, may give a preference of not more
2 than 10 percent to building materials procured from manufacturers
3 subject to a carbon pricing program.

4 “(4) If the contracting agency finds in a written determination that
5 the building material is not available in the quantity, quality, type or
6 timeframe required for the procurement, or if the building material
7 cost is more than 10 percent more than the building material costs
8 from producers not subject to a carbon pricing program, the con-
9 tracting agency may decline to give the building material preference.

10

11 “(Labor and Contracting Provisions)

12

13 “SECTION 50. Construction projects funded by certain auction
14 proceeds; requirements. (1) If a construction project receives more
15 than \$50,000 in funding from moneys in the Climate Investments Fund
16 established under section 46 of this 2019 Act or the Transportation
17 Decarbonization Investments Account established under section 42 of
18 this 2019 Act, the primary contractor participating in the construction
19 project:

20 “(a) Shall pay the prevailing rate of wage for an hour’s work in the
21 same trade or occupation in the locality where the labor is performed;

22 “(b) Shall offer health care and retirement benefits to the employ-
23 ees performing the labor on the construction project;

24 “(c) Shall participate in an apprenticeship program registered with
25 the State Apprenticeship and Training Council;

26 “(d) May not be a contractor listed by the Commissioner of the
27 Bureau of Labor and Industries under ORS 279C.860 as ineligible to
28 receive a contract or subcontract for public works;

29 “(e) Must demonstrate a history of material compliance with the
30 rules and other requirements of the Construction Contractors Board

1 and of the Workers' Compensation Division, the Building Codes Divi-
2 sion and the Occupational Safety and Health Division of the Depart-
3 ment of Consumer and Business Services; and

4 “(f) Must demonstrate a history of compliance with federal and
5 state wage and hour laws.

6 “(2) A farm labor contractor, as defined in ORS 658.405, may not
7 receive moneys allocated by the Legislative Assembly from the Climate
8 Investments Fund or the Transportation Decarbonization Investments
9 Account unless the farm labor contractor is in compliance with all li-
10 censing and any other requirements or regulations imposed upon farm
11 labor contractors pursuant to ORS 658.405 to 658.503.

12 “(3)(a) The Oregon Department of Administrative Services, in con-
13 sultation with the Attorney General, shall adopt model rules that
14 specify labor, workforce and contracting procedures for state agencies
15 to use in administering funds for construction projects that receive
16 more than \$50,000 in funding from moneys in the Climate Investments
17 Fund or the Transportation Decarbonization Investments Account.
18 The department shall adopt the rules in accordance with ORS chapter
19 183.

20 “(b) Model rules adopted under this subsection shall require the use
21 of a project labor agreement for construction projects that receive
22 more than \$200,000 in funding from moneys in the Climate Investments
23 Fund or the Transportation Decarbonization Investments Account.
24 For all other construction projects funded as described in paragraph
25 (a) of this subsection, the model rules shall:

26 “(A) Establish measurable, enforceable goals for the training and
27 hiring of persons who are members of impacted communities, as de-
28 fined in section 15 of this 2019 Act, and for contracting with businesses
29 that are owned or operated by members of impacted communities; and

30 “(B) Establish wage, benefit and labor relations standards consist-

1 ent with the provisions of this section.

2 “(c) The model rules shall promote best practices in procurement
3 and contracting.

4 “(d)(A) The model rules shall require that, in each contract awarded
5 for a construction project funded as described in paragraph (a) of this
6 subsection, cement, concrete, steel, iron, coatings for steel and iron
7 and manufactured products that the contractor purchases for the
8 project and that become part of a permanent structure be produced in
9 the United States.

10 “(B) The requirement in subparagraph (A) of this paragraph shall
11 not apply if the administering agency finds that:

12 “(i) The requirement is inconsistent with the public interest;

13 “(ii) Cement, concrete, steel, iron, coatings for steel and iron and
14 manufactured products required for the project are not produced in
15 the United States in sufficient and reasonably available quantities and
16 with satisfactory quality; or

17 “(iii) The requirement set forth in subparagraph (A) of this para-
18 graph will increase the costs of the project, exclusive of labor costs
19 involved in final assembly for manufactured products, by 25 percent
20 or more.

21 “(C) Notwithstanding a finding by the administering agency under
22 paragraph (d)(B) of this subsection, a contractor shall spend at least
23 75 percent of the total amount the contractor spends in connection
24 with the construction project on cement, concrete, steel, iron,
25 coatings for steel and iron and manufactured products that become
26 part of a permanent structure to purchase cement, concrete, steel,
27 iron, coatings for steel and iron and manufactured products that are
28 produced in the United States.

29 “(e) Before adopting or amending a rule under this subsection, the
30 department shall consult with representatives of labor, contractors

1 and other knowledgeable persons.

2 “(4) Except as provided in subsection (5) of this section, a state
3 agency charged with administering funds for construction projects
4 that receive more than \$50,000 in funding from moneys in the Climate
5 Investments Fund or the Transportation Decarbonization Investments
6 Account may not adopt the administering agency’s own rules for labor
7 and workforce procedures related to administering funds allocated
8 from the Climate Investments Fund or the Transportation
9 Decarbonization Investments Account and shall be subject to the
10 model rules adopted by the department under this section.

11 “(5) The Department of Transportation may adopt the department’s
12 own rules specifying labor, workforce and contracting procedures for
13 use in administering funds for transportation projects that receive
14 more than \$50,000 in funding from moneys in the Transportation
15 Decarbonization Investments Account. Rules adopted by the depart-
16 ment pursuant to this subsection must meet the requirements of sub-
17 section (3) of this section.

18

19 “(Just Transition)

20

21 “SECTION 51. (1) The Just Transition Fund is established in the
22 State Treasury, separate and distinct from the General Fund. Interest
23 earned by the Just Transition Fund shall be credited to the fund.
24 Moneys in the fund are continuously appropriated to the Higher Edu-
25 cation Coordinating Commission to be used to carry out the purposes
26 described in section 52 of this 2019 Act.

27 “(2) The fund shall consist of moneys deposited in the fund from
28 any source.

29 “(3) The fund shall include a reserve account, which shall consist
30 of moneys allocated or appropriated to the fund by the Legislative

1 Assembly for deposit in the reserve account. The reserve account shall
2 be maintained and used by the commission only for the purposes de-
3 scribed in section 52 (2)(b) of this 2019 Act.

4 **“SECTION 52. (1) The Higher Education Coordinating Commission,**
5 **in consultation with the State Workforce and Talent Development**
6 **Board, the Employment Department and other interested state agen-**
7 **cies, shall:**

8 **“(a) Establish a Just Transition Program for the purpose of dis-**
9 **tributing moneys, other than moneys deposited in the reserve account,**
10 **that are deposited in the Just Transition Fund established under sec-**
11 **tion 51 of this 2019 Act; and**

12 **“(b) A Just Transition Plan for:**

13 **“(A) The implementation and administration of the Just Transition**
14 **Program; and**

15 **“(B) The use of moneys deposited in the reserve account of the Just**
16 **Transition Fund.**

17 **“(2)(a) Moneys distributed through the Just Transition Program**
18 **shall be distributed to support economic diversification, job creation,**
19 **job training and other employment services.**

20 **“(b) Moneys deposited in the reserve account of the Just Transition**
21 **Fund may be used only to fund programs and activities that provide**
22 **financial support for workers dislocated or adversely affected by cli-**
23 **mate change or climate change policies.**

24 **“(3) Each even-numbered year, the commission shall deliver a re-**
25 **port, in the manner provided in ORS 192.245, to the Governor and the**
26 **Joint Committee on Climate Action on the Just Transition Plan. The**
27 **report shall include:**

28 **“(a) Information on implementing the Just Transition Program;**

29 **“(b) Recommendations regarding the level of funding necessary to**
30 **carry out activities pursuant to the Just Transition Program; and**

1 “(c) Recommendations regarding the maintenance and use of the
2 reserve account of the Just Transition Fund, including but not limited
3 to recommendations regarding:

4 “(A) The funding necessary to maintain the reserve account at a
5 level necessary to carry out the provisions of subsection (2)(b) of this
6 section, based on an evaluation of the impacts of climate change or
7 climate change policies on workers; and

8 “(B) The use of moneys deposited in the reserve account for the
9 replacement of wages or benefits for workers dislocated or adversely
10 affected by climate change or climate change policies.

11 “(4) The commission shall seek to develop and implement the Just
12 Transition Program in a manner that is consistent with and comple-
13 mentary to other local, state and federal programs, policies and in-
14 centives that serve to carry out the activities described in subsection
15 (2) of this section, including but not limited to activities undertaken
16 by the commission under ORS 660.318. The Just Transition Program
17 may include, but need not be limited to, a competitive grant program.

18 “(5) The commission may adopt rules as necessary to administer
19 this section, including but not limited to rules that set standards for
20 awarding grants.

21 “(6) A grant program adopted as part of the Just Transition Pro-
22 gram may:

23 “(a) Encourage, but not require, a grant applicant to provide
24 matching funds for completion of the project, program or activity for
25 which a grant is awarded; and

26 “(b) Allow a grant applicant to appeal to the commission for ree-
27 valuation of any determination of grant funding.

28 “(7) The commission may perform activities necessary to ensure
29 that recipients of moneys distributed from the Just Transition Fund
30 comply with applicable requirements. If the commission determines

1 that a recipient has not complied with applicable requirements, the
2 commission may order the recipient to refund all moneys distributed
3 from the fund. Moneys refunded pursuant to this subsection shall be
4 paid to the commission and deposited with the State Treasurer for
5 credit to the Just Transition Fund.

6 “(8) The commission shall appoint a just transition advisory com-
7 mittee. The committee shall be composed of representatives from
8 communities and work places that have the potential to be adversely
9 affected by climate change or climate change policies and shall include
10 members representing labor and management. The committee shall:

11 “(a) Advise the commission in developing rules under this section;

12 “(b) Provide recommendations for grant awards and other expendi-
13 tures from the Just Transition Fund, including expenditures from the
14 reserve account of the Just Transition Fund; and

15 “(c) Provide other recommendations related to the Just Transition
16 Plan and the Just Transition Program.

17

18 “(Common School Fund)

19

20 “SECTION 53. Moneys deposited in the Common School Fund under
21 sections 34 and 35 of this 2019 Act are continuously appropriated to the
22 Department of State Lands to be used in a manner that:

23 “(1) Is consistent with the requirements of the Oregon Constitution;
24 and

25 “(2) Furthers one or more of the purposes set forth in section 14
26 of this 2019 Act.

27

28 “(Distribution of Auction Proceeds; Expenditure Reporting)

29

30 “SECTION 54. Biennial expenditure reporting; audit. (1) All agen-

1 **cies of the executive department as defined in ORS 174.112, counties,**
2 **cities and all other public and private entities receiving moneys allo-**
3 **cated from the Climate Investments Fund shall annually report to the**
4 **Carbon Policy Office on the expenditure of the moneys received and**
5 **the results of the expenditures. No later than January 1 of each**
6 **even-numbered year, the office shall deliver a biennial report, in the**
7 **manner provided in ORS 192.245, to the Governor and the Joint Com-**
8 **mittee on Climate Action describing:**

9 **“(a) The investments from the Climate Investments Fund;**

10 **“(b) Whether the investments met the requirements for allocations**
11 **under section 46 of this 2019 Act; and**

12 **“(c) The effectiveness of those investments in furthering the pur-**
13 **poses set forth in section 14 of this 2019 Act.**

14 **“(2) All agencies of the executive department, counties, cities and**
15 **all other public and private entities receiving moneys allocated from**
16 **the Transportation Decarbonization Investments Account shall annu-**
17 **ally report to the Department of Transportation on the expenditure**
18 **of the moneys received and the results of the expenditures. No later**
19 **than January 1 of each even-numbered year, the department shall de-**
20 **liver a biennial report, in the manner provided in ORS 192.245, to the**
21 **Oregon Transportation Commission, the Governor, the Joint Commit-**
22 **tee on Climate Action and the Joint Committee on Transportation**
23 **describing:**

24 **“(a) The transportation projects funded by moneys from the**
25 **Transportation Decarbonization Investments Account;**

26 **“(b) How the transportation projects met the requirements of sec-**
27 **tion 44 of this 2019 Act; and**

28 **“(c) The results of the transportation projects in furthering the**
29 **purposes set forth in section 14 of this 2019 Act.**

30 **SECTION 55. Biennial expenditure audit. (1) The Carbon Policy**

1 Office and the Department of Transportation jointly shall select an
2 independent third-party organization to prepare a biennial audit of:

3 “(a) All programs, projects or activities funded by moneys from the
4 Climate Investments Fund; and

5 “(b) All transportation projects funded by moneys from the Trans-
6 portation Decarbonization Investments Account.

7 “(2) The office and the department shall provide for the audit report
8 prepared by the independent third-party organization under this sec-
9 tion to be transmitted, together with the reports required under sec-
10 tion 54 of this 2019 Act, to the Governor and to the Joint Committee
11 on Climate Action.

12
13 “(Biennial Climate Action Investments Plan)

14
15 “SECTION 56. Definitions. As used in sections 57 and 59 of this 2019
16 Act:

17 “(1) ‘Eligible Indian tribe’ has the meaning given that term in sec-
18 tion 15 of this 2019 Act.

19 “(2) ‘Impacted community’ has the meaning given that term in
20 section 15 of this 2019 Act.

21 “SECTION 57. Biennial climate action investment plan. (1) No later
22 than June 1 of each even-numbered year and in the manner provided
23 in ORS 192.245, the Carbon Policy Office shall deliver a biennial cli-
24 mate action investment plan to the Environmental Justice Task Force,
25 the Oregon Transportation Commission, the Governor, the Joint
26 Committee on Climate Action and the Joint Committee on Transpor-
27 tation. The climate action investment plan shall identify the short-
28 term and long-term opportunities for uses of state proceeds from
29 auctions conducted under section 34 of this 2019 Act that further the
30 purposes set forth in section 14 of this 2019 Act and that are consistent

1 with the requirements of the Oregon Constitution.

2 “(2) The biennial climate action investment plan must:

3 “(a) Be based on consideration of the best scientific and economic
4 information available at the time of the preparation of the plan; and

5 “(b) Include an analysis of how the programs, projects and activities
6 that may be funded by the investment or expenditure of state proceeds
7 from auctions conducted under section 34 of this 2019 Act would serve
8 to effectively further the purposes set forth in section 14 of this 2019
9 Act.

10 “(3) In preparing the biennial climate action investment plan, the
11 office shall consult with:

12 “(a) The Department of Transportation, the Public Utility Com-
13 mission, the Environmental Justice Task Force and any other relevant
14 agencies of the executive department as defined in ORS 174.112;

15 “(b) Representatives of eligible Indian tribes; and

16 “(c) The citizens’ advisory committee required by subsection (4) of
17 this section.

18 “(4) The Director of the Carbon Policy Office shall convene a
19 13-member citizens’ advisory committee to advise the office in carry-
20 ing out the requirements of this section. The members of the com-
21 mittee must reflect the geographic, socioeconomic, racial and cultural
22 diversity of this state and shall be appointed by the director as follows:

23 “(a) One member to represent the interests of urban environmental
24 justice communities.

25 “(b) One member to represent the interests of rural environmental
26 justice communities.

27 “(c) One member to represent eligible Indian tribes.

28 “(d) One member to represent agriculture or forestry.

29 “(e) One member to represent fisheries.

30 “(f) One member to represent covered entities, as defined in section

1 **15 of this 2019 Act.**

2 **“(g) One member to represent the clean energy industry.**

3 **“(h) One member to represent local governments.**

4 **“(i) One member to represent labor.**

5 **“(j) One member to represent environmental or conservation in-**
6 **terests.**

7 **“(k) One member who is a scientist at public university listed in**
8 **ORS 352.002 or Oregon Health and Science University.**

9 **“(L) One member to represent home weatherization interests.**

10 **“(m) One member to represent public health equity.**

11 **“SECTION 58. The Carbon Policy Office shall deliver the first**
12 **biennial climate action investment plan as required by section 57 of**
13 **this 2019 Act no later than June 1, 2022.**

14 **“SECTION 59. Priorities for investment of moneys from Climate**
15 **Investments Fund. (1) In conducting the analysis required under sec-**
16 **tion 57 (2) of this 2019 Act for potential uses of moneys deposited in**
17 **the Climate Investments Fund, the Carbon Policy Office shall give**
18 **first priority to considering whether a potential use will:**

19 **“(a) Further the state’s objectives in meeting the requirements**
20 **under section 46 of this 2019 Act for allocations of moneys deposited**
21 **in the Climate Investments Fund;**

22 **“(b) Benefit impacted communities;**

23 **“(c) Complement efforts to achieve and maintain local air quality;**

24 **“(d) Provide opportunities for eligible Indian tribes, members of**
25 **impacted communities and businesses owned by women or members**
26 **of minority groups to participate in and benefit from statewide efforts**
27 **to reduce greenhouse gas emissions, including technical assistance for**
28 **businesses owned by women or members of minority groups, nonprofit**
29 **organizations and other community institutions that serve or repre-**
30 **sent impacted communities or low-income households;**

1 “(e) Promote low carbon economic development opportunities and
2 the creation of jobs that sustain living wages; or

3 “(f) Aid households, businesses and workers in the transition to the
4 State of Oregon achieving the greenhouse gas emissions reduction
5 goals set forth in ORS 468A.205.

6 “(2) The analysis required by section 57 (2) of this 2019 Act shall
7 address use of moneys deposited in the Climate Investments Fund each
8 biennium in a manner that, in total, would result in:

9 “(a) An amount of moneys that is approximately equal to half of
10 the amount of moneys deposited in the Climate Investments Fund as
11 proceeds received through the purchase at auction of allowances by
12 EITE entities to be used to assist the EITE entities in using best
13 available technology; and

14 “(b) An amount of moneys that is approximately equal to half of
15 the amount of moneys deposited in the Climate Investments Fund as
16 proceeds received through the purchase of allowances related to
17 greenhouse gas emissions attributable to the direct combustion of
18 municipal solid waste to generate renewable energy to be used for
19 programs for reducing plastics-related greenhouse gas emissions.

20 “(3) In addition to and not exclusive of the considerations required
21 by subsections (1) and (2) of this section, the analysis for use of mon-
22 eys deposited in the Climate Investments Fund shall prioritize funding
23 to:

24 “(a) Reduce greenhouse gas emissions or promote adaptation or
25 resiliency through energy efficiency and energy conservation in
26 buildings, low-income weatherization and activities to address energy
27 burden in this state.

28 “(b) Reduce greenhouse gas emissions through electrical grid
29 decarbonization efforts, including but not limited to investments in
30 energy generation from renewable resources, distributed energy re-

1 sources, transmission and storage projects for renewable energy, de-
2 mand response, community solar projects and other community-scale
3 renewable energy projects.

4 “(c) Reduce greenhouse gas emissions associated with transporta-
5 tion, including but not limited to investments in transportation
6 electrification, compressed natural gas and hydrogen fuel vehicle
7 infrastructure, transit, fuel and energy efficiency in vessels powered
8 by marine engines and roadside landscape management efforts that
9 promote carbon sequestration.

10 “(d) Support planning or the implementation of planning by local
11 governments and metropolitan planning organizations for reducing
12 greenhouse gas emissions or promoting carbon sequestration, adapta-
13 tion or resilience.

14 “(e) Reduce greenhouse gas emissions, support greenhouse gas
15 sequestration or support adaptation or resiliency through investments
16 in natural and working lands, including but not limited to investments
17 in agricultural or forestry practices or forest products manufacturing
18 that serve to reduce greenhouse gas emissions or promote carbon
19 sequestration, wildfire prevention, restoration of tidal marsh or inter-
20 tidal areas of estuaries, irrigation efficiency projects, riparian zone
21 restoration projects, methane emissions reduction or recovery
22 projects, soil health and biomass pyrolysis projects.

23 “(f) Facilitate the development in Oregon of clean energy
24 infrastructure or technologies, low carbon infrastructure or technolo-
25 gies, carbon capture and storage or carbon-free infrastructure and
26 technologies.

27 “(g) Assist air contamination sources for which a permit is issued
28 pursuant to ORS 468.065, 468A.040 or 468A.155 in reducing greenhouse
29 gas emissions.

30 “(h) Assist Oregon small and medium businesses in reducing

1 greenhouse gas emissions through the adoption of more emissions-
2 efficient equipment and processes, including but not limited to
3 retrofits, weatherization or equipment upgrades or replacements.

4 “(i) Strengthen the resilience of fish, wildlife and ecosystems in the
5 face of climate change through investments that include but are not
6 limited to projects involving instream flow acquisition and protection,
7 fish barrier removal, habitat restoration and enhancement and pro-
8 tection of wildlife corridors, coldwater refugia areas and species
9 strongholds.

10 “(j) Protect sources of domestic drinking water.

11 “(k) Promote research by nonprofit organizations or public univer-
12 sities listed in ORS 352.002 into methods for reducing greenhouse gas
13 emissions, sequestering carbon or adapting to climate change, includ-
14 ing but not limited to research investigating feedstocks to reduce
15 emissions from dairy cows and cattle, research investigating crops and
16 agricultural practices that reduce greenhouse gas emissions or pro-
17 mote resilience to climate change, and research to promote resilience
18 to ocean acidification.

19 “(L) Provide youth training for employment in, and youth educa-
20 tional opportunities for, careers in the natural resources sector, the
21 clean technologies sector and other public or private sector jobs in
22 activities that serve to reduce greenhouse gas emissions.

23 “SECTION 60. Use of biennial climate investments plan in budget
24 process. In preparing the Governor’s budget as required under ORS
25 291.202, the Governor shall consider the recommendations contained
26 in the biennial climate action investment plan prepared by the Carbon
27 Policy Office under section 57 of this 2019 Act.

28 “SECTION 61. Environmental Justice Task Force review of biennial
29 climate action investment plan; report. The Environmental Justice
30 Task Force shall review and develop recommendations in response to

1 the biennial climate action investment plan required under section 57
2 of this 2019 Act and shall, no later than August 1 of each even-
3 numbered year and in the manner provided in ORS 192.245, deliver a
4 report on the task force’s recommendations to the Governor and the
5 Joint Committee on Climate Action.

6
7 **“PROVISIONS RELATED TO THE PUBLIC UTILITY COMMISSION**

8
9 **“SECTION 62. Sections 63 to 68, 70 and 71 of this 2019 Act are added**
10 **to and made a part of ORS chapter 757.**

11 **“SECTION 63. As used in sections 63 to 68 of this 2019 Act:**

12 **“(1) ‘Allowance’ has the meaning given that term in section 15 of**
13 **this 2019 Act.**

14 **“(2) ‘Electric company’ has the meaning given that term in ORS**
15 **757.600.**

16 **“(3) ‘Natural gas utility’ has the meaning given that term in section**
17 **15 of this 2019 Act.**

18 **“(4) ‘Oregon Climate Action Program’ has the meaning given that**
19 **term in section 15 of this 2019 Act.**

20 **“SECTION 64. (1) If, rather than surrendering the allowances to**
21 **fulfill its compliance obligation, an electric company sells allowances**
22 **that were directly distributed at no cost to the electric company under**
23 **sections 18 and 20 of this 2019 Act, the Public Utility Commission shall**
24 **require the proceeds received by the electric company through the**
25 **sale:**

26 **“(a) To be spent by the electric company for the exclusive benefit**
27 **of retail customers that are supplied electricity by the electric com-**
28 **pany; and**

29 **“(b) To be used only for activities that serve to reduce greenhouse**
30 **gas emissions or provide assistance to the electric company’s retail**

1 customers, in furtherance of the purposes set forth in section 14 of
2 this 2019 Act.

3 “(2) Subject to subsection (1) of this section, an electric company
4 shall prioritize the use of proceeds received by the electric company
5 from the sale of allowances that were directly distributed at no cost
6 to the electric company for:

7 “(a) Providing weatherization, energy efficiency improvements, bill
8 assistance or rate assistance to the electric company’s low-income
9 residential customers;

10 “(b) Accelerated transportation electrification;

11 “(c) Investments and activities that serve to reduce greenhouse gas
12 emissions through actions such as energy efficiency improvements,
13 voltage optimization, portfolio optimization and renewable energy
14 procurement; and

15 “(d) Facilitating integration and utilization of variable energy re-
16 sources through investments in programs and technologies such as
17 demand response, smart grid communication and control systems, grid
18 connected end uses and energy storage.

19 “(3) An electric company that receives allowances directly distrib-
20 uted at no cost under sections 18 and 20 of this 2019 Act shall develop
21 a plan for the use of the allowances and file the plan with the com-
22 mission. The plan must be revised and updated on a schedule estab-
23 lished by the commission by rule. At a minimum, a plan must contain:

24 “(a) A strategy for the use of proceeds received by the electric
25 company from the sale of the allowances in compliance with this sec-
26 tion; and

27 “(b) A description of any previous uses of proceeds received by the
28 electric company from the sale of the allowances.

29 “(4) The commission shall, pursuant to ORS 756.040 and after con-
30 sultation with the Housing and Community Services Department,

1 adopt rules for the implementation and enforcement of this section.

2 **“SECTION 65. (1) The Public Utility Commission shall establish a**
3 **separate trust account for each natural gas utility for proceeds from**
4 **the sale of allowances consigned to the state for auction by the natural**
5 **gas utilities pursuant to section 23 of this 2019 Act. The commission**
6 **shall establish the trust accounts as interest bearing amounts with the**
7 **State Treasurer, to be invested as provided in ORS 293.701 to 293.857.**
8 **A natural gas utility may request that the commission authorize the**
9 **trustee to transfer amounts from the trust account to the natural gas**
10 **utility that are necessary to pay for programs or activities found to**
11 **be consistent with the plan required under subsection (2) of this sec-**
12 **tion.**

13 **“(2) A natural gas utility shall develop a plan for meeting the re-**
14 **quirements of this section and file the plan for acknowledgment with**
15 **the commission as part of each of the natural gas utility’s integrated**
16 **resource plan filings, as further specified by the commission by rule.**

17 **“(3) A plan must:**

18 **“(a) Identify a portfolio of approaches in furtherance of the pur-**
19 **poses set forth in section 14 of this 2019 Act;**

20 **“(b) Invest no less than 25 percent of the proceeds from the sale of**
21 **allowances consigned to the state for auction by the natural gas util-**
22 **ities pursuant to section 23 of this 2019 Act in the form of**
23 **nonvolumetric bill credits or other rate relief for residential, com-**
24 **mercial and industrial sales customers; and**

25 **“(c) Address the impacts of the regulated emissions attributable to**
26 **the natural gas utility with due consideration of the risks associated**
27 **with climate change and the need for urgent action to address**
28 **greenhouse gas reductions, through the following approaches:**

29 **“(A) Implementation of programs, activities or technologies de-**
30 **signed to reduce greenhouse gas emissions through weatherization and**

1 more efficient residential, commercial and industrial use of natural
2 gas by sales customers, including programs for low and moderate in-
3 come residential customers.

4 “(B) Development of renewable natural gas or renewable hydrogen
5 infrastructure and the provision of renewable natural gas or renewable
6 hydrogen to the natural gas utility’s sales customers.

7 “(C) Provision of renewable thermal resources for sales customers.

8 “(D) Provision of natural gas or renewable natural gas to vehicles
9 and the necessary related infrastructure in the utility’s service terri-
10 tory as consistent with section 71 of this 2019 Act.

11 “(E) Implementation of pilot projects or research, development and
12 demonstration activities to determine the cost and viability of activ-
13 ities described in subparagraphs (A) to (D) of this paragraph.

14 “(4) The commission may adopt rules for the implementation and
15 enforcement of this section.

16 “SECTION 66. (1) An electric company shall develop and file with
17 the Public Utility Commission an initial plan under section 64 of this
18 2019 Act no later than December 31, 2021.

19 “(2) A natural gas utility shall develop and file with the Public
20 Utility Commission an initial plan under section 65 of this 2019 Act no
21 later than June 30, 2021.

22 “SECTION 67. No later than September 15 of each even-numbered
23 year, the Public Utility Commission shall, in the manner provided by
24 ORS 192.245, provide a report to the Joint Committee on Climate
25 Action and to the Carbon Policy Office on:

26 “(1) How electric companies have made use of allowances that were
27 directly distributed at no cost to each electric company, including a
28 description of how any proceeds received by the electric company from
29 the sale of the allowances were used; and

30 “(2) How natural gas utilities have expended proceeds from the sale

1 of allowances consigned to the state for auction by the natural gas
2 utilities pursuant to section 23 of this 2019 Act.

3 **“SECTION 68. The Public Utility Commission shall establish pro-**
4 **cesses and mechanisms to ensure timely cost recovery for prudent and**
5 **reasonable costs incurred by public utilities associated with compli-**
6 **ance with the Oregon Climate Action Program. The processes and**
7 **mechanisms shall be established to address situations in which com-**
8 **pliance with the Oregon Climate Action Program results in public**
9 **utilities incurring costs for which cost recovery mechanisms otherwise**
10 **authorized by law are not adequate.**

11 **“SECTION 69. ORS 757.259 is amended to read:**

12 **“757.259. (1) In addition to powers otherwise vested in the Public Utility**
13 **Commission, and subject to the limitations contained in this section, under**
14 **amortization schedules set by the commission, a rate or rate schedule:**

15 **“(a) May reflect:**

16 **“(A) Amounts lawfully imposed retroactively by order of another govern-**
17 **mental agency; or**

18 **“(B) Amounts deferred under subsection (2) of this section.**

19 **“(b) Shall reflect amounts deferred under subsection (3) of this section if**
20 **the public utility so requests.**

21 **“(2) Upon application of a utility or ratepayer or upon the commission’s**
22 **own motion and after public notice, opportunity for comment and a hearing**
23 **if any party requests a hearing, the commission by order may authorize**
24 **deferral of the following amounts for later incorporation in rates:**

25 **“(a) Amounts incurred by a utility resulting from changes in the whole-**
26 **sale price of natural gas or electricity approved by the Federal Energy Reg-**
27 **ulatory Commission;**

28 **“(b) Balances resulting from the administration of Section 5(c) of the**
29 **Pacific Northwest Electric Power Planning and Conservation Act of 1980;**

30 **“(c) Direct or indirect costs arising from any purchase made by a public**

1 utility from the Bonneville Power Administration pursuant to ORS 757.663,
2 provided that such costs shall be recovered only from residential and small-
3 farm retail electricity consumers;

4 “(d) Amounts accruing under a plan for the protection of short-term
5 earnings under ORS 757.262 (2); or

6 “(e) Identifiable utility [*expenses*] **costs** or revenues, **including the cost**
7 **of capital**, the recovery or refund of which the commission finds should be
8 deferred in order to minimize the frequency of rate changes or the fluctu-
9 ation of rate levels or to match appropriately the costs borne by and benefits
10 received by ratepayers.

11 “(3) Upon request of the public utility, the commission by order shall al-
12 low deferral of amounts provided as financial assistance under an agreement
13 entered into under ORS 757.072 for later incorporation in rates.

14 “(4) The commission may authorize deferrals under subsection (2) of this
15 section beginning with the date of application, together with interest estab-
16 lished by the commission. A deferral may be authorized for a period not to
17 exceed 12 months beginning on or after the date of application. However,
18 amounts deferred under subsection (2)(c) and (d) or (3) of this section are not
19 subject to subsection (5), (6), (7), (8) or (10) of this section, but are subject
20 to such limitations and requirements that the commission may prescribe and
21 that are consistent with the provisions of this section.

22 “(5) Unless subject to an automatic adjustment clause under ORS 757.210
23 (1), amounts described in this section shall be allowed in rates only to the
24 extent authorized by the commission in a proceeding under ORS 757.210 to
25 change rates and upon review of the utility’s earnings at the time of appli-
26 cation to amortize the deferral. The commission may require that amorti-
27 zation of deferred amounts be subject to refund. The commission’s final
28 determination on the amount of deferrals allowable in the rates of the utility
29 is subject to a finding by the commission that the amount was prudently
30 incurred by the utility.

1 “(6) Except as provided in subsections (7), (8) and (10) of this section, the
2 overall average rate impact of the amortizations authorized under this sec-
3 tion in any one year may not exceed three percent of the utility’s gross
4 revenues for the preceding calendar year.

5 “(7) The commission may allow an overall average rate impact greater
6 than that specified in subsection (6) of this section for natural gas commod-
7 ity and pipeline transportation costs incurred by a natural gas utility if the
8 commission finds that allowing a higher amortization rate is reasonable un-
9 der the circumstances.

10 “(8) The commission may authorize amortizations for an electric utility
11 under this section with an overall average rate impact not to exceed six
12 percent of the electric utility’s gross revenues for the preceding calendar
13 year. If the commission allows an overall average rate impact greater than
14 that specified in subsection (6) of this section, the commission shall estimate
15 the electric utility’s cost of capital for the deferral period and may also
16 consider estimated changes in the electric utility’s costs and revenues during
17 the deferral period for the purpose of reviewing the earnings of the electric
18 utility under the provisions of subsection (5) of this section.

19 “(9) The commission may impose requirements similar to those described
20 in subsection (8) of this section for the amortization of other deferrals under
21 this section, but may not impose such requirements for deferrals under sub-
22 section (2)(c) or (d) or (3) of this section.

23 “(10) The commission may authorize amortization of a deferred amount
24 for an electric utility under this section with an overall average rate impact
25 greater than that allowed by subsections (6) and (8) of this section if:

26 “(a) The deferral was directly related to extraordinary power supply ex-
27 penses incurred during 2001;

28 “(b) The amount to be deferred was greater than 40 percent of the revenue
29 received by the electric utility in 2001 from Oregon customers; and

30 “(c) The commission determines that the higher rate impact is reasonable

1 under the circumstances.

2 “(11) If the commission authorizes amortization of a deferred amount un-
3 der subsection (10) of this section, an electric utility customer that uses more
4 than one average megawatt of electricity at any site in the immediately
5 preceding calendar year may prepay the customer’s share of the deferred
6 amount. The commission shall adopt rules governing the manner in which:

7 “(a) The customer’s share of the deferred amount is calculated; and

8 “(b) The customer’s rates are to be adjusted to reflect the prepayment of
9 the deferred amount.

10 “(12) The provisions of this section do not apply to a telecommunications
11 utility.

12 **“SECTION 70. The Public Utility Commission may, in such manner
13 as the commission considers proper, allow a rate or rate schedule of
14 a public utility to include differential rates or to reflect amounts for
15 programs that enable the public utility to assist low-income residential
16 customers. Rates or rate schedules allowed under this section must
17 minimize the shifting of costs to ratepayers that do not qualify for
18 low-income assistance.**

19 **“SECTION 71. (1) As used in this section:**

20 **“(a) ‘Electric company’ has the meaning given that term in ORS
21 757.600.**

22 **“(b) ‘Natural gas utility’ means a natural gas utility regulated by
23 the Public Utility Commission under this chapter.**

24 **“(2) The Public Utility Commission may allow a rate or rate sched-
25 ule of an electric company or natural gas utility to reflect amounts for
26 investments in infrastructure measures that support the adoption of
27 alternative forms of transportation vehicles if the investments are
28 consistent with and meet the requirements of subsection (3) of this
29 section.**

30 **“(3) An investment in infrastructure measures that support the**

1 adoption of alternative forms of transportation vehicles is a utility
2 service and a benefit to utility ratepayers if:

3 “(a) The infrastructure measures will support the adoption of al-
4 ternative vehicles that are powered by electricity, compressed natural
5 gas or hydrogen; and

6 “(b) The investment can be reasonably anticipated to:

7 “(A) Cost-effectively reduce transportation sector greenhouse gas
8 emissions over time; and

9 “(B) Benefit the electric company’s or natural gas utility’s cus-
10 tomers. Benefits may include, but need not be limited to:

11 “(i) Distribution or transmission management benefits;

12 “(ii) System efficiencies or other economic values inuring to the
13 benefit of ratepayers over the long term; or

14 “(iii) Increased ratepayer choice by providing greater deployment
15 of a variety of fueling technologies to increase availability and access
16 to publicly available fueling stations for alternative forms of trans-
17 portation vehicles.

18 “**SECTION 72.** Section 12, chapter 751, Oregon Laws 2009, is amended to
19 read:

20 “**Sec. 12.** Section 9 [*of this 2009 Act*], chapter 751, Oregon Laws 2009,
21 is repealed on [*January 2, 2020*] the effective date of this 2019 Act.

22

23 “**BIENNIAL STATEWIDE ENERGY BURDEN REPORT**

24

25 “**SECTION 73.** (1) No later than November 1 of each even-numbered
26 year, the Housing and Community Services Department and the State
27 Department of Energy shall jointly transmit to the Governor and the
28 Legislative Assembly a biennial statewide energy burden report. The
29 Housing and Community Services Department and the State Depart-
30 ment of Energy shall jointly adopt rules for gathering data necessary

1 to prepare the report. In adopting rules under this section, the Hous-
2 ing and Community Services Department and the State Department
3 of Energy shall consult with consumer-owned utilities as defined in
4 ORS 757.600 regarding the availability and collection of data necessary
5 to develop the report.

6 “(2) The purposes of the biennial statewide energy burden report
7 are to:

8 “(a) Establish a baseline for assessing the energy burden experi-
9 enced by the residents of this state on a statewide level, by county and
10 by utility service territory, and for assessing the differences in re-
11 gional or demographic data that may impact the energy burden experi-
12 enced;

13 “(b) Develop and maintain an inventory of all programs in Oregon
14 that contribute to reducing energy burden that are funded through
15 state, federal or utility programs and include in the inventory a de-
16 scription of the annual funding necessary for each program and the
17 sources for funding received;

18 “(c) Explore new statewide mechanisms for reducing energy burden,
19 with an emphasis on addressing the specific needs of renters, mobile
20 home and manufactured dwelling park residents and residents of
21 multifamily housing;

22 “(d) Develop and provide recommendations for restructuring pro-
23 grams or for creating new programs to enhance efforts for addressing
24 energy burden in this state; and

25 “(e) Develop and provide recommendations for improving the de-
26 livery of services for reducing energy burden by improving data gath-
27 ering and knowledge sharing between state agencies, utilities,
28 community action agencies and other organizations that implement
29 energy assistance programs.

30 “(3) The Housing and Community Services Department, in consul-

1 tation with the State Department of Energy, shall convene an Energy
2 Burden and Poverty Working Group to provide guidance and assist-
3 ance to the departments in developing the biennial statewide energy
4 burden report. The working group shall include representatives of
5 low-income and environmental justice communities, consumer-owned
6 utilities, investor-owned utilities, at least one community action
7 agency and organizations that implement energy assistance on a
8 statewide level. The Housing and Community Services Department
9 shall provide staff support to the working group. The working group
10 shall meet regularly, as is necessary for the working group to review
11 the statewide progress in addressing energy burden since issuance of
12 the previous biennial statewide energy burden report and to assist in
13 developing the upcoming biennial statewide energy burden report.

14

15 **“GREENHOUSE GAS EMISSIONS REGISTRATION AND REPORTING**

16 **“(Amendments to Statutes, Operative on Effective Date of Act)**

17

18 **“SECTION 74.** ORS 468A.280 is amended to read:

19 *“468A.280. [(1) In addition to any registration and reporting that may be*
20 *required under ORS 468A.050, the Environmental Quality Commission by rule*
21 *may require registration and reporting by:]*

22 **“(1) As used in this section:**

23 **“(a) ‘Air contamination source’ has the meaning given that term**
24 **in ORS 468A.005.**

25 **“(b) ‘Greenhouse gas’ has the meaning given that term in section**
26 **15 of this 2019 Act.**

27 **“(2) The Environmental Quality Commission by rule may require**
28 **registration and reporting of information necessary to determine**
29 **greenhouse gas emissions by:**

30 **“(a) A person in control of an air contamination source of any class**

1 **for which registration and reporting is required under ORS 468A.050.**

2 “[*(a)*] **(b)** [*Any*] **A** person who imports, sells, allocates or distributes
3 **electricity** for use in this state [*electricity, the generation of which emits*
4 *greenhouse gases*].

5 “[*(b)*] **(c)** [*Any*] **A** person who imports, sells or distributes for use in this
6 state [*fossil*] fuel that generates greenhouse gases when combusted.

7 **“(3) A person required to register and report under subsection (2)**
8 **of this section shall register with the Department of Environmental**
9 **Quality and make reports containing information that the commission**
10 **by rule may require that is relevant to determining and verifying**
11 **greenhouse gas emissions. The commission may by rule require the**
12 **person to provide an audit by an independent and disinterested third**
13 **party to verify that the greenhouse gas emissions information reported**
14 **by the person is true and accurate.**

15 “[*(2)*] **(4)** Rules adopted by the commission under this section for elec-
16 tricity that is imported, sold, allocated or distributed for use in this state
17 may require reporting of information necessary to determine greenhouse gas
18 emissions from generating facilities used to produce the electricity and re-
19 lated electricity transmission line losses.

20 “[*(3)(a)*] **(5)(a)** The commission shall allow consumer-owned utilities, as
21 defined in ORS 757.270, to comply with reporting requirements imposed under
22 this section by the submission of a report prepared by a third party. A report
23 submitted under this paragraph may include information for more than one
24 consumer-owned utility, but must include all information required by the
25 commission for each individual utility.

26 **“(b)** For the purpose of determining greenhouse gas emissions related to
27 electricity purchased from the Bonneville Power Administration by a
28 consumer-owned utility, as defined in ORS 757.270, the commission may re-
29 quire only that the utility report:

30 **“(A)** The number of megawatt-hours of electricity purchased by the utility

1 from the Bonneville Power Administration, segregated by the types of con-
2 tracts entered into by the utility with the Bonneville Power Administration;
3 and

4 “(B) The percentage of each fuel or energy type used to produce electric-
5 ity purchased under each type of contract.

6 “[~~(4)(a)~~] **(6)(a)** Rules adopted by the commission pursuant to this section
7 for electricity that is purchased, imported, sold, allocated or distributed for
8 use in this state by an electric company, as defined in ORS 757.600, must be
9 limited to the reporting of:

10 “(A) **The generating facility fuel type and** greenhouse gas emissions
11 emitted from generating facilities owned or operated by the electric company;

12 “(B) **The number of megawatt-hours of electricity generated by the**
13 **electric company for use in this state;**

14 “[~~(B)~~] (C) Greenhouse gas emissions emitted from transmission equipment
15 owned or operated by the electric company;

16 “[~~(C)~~] (D) The number of megawatt-hours of electricity purchased by the
17 electric company for use in this state, including information, if known, on:

18 “(i) The seller of the electricity to the electric company; and

19 “(ii) The original generating facility fuel type or types; and

20 “[~~(D)~~] (E) An estimate of the amount of greenhouse gas emissions[, *using*
21 *default greenhouse gas emissions factors established by the commission by*
22 *rule,*] attributable to:

23 “(i) Electricity purchases made by a particular seller to the electric
24 company;

25 “(ii) Electricity purchases from an unknown origin or from a seller who
26 is unable to identify the original generating facility fuel type or types;

27 “[~~(iii)~~] *Electricity purchases for which a renewable energy certificate under*
28 *ORS 469A.130 has been issued but subsequently transferred or sold to a person*
29 *other than the electric company;*]

30 “[~~(iv)~~] (iii) Electricity transmitted for others by the electric company; and

1 “[(v)] (iv) Total energy losses from electricity transmission and distrib-
2 ution equipment owned or operated by the electric company.

3 “(b) Pursuant to paragraph (a) of this subsection, a [*multijurisdictional*]
4 **multistate jurisdictional** electric company may rely upon a cost allocation
5 methodology approved by the Public Utility Commission for reporting emis-
6 sions allocated in this state.

7 “[(5)] (7) Rules adopted by the commission under this section for [*fossil*]
8 fuel that is imported, sold or distributed for use in this state may require
9 reporting of the type and quantity of the fuel and any additional information
10 necessary to determine the [*carbon content*] **greenhouse gas emissions as-**
11 **sociated with the use or combustion** of the fuel. [*For the purpose of de-*
12 *termining greenhouse gas emissions related to liquefied petroleum gas, the*
13 *commission shall allow reporting using publications or submission of data by*
14 *the American Petroleum Institute but may require reporting of such other in-*
15 *formation necessary to achieve the purposes of the rules adopted by the com-*
16 *mission under this section.*]

17 “[(6)] (8) To an extent that is consistent with the purposes of the rules
18 adopted by the commission under this section, the commission shall minimize
19 the burden of the reporting required under this section by:

20 “(a) Allowing concurrent reporting of information that is also reported
21 to another state agency;

22 “(b) Allowing electronic reporting;

23 “(c) Allowing use of good engineering practice calculations in reports, or
24 of emission factors published by the United States Environmental Protection
25 Agency;

26 “(d) Establishing thresholds for the amount of specific greenhouse gases
27 that may be emitted or generated without reporting;

28 “(e) Requiring reporting by the fewest number of persons in a fuel dis-
29 tribution system that will allow the commission to acquire the information
30 needed by the commission; or

1 “(f) Other appropriate means and procedures determined by the commis-
2 sion.

3 “[(7) As used in this section, ‘greenhouse gas’ has the meaning given that
4 term in ORS 468A.210.]

5 **“(9) The commission may adjust by rule the registration and re-
6 porting requirements under subsection (2) of this section if necessary
7 to accommodate participation in an energy imbalance market by per-
8 sons that import, sell, allocate or distribute electricity, or as necessary
9 to otherwise address developments in electricity markets.**

10 **“(10) The department may require a person for which registration
11 and reporting is required under subsection (2) of this section to provide
12 any pertinent records related to verification of greenhouse gas emis-
13 sions in order to determine compliance with and to enforce this sec-
14 tion and rules adopted pursuant to this section.**

15 **“(11) If a person required to register and report under subsection
16 (2) of this section fails to submit a report under this section, the de-
17 partment may develop an assigned emissions level for the person if
18 necessary for the purpose of regulating persons under sections 15 to
19 40 of this 2019 Act.**

20 **“(12)(a) By rule, the commission may establish a schedule of fees
21 for registration and reporting under this section. Before establishing
22 fees pursuant to this subsection, the commission shall consider the
23 total fees for each person subject to registration and reporting under
24 this section.**

25 **“(b) The commission shall limit the fees established under this
26 subsection to the anticipated cost of developing, implementing and
27 analyzing data collected under greenhouse gas emissions registration
28 and reporting programs.**

29 **“(13) Emissions data submitted to the department under this sec-
30 tion is public information and may not be designated as confidential**

1 for purposes of disclosure under the public records law, ORS 192.311
2 to 192.478.

3

4 “(Transfer from Department of Environmental Quality to Carbon
5 Policy Office, Operative January 1, 2022)

6

7 **“SECTION 75. Transfer. The duties, functions and powers of the**
8 **Environmental Quality Commission and the Department of Environ-**
9 **mental Quality relating to ORS 468A.280 and rules adopted pursuant**
10 **to ORS 468A.280 are imposed upon, transferred to and vested in the**
11 **Carbon Policy Office.**

12 **“SECTION 76. Records, property, employees. (1) The Director of the**
13 **Department of Environmental Quality shall:**

14 **“(a) Deliver to the Carbon Policy Office all records and property**
15 **within the jurisdiction of the director that relate to the duties, func-**
16 **tions and powers transferred by section 75 of this 2019 Act; and**

17 **“(b) Transfer to the Carbon Policy Office those employees engaged**
18 **primarily in the exercise of the duties, functions and powers trans-**
19 **ferred by section 75 of this 2019 Act.**

20 **“(2) The Director of the Carbon Policy Office shall take possession**
21 **of the records and property, and shall take charge of the employees**
22 **and employ them in the exercise of the duties, functions and powers**
23 **transferred by section 75 of this 2019 Act, without reduction of com-**
24 **penetration but subject to change or termination of employment or**
25 **compensation as provided by law.**

26 **“(3) The Governor shall resolve any dispute between the Depart-**
27 **ment of Environmental Quality and the Carbon Policy Office relating**
28 **to transfers of records, property and employees under this section, and**
29 **the Governor’s decision is final.**

30 **“SECTION 77. Unexpended revenues. (1) The unexpended balances**

1 of amounts authorized to be expended by the Environmental Quality
2 Commission or the Department of Environmental Quality for the
3 biennium beginning July 1, 2021, from revenues dedicated, contin-
4 uously appropriated, appropriated or otherwise made available for the
5 purpose of administering and enforcing the duties, functions and
6 powers transferred by section 75 of this 2019 Act are transferred to and
7 are available for expenditure by the Carbon Policy Office for the
8 biennium beginning July 1, 2021, for the purpose of administering and
9 enforcing the duties, functions and powers transferred by section 75
10 of this 2019 Act.

11 “(2) The expenditure classifications, if any, established by Acts au-
12 thorizing or limiting expenditures by the Department of Environ-
13 mental Quality remain applicable to expenditures by the Carbon Policy
14 Office under this section.

15 “SECTION 78. Action, proceeding, prosecution. The transfer of du-
16 ties, functions and powers to the Carbon Policy Office by section 75
17 of this 2019 Act does not affect any action, proceeding or prosecution
18 involving or with respect to the duties, functions and powers begun
19 before and pending at the time of the transfer, except that the Carbon
20 Policy Office is substituted for the Environmental Quality Commission
21 or the Department of Environmental Quality, as appropriate, in the
22 action, proceeding or prosecution.

23 “SECTION 79. Liability, duty, obligation. (1) Nothing in sections 75
24 to 81 of this 2019 Act relieves a person of a liability, duty or obligation
25 accruing under or with respect to the duties, functions and powers
26 transferred by section 75 of this 2019 Act. The Carbon Policy Office
27 may undertake the collection or enforcement of any such liability,
28 duty or obligation.

29 “(2) The rights and obligations of the Environmental Quality Com-
30 mission or the Department of Environmental Quality legally incurred

1 under contracts, leases and business transactions executed, entered
2 into or begun before the operative date of section 75 of this 2019 Act
3 accruing under or with respect to the duties, functions and powers
4 transferred by section 75 of this 2019 Act are transferred to the Carbon
5 Policy Office. For the purpose of succession to these rights and obli-
6 gations, the Carbon Policy Office is a continuation of the Environ-
7 mental Quality Commission or the Department of Environmental
8 Quality, as appropriate, and not a new authority.

9 **“SECTION 80. Rules. (1) Notwithstanding the transfer of duties,**
10 **functions and powers by section 75 of this 2019 Act, the rules of the**
11 **Environmental Quality Commission with respect to such duties, func-**
12 **tions or powers that are in effect on the operative date of section 75**
13 **of this 2019 Act continue in effect until superseded or repealed by rules**
14 **of the Carbon Policy Office. References in the rules of the Environ-**
15 **mental Quality Commission to the Environmental Quality Commission**
16 **are considered to be references to the Director of the Carbon Policy**
17 **Office. References in the rules of the Environmental Quality Com-**
18 **mission to the Department of Environmental Quality or an officer or**
19 **employee of the Department of Environmental Quality are considered**
20 **to be references to the Carbon Policy Office or an officer or employee**
21 **of the Carbon Policy Office.**

22 **“(2) Whenever, in any uncodified law or resolution of the Legisla-**
23 **tive Assembly or in any rule, document, record or proceeding author-**
24 **ized by the Legislative Assembly, in the context of the duties,**
25 **functions and powers transferred by section 75 of this 2019 Act, refer-**
26 **ence is made to the Environmental Quality Commission, with relation**
27 **to the duties, functions or powers transferred by section 75 of this 2019**
28 **Act, the reference is considered to be a reference to the Director of**
29 **the Carbon Policy Office for purposes of being charged by the terms**
30 **of this 2019 Act with carrying out the duties, functions and powers.**

1 **“(3) Whenever, in any uncodified law or resolution of the Legisla-**
2 **tive Assembly or in any rule, document, record or proceeding author-**
3 **ized by the Legislative Assembly, in the context of the duties,**
4 **functions and powers transferred by section 75 of this 2019 Act, refer-**
5 **ence is made to the Department of Environmental Quality, or an of-**
6 **ficer of employee of the Department of Environmental Quality, whose**
7 **duties, functions or powers are transferred by section 75 of this 2019**
8 **Act, the reference is considered to be a reference to the Carbon Policy**
9 **Office or an officer or employee of the Carbon Policy Office who by**
10 **this 2019 Act is charged with carrying out the duties, functions and**
11 **powers.**

12

13 **“(Housekeeping in ORS)**

14

15 **“SECTION 81. Notwithstanding any other provision of law, ORS**
16 **468A.280 shall not be considered to have been added to or made a part**
17 **of ORS chapter 468A for the purpose of statutory compilation or for**
18 **the application of definitions, penalties or administrative provisions**
19 **applicable to statute sections in that series.**

20

21 **“(Conforming Amendments)**

22

23 **“SECTION 82. ORS 468A.280, as amended by section 74 of this 2019 Act,**
24 **is amended to read:**

25 **“468A.280. (1) As used in this section:**

26 **“(a) ‘Air contamination source’ has the meaning given that term in ORS**
27 **468A.005.**

28 **“(b) ‘Greenhouse gas’ has the meaning given that term in section 15 of**
29 **this 2019 Act.**

30 **“(2) The [*Environmental Quality Commission*] **Carbon Policy Office** by**

1 rule may require registration and reporting of information necessary to de-
2 termine greenhouse gas emissions by:

3 “(a) A person in control of an air contamination source of any class for
4 which registration and reporting is required under ORS 468A.050.

5 “(b) A person who imports, sells, allocates or distributes electricity for
6 use in this state.

7 “(c) A person who imports, sells or distributes for use in this state fuel
8 that generates greenhouse gases when combusted.

9 “(3) A person required to register and report under subsection (2) of this
10 section shall register with the [*Department of Environmental Quality*] **office**
11 and make reports containing information that the [*commission*] **office** by rule
12 may require that is relevant to determining and verifying greenhouse gas
13 emissions. The [*commission*] **office** may by rule require the person to provide
14 an audit by an independent and disinterested third party to verify that the
15 greenhouse gas emissions information reported by the person is true and
16 accurate.

17 “(4) Rules adopted by the [*commission*] **office** under this section for elec-
18 tricity that is imported, sold, allocated or distributed for use in this state
19 may require reporting of information necessary to determine greenhouse gas
20 emissions from generating facilities used to produce the electricity and re-
21 lated electricity transmission line losses.

22 “(5)(a) The [*commission*] **office** shall allow consumer-owned utilities, as
23 defined in ORS 757.270, to comply with reporting requirements imposed under
24 this section by the submission of a report prepared by a third party. A report
25 submitted under this paragraph may include information for more than one
26 consumer-owned utility, but must include all information required by the
27 [*commission*] **office** for each individual utility.

28 “(b) For the purpose of determining greenhouse gas emissions related to
29 electricity purchased from the Bonneville Power Administration by a
30 consumer-owned utility, as defined in ORS 757.270, the [*commission*] **office**

1 may require only that the utility report:

2 “(A) The number of megawatt-hours of electricity purchased by the utility
3 from the Bonneville Power Administration, segregated by the types of con-
4 tracts entered into by the utility with the Bonneville Power Administration;
5 and

6 “(B) The percentage of each fuel or energy type used to produce electric-
7 ity purchased under each type of contract.

8 “(6)(a) Rules adopted by the [*commission*] **office** pursuant to this section
9 for electricity that is purchased, imported, sold, allocated or distributed for
10 use in this state by an electric company, as defined in ORS 757.600, must be
11 limited to the reporting of:

12 “(A) The generating facility fuel type and greenhouse gas emissions
13 emitted from generating facilities owned or operated by the electric company;

14 “(B) The number of megawatt-hours of electricity generated by the elec-
15 tric company for use in this state;

16 “(C) Greenhouse gas emissions emitted from transmission equipment
17 owned or operated by the electric company;

18 “(D) The number of megawatt-hours of electricity purchased by the elec-
19 tric company for use in this state, including information, if known, on:

20 “(i) The seller of the electricity to the electric company; and

21 “(ii) The original generating facility fuel type or types; and

22 “(E) An estimate of the amount of greenhouse gas emissions attributable
23 to:

24 “(i) Electricity purchases made by a particular seller to the electric
25 company;

26 “(ii) Electricity purchases from an unknown origin or from a seller who
27 is unable to identify the original generating facility fuel type or types;

28 “(iii) Electricity transmitted for others by the electric company; and

29 “(iv) Total energy losses from electricity transmission and distribution
30 equipment owned or operated by the electric company.

1 “(b) Pursuant to paragraph (a) of this subsection, a multistate jurisdic-
2 tional electric company may rely upon a cost allocation methodology ap-
3 proved by the Public Utility Commission for reporting emissions allocated
4 in this state.

5 “(7) Rules adopted by the [*commission*] **office** under this section for fuel
6 that is imported, sold or distributed for use in this state may require re-
7 porting of the type and quantity of the fuel and any additional information
8 necessary to determine the greenhouse gas emissions associated with the use
9 or combustion of the fuel.

10 “(8) To an extent that is consistent with the purposes of the rules adopted
11 by the [*commission*] **office** under this section, the [*commission*] **office** shall
12 minimize the burden of the reporting required under this section by:

13 “(a) Allowing concurrent reporting of information that is also reported
14 to another state agency;

15 “(b) Allowing electronic reporting;

16 “(c) Allowing use of good engineering practice calculations in reports, or
17 of emission factors published by the United States Environmental Protection
18 Agency;

19 “(d) Establishing thresholds for the amount of specific greenhouse gases
20 that may be emitted or generated without reporting;

21 “(e) Requiring reporting by the fewest number of persons in a fuel dis-
22 tribution system that will allow the [*commission*] **office** to acquire the in-
23 formation needed by the [*commission*] **office**; or

24 “(f) Other appropriate means and procedures determined by the [*commis-*
25 *sion*] **office**.

26 “(9) The [*commission*] **office** may adjust by rule the registration and re-
27 porting requirements under subsection (2) of this section if necessary to ac-
28 commodate participation in an energy imbalance market by persons that
29 import, sell, allocate or distribute electricity, or as necessary to otherwise
30 address developments in electricity markets.

1 “(10) The [*department*] **office** may require a person for which registration
2 and reporting is required under subsection (2) of this section to provide any
3 pertinent records related to verification of greenhouse gas emissions in order
4 to determine compliance with and to enforce this section and rules adopted
5 pursuant to this section.

6 “(11) If a person required to register and report under subsection (2) of
7 this section fails to submit a report under this section, the [*department*] **of-**
8 **ice** may develop an assigned emissions level for the person if necessary for
9 the purpose of regulating persons under sections 15 to 40 of this 2019 Act.

10 “(12)(a) By rule, the [*commission*] **office** may establish a schedule of fees
11 for registration and reporting under this section. Before establishing fees
12 pursuant to this subsection, the [*commission*] **office** shall consider the total
13 fees for each person subject to registration and reporting under this section.

14 “(b) The [*commission*] **office** shall limit the fees established under this
15 subsection to the anticipated cost of developing, implementing and analyzing
16 data collected under greenhouse gas emissions registration and reporting
17 programs.

18 “(c) **All fees collected by the office under this section shall be de-**
19 **posited with the State Treasurer to the credit of the Oregon Climate**
20 **Action Program Operative Fund established under section 39 of this**
21 **2019 Act.**

22 “(13) Emissions data submitted to the [*department*] **office** under this sec-
23 tion is public information and may not be designated as confidential for
24 purposes of disclosure under the public records law, ORS 192.311 to 192.478.

25 “**SECTION 83.** Section 39 of this 2019 Act is amended to read:

26 “**Sec. 39.** (1) The Oregon Climate Action Program Operating Fund is es-
27 tablished in the State Treasury, separate and distinct from the General Fund.
28 Interest earned by the Oregon Climate Action Program Operating Fund shall
29 be credited to the fund. Moneys in the Oregon Climate Action Program
30 Operating Fund are continuously appropriated to the Oregon Department of

1 Administrative Services for use by the Carbon Policy Office in the perform-
2 ance of the duties, functions and powers vested in the office by law.

3 “(2) The Oregon Climate Action Program Operating Fund shall consist
4 of:

5 “(a) Moneys deposited in the fund pursuant to sections 12, 34 and 35 of
6 this 2019 Act **and ORS 468A.280**;

7 “(b) Moneys appropriated or otherwise transferred to the fund by the
8 Legislative Assembly; and

9 “(c) Other moneys deposited in the fund from any source.

10 “(3) Civil penalties deposited in the fund under section 12 of this 2019
11 Act shall be deposited in a separate subaccount created in the fund and must
12 be used only for providing technical assistance to covered entities and opt-in
13 entities.

14 “(4) The proceeds from sales of allowances at the hard price ceiling pur-
15 suant to section 34 (9) of this 2019 Act shall be deposited in a separate sub-
16 account created in the fund and must be used by the office only for the
17 purchase and retirement of offset credits.

18 “(5) **Moneys deposited in the fund from the collection of fees under**
19 **ORS 468A.280 may only be used to develop, and to implement and an-**
20 **alyze data collected under, greenhouse gas emissions registration and**
21 **reporting programs pursuant to ORS 468A.280.**

22 “**SECTION 84.** Section 11 of this 2019 Act is amended to read:

23 “**Sec. 11.** (1) Whenever the Carbon Policy Office has good cause to believe
24 that any person is engaged in or is about to engage in any acts or practices
25 that constitute a violation of sections 15 to 40 of this 2019 Act **or ORS**
26 **468A.280**, or any rule, standard or order adopted or entered pursuant to
27 sections 15 to 40 of this 2019 Act **or ORS 468A.280**, the office may institute
28 actions or proceedings for legal or equitable remedies to enforce compliance
29 or to restrain further violations.

30 “(2) The proceedings authorized by subsection (1) of this section may be

1 instituted without the necessity of prior agency notice, hearing and order,
2 or during an agency hearing if the hearing has been initially commenced by
3 the office.

4 “(3) The provisions of this section are in addition to and not in substi-
5 tution of any other civil or criminal enforcement provisions available to the
6 office.

7 **“SECTION 85.** Section 12 of this 2019 Act is amended to read:

8 **“Sec. 12.** (1) As used in this section:

9 “(a) ‘Intentional’ means conduct by a person with a conscious objective
10 to cause the result of the conduct.

11 “(b) ‘Reckless’ means conduct by a person who is aware of and con-
12 sciously disregards a substantial and unjustifiable risk that the result will
13 occur or that the circumstance exists. The risk must be of such nature and
14 degree that disregard thereof constitutes a gross deviation from the standard
15 of care a reasonable person would observe in that situation.

16 “(2) In addition to any other liability or penalty provided by law, the
17 Carbon Policy Office may impose a civil penalty on a person for any of the
18 following:

19 “(a) A violation of a provision of sections 15 to 40 of this 2019 Act or
20 rules adopted under sections 15 to 40 of this 2019 Act.

21 **“(b) A violation of ORS 468A.280 or rules adopted under ORS**
22 **468A.280.**

23 “[*b*] (c) Submitting any record, information or report required by
24 sections 15 to 40 of this 2019 Act **or ORS 468A.280** or rules adopted under
25 sections 15 to 40 of this 2019 Act **or ORS 468A.280** that falsifies or conceals
26 a material fact or makes any false or fraudulent representation.

27 “(3) Each day of violation under subsection (2) of this section constitutes
28 a separate offense.

29 “(4)(a) The office shall adopt by rule a schedule of civil penalties that
30 may be imposed for violations described in subsection (2) of this section.

1 Except as provided in paragraphs (b) and (c) of this subsection, a civil pen-
2 alty may not exceed \$10,000.

3 “(b) Except as provided in paragraph (c) of this subsection, the civil
4 penalty for a violation described in subsection (2) of this section arising from
5 an intentional, reckless or negligent act may not exceed \$25,000.

6 “(c) In addition to any other civil penalty provided by law, the civil pen-
7 alty for a violation described in subsection (2) of this section may include
8 an amount equal to an estimate of the economic benefit received as a result
9 of the violation.

10 “(5) In imposing a civil penalty pursuant to this section, the office shall
11 consider the following factors:

12 “(a) The history of the person incurring the civil penalty in taking all
13 feasible steps or procedures necessary or appropriate to correct any vio-
14 lation.

15 “(b) Any actions taken by the person to mitigate the violation.

16 “(c) Any prior act that resulted in a violation described in subsection (2)
17 of this section.

18 “(d) The economic and financial conditions of the person incurring the
19 civil penalty.

20 “(e) The gravity and magnitude of the violation.

21 “(f) Whether the violation was repeated or continuous.

22 “(g) Whether the cause of the violation was an unavoidable accident,
23 negligence or an intentional act.

24 “(h) The person’s cooperativeness and efforts to correct the violation.

25 “(i) Whether the person incurring the civil penalty gained an economic
26 benefit as a result of the violation.

27 “(6) Civil penalties under this section must be imposed in the manner
28 provided by ORS 183.745. All civil penalties recovered under this section
29 shall be paid to the Oregon Department of Administrative Services for de-
30 posit with the State Treasurer to the credit of the Oregon Climate Action

1 Program Operating Fund established under section 39 of this 2019 Act and
2 may be used only pursuant to section 39 (3) of this 2019 Act.

3 **“SECTION 86.** ORS 468.953, as amended by section 13 of this 2019 Act,
4 is amended to read:

5 “468.953. (1) A person commits the crime of supplying false information
6 to any agency if the person:

7 “(a) Makes any false material statement, representation or certification
8 knowing it to be false, in any application, notice, plan, record, report or
9 other document required by any provision of **ORS 468.280 or** ORS chapter
10 465, 466, 468, 468A or 468B or sections 15 to 40 of this 2019 Act or any rule
11 adopted pursuant to **ORS 468A.280 or** ORS chapter 465, 466, 468, 468A **or**
12 468B or sections 15 to 40 of this 2019 Act;

13 “(b) Omits any material or required information, knowing it to be re-
14 quired, from any document described in paragraph (a) of this subsection; or

15 “(c) Alters, conceals or fails to file or maintain any document described
16 in paragraph (a) of this subsection in knowing violation of any provision of
17 **ORS 468A.280 or** ORS chapter 465, 466, 468, 468A **or** 468B or sections 15 to
18 40 of this 2019 Act or any rule adopted pursuant to **ORS 468A.280 or** ORS
19 chapter 465, 466, 468, 468A **or** 468B or sections 15 to 40 of this 2019 Act.

20 “(2) Supplying false information is a Class C felony.

21

22 **“ENERGY FACILITY CARBON DIOXIDE EMISSIONS STANDARDS**

23 **“(Repeal of Carbon Dioxide Emissions Standards)**

24

25 **“SECTION 87.** ORS 469.503 is amended to read:

26 “469.503. In order to issue a site certificate, the Energy Facility Siting
27 Council shall determine that the preponderance of the evidence on the record
28 supports the following conclusions:

29 “(1) The facility complies with the applicable standards adopted by the
30 council pursuant to ORS 469.501 or the overall public benefits of the facility

1 outweigh any adverse effects on a resource or interest protected by the ap-
2 plicable standards the facility does not meet.

3 *“(2) If the energy facility is a fossil-fueled power plant, the energy facility*
4 *complies with any applicable carbon dioxide emissions standard adopted by the*
5 *council or enacted by statute. Base load gas plants shall comply with the*
6 *standard set forth in subsection (2)(a) of this section. Other fossil-fueled power*
7 *plants shall comply with any applicable standard adopted by the council by*
8 *rule pursuant to subsection (2)(b) of this section. Subsections (2)(c) and (d)*
9 *of this section prescribe the means by which an applicant may comply with the*
10 *applicable standard.]*

11 *“(a) The net carbon dioxide emissions rate of the proposed base load gas*
12 *plant shall not exceed 0.70 pounds of carbon dioxide emissions per kilowatt*
13 *hour of net electric power output, with carbon dioxide emissions and net elec-*
14 *tric power output measured on a new and clean basis. Notwithstanding the*
15 *foregoing, the council may by rule modify the carbon dioxide emissions stand-*
16 *ard for base load gas plants if the council finds that the most efficient stand-*
17 *alone combined cycle, combustion turbine, natural gas-fired energy facility that*
18 *is commercially demonstrated and operating in the United States has a net*
19 *heat rate of less than 7,200 Btu per kilowatt hour higher heating value ad-*
20 *justed to ISO conditions. In modifying the carbon dioxide emission standard,*
21 *the council shall determine the rate of carbon dioxide emissions per kilowatt*
22 *hour of net electric output of such energy facility, adjusted to ISO conditions,*
23 *and reset the carbon dioxide emissions standard at 17 percent below this*
24 *rate.]*

25 *“(b) The council shall adopt carbon dioxide emissions standards for other*
26 *types of fossil-fueled power plants. Such carbon dioxide emissions standards*
27 *shall be promulgated by rule. In adopting or amending such carbon dioxide*
28 *emissions standards, the council shall consider and balance at least the fol-*
29 *lowing principles, the findings on which shall be contained in the rulemaking*
30 *record:]*

1 “[(A) Promote facility fuel efficiency;]
2 “[(B) Promote efficiency in the resource mix;]
3 “[(C) Reduce net carbon dioxide emissions;]
4 “[(D) Promote cogeneration that reduces net carbon dioxide emissions;]
5 “[(E) Promote innovative technologies and creative approaches to mitigat-
6 ing, reducing or avoiding carbon dioxide emissions;]
7 “[(F) Minimize transaction costs;]
8 “[(G) Include an alternative process that separates decisions on the form
9 and implementation of offsets from the final decision on granting a site cer-
10 tificate;]
11 “[(H) Allow either the applicant or third parties to implement offsets;]
12 “[(I) Be attainable and economically achievable for various types of power
13 plants;]
14 “[(J) Promote public participation in the selection and review of offsets;]
15 “[(K) Promote prompt implementation of offset projects;]
16 “[(L) Provide for monitoring and evaluation of the performance of offsets;
17 and]
18 “[(M) Promote reliability of the regional electric system.]
19 “[(c) The council shall determine whether the applicable carbon dioxide
20 emissions standard is met by first determining the gross carbon dioxide emis-
21 sions that are reasonably likely to result from the operation of the proposed
22 energy facility. Such determination shall be based on the proposed design of
23 the energy facility. The council shall adopt site certificate conditions to ensure
24 that the predicted carbon dioxide emissions are not exceeded on a new and
25 clean basis. For any remaining emissions reduction necessary to meet the ap-
26 plicable standard, the applicant may elect to use any of subparagraphs (A) to
27 (D) of this paragraph, or any combination thereof. The council shall determine
28 the amount of carbon dioxide or other greenhouse gas emissions reduction that
29 is reasonably likely to result from the applicant’s offsets and whether the re-
30 sulting net carbon dioxide emissions meet the applicable carbon dioxide emis-

1 sions standard. For purposes of determining the net carbon dioxide emissions,
2 the council shall by rule establish the global warming potential of each
3 greenhouse gas based on a generally accepted scientific method, and convert
4 any greenhouse gas emissions to a carbon dioxide equivalent. Unless otherwise
5 provided by the council by rule, the global warming potential of methane is
6 23 times that of carbon dioxide, and the global warming potential of nitrous
7 oxide is 296 times that of carbon dioxide. If the council or a court on judicial
8 review concludes that the applicant has not demonstrated compliance with the
9 applicable carbon dioxide emissions standard under subparagraphs (A), (B)
10 or (D) of this paragraph, or any combination thereof, and the applicant has
11 agreed to meet the requirements of subparagraph (C) of this paragraph for any
12 deficiency, the council or a court shall find compliance based on such agree-
13 ment.]

14 “[A] The facility will sequentially produce electrical and thermal energy
15 from the same fuel source, and the thermal energy will be used to displace
16 another source of carbon dioxide emissions that would have otherwise contin-
17 ued to occur, in which case the council shall adopt site certificate conditions
18 ensuring that the carbon dioxide emissions reduction will be achieved.]

19 “[B] The applicant or a third party will implement particular offsets, in
20 which case the council may adopt site certificate conditions ensuring that the
21 proposed offsets are implemented but shall not require that predicted levels of
22 avoidance, displacement or sequestration of greenhouse gas emissions be
23 achieved. The council shall determine the quantity of greenhouse gas emissions
24 reduction that is reasonably likely to result from each of the proposed offsets
25 based on the criteria in sub-subparagraphs (i) to (iii) of this subparagraph. In
26 making this determination, the council shall not allow credit for offsets that
27 have already been allocated or awarded credit for greenhouse gas emissions
28 reduction in another regulatory setting. In addition, the fact that an applicant
29 or other parties involved with an offset may derive benefits from the offset
30 other than the reduction of greenhouse gas emissions is not, by itself, a basis

1 *for withholding credit for an offset.]*

2 *“[(i) The degree of certainty that the predicted quantity of greenhouse gas*
3 *emissions reduction will be achieved by the offset;]*

4 *“[(ii) The ability of the council to determine the actual quantity of*
5 *greenhouse gas emissions reduction resulting from the offset, taking into con-*
6 *sideration any proposed measurement, monitoring and evaluation of mitigation*
7 *measure performance; and]*

8 *“[(iii) The extent to which the reduction of greenhouse gas emissions would*
9 *occur in the absence of the offsets.]*

10 *“[(C) The applicant or a third party agrees to provide funds in an amount*
11 *deemed sufficient to produce the reduction in greenhouse gas emissions neces-*
12 *sary to meet the applicable carbon dioxide emissions standard, in which case*
13 *the funds shall be used as specified in paragraph (d) of this subsection. Unless*
14 *modified by the council as provided below, the payment of 57 cents shall be*
15 *deemed to result in a reduction of one ton of carbon dioxide emissions. The*
16 *council shall determine the offset funds using the monetary offset rate and the*
17 *level of emissions reduction required to meet the applicable standard. If a site*
18 *certificate is approved based on this subparagraph, the council may not adjust*
19 *the amount of such offset funds based on the actual performance of offsets.*
20 *After three years from June 26, 1997, the council may by rule increase or de-*
21 *crease the monetary offset rate of 57 cents per ton of carbon dioxide emissions.*
22 *Any change to the monetary offset rate shall be based on empirical evidence*
23 *of the cost of offsets and the council’s finding that the standard will be eco-*
24 *nomically achievable with the modified rate for natural gas-fired power plants.*
25 *Following the initial three-year period, the council may increase or decrease*
26 *the monetary offset rate no more than 50 percent in any two-year period.]*

27 *“[(D) Any other means that the council adopts by rule for demonstrating*
28 *compliance with any applicable carbon dioxide emissions standard.]*

29 *“[(d) If the applicant elects to meet the applicable carbon dioxide emissions*
30 *standard in whole or in part under paragraph (c)(C) of this subsection, the*

1 applicant shall identify the qualified organization. The applicant may identify
2 an organization that has applied for, but has not received, an exemption from
3 federal income taxation, but the council may not find that the organization is
4 a qualified organization unless the organization is exempt from federal taxa-
5 tion under section 501(c)(3) of the Internal Revenue Code as amended and in
6 effect on December 31, 1996. The site certificate holder shall provide a bond
7 or comparable security in a form reasonably acceptable to the council to ensure
8 the payment of the offset funds and the amount required under subparagraph
9 (A)(ii) of this paragraph. Such security shall be provided by the date specified
10 in the site certificate, which shall be no later than the commencement of con-
11 struction of the facility. The site certificate shall require that the offset funds
12 be disbursed as specified in subparagraph (A) of this paragraph, unless the
13 council finds that no qualified organization exists, in which case the site cer-
14 tificate shall require that the offset funds be disbursed as specified in sub-
15 paragraph (B) of this paragraph.]

16 “[A] The site certificate holder shall disburse the offset funds and any
17 other funds required by sub-subparagraph (ii) of this subparagraph to the
18 qualified organization as follows:]

19 “[i] When the site certificate holder receives written notice from the quali-
20 fied organization certifying that the qualified organization is contractually
21 obligated to pay any funds to implement offsets using the offset funds, the site
22 certificate holder shall make the requested amount available to the qualified
23 organization unless the total of the amount requested and any amounts previ-
24 ously requested exceeds the offset funds, in which case only the remaining
25 amount of the offset funds shall be made available. The qualified organization
26 shall use at least 80 percent of the offset funds for contracts to implement off-
27 sets. The qualified organization shall assess offsets for their potential to
28 qualify in, generate credits in or reduce obligations in other regulatory set-
29 tings. The qualified organization may use up to 20 percent of the offset funds
30 for monitoring, evaluation, administration and enforcement of contracts to im-

1 *plement offsets.]*

2 *“(ii) At the request of the qualified organization and in addition to the*
3 *offset funds, the site certificate holder shall pay the qualified organization an*
4 *amount equal to 10 percent of the first \$500,000 of the offset funds and 4.286*
5 *percent of any offset funds in excess of \$500,000. This amount shall not be less*
6 *than \$50,000 unless a lesser amount is specified in the site certificate. This*
7 *amount compensates the qualified organization for its costs of selecting offsets*
8 *and contracting for the implementation of offsets.]*

9 *“(iii) Notwithstanding any provision to the contrary, a site certificate*
10 *holder subject to this subparagraph shall have no obligation with regard to*
11 *offsets, the offset funds or the funds required by sub-subparagraph (ii) of this*
12 *subparagraph other than to make available to the qualified organization the*
13 *total amount required under paragraph (c) of this subsection and sub-*
14 *subparagraph (ii) of this subparagraph, nor shall any nonperformance,*
15 *negligence or misconduct on the part of the qualified organization be a basis*
16 *for revocation of the site certificate or any other enforcement action by the*
17 *council with respect to the site certificate holder.]*

18 *“(B) If the council finds there is no qualified organization, the site certif-*
19 *icate holder shall select one or more offsets to be implemented pursuant to*
20 *criteria established by the council. The site certificate holder shall give written*
21 *notice of its selections to the council and to any person requesting notice. On*
22 *petition by the State Department of Energy, or by any person adversely affected*
23 *or aggrieved by the site certificate holder’s selection of offsets, or on the*
24 *council’s own motion, the council may review such selection. The petition must*
25 *be received by the council within 30 days of the date the notice of selection is*
26 *placed in the United States mail, with first-class postage prepaid. The council*
27 *shall approve the site certificate holder’s selection unless it finds that the se-*
28 *lection is not consistent with criteria established by the council. The site cer-*
29 *tificate holder shall contract to implement the selected offsets within 18 months*
30 *after commencing construction of the facility unless good cause is shown re-*

1 *quiring additional time. The contracts shall obligate the expenditure of at least*
2 *85 percent of the offset funds for the implementation of offsets. No more than*
3 *15 percent of the offset funds may be spent on monitoring, evaluation and*
4 *enforcement of the contract to implement the selected offsets. The council’s*
5 *criteria for selection of offsets shall be based on the criteria set forth in para-*
6 *graphs (b)(C) and (c)(B) of this subsection and may also consider the costs of*
7 *particular types of offsets in relation to the expected benefits of such offsets.*
8 *The council’s criteria shall not require the site certificate holder to select*
9 *particular offsets, and shall allow the site certificate holder a reasonable range*
10 *of choices in selecting offsets. In addition, notwithstanding any other provision*
11 *of this section, the site certificate holder’s financial liability for implementa-*
12 *tion, monitoring, evaluation and enforcement of offsets pursuant to this sub-*
13 *section shall be limited to the amount of any offset funds not already*
14 *contractually obligated. Nonperformance, negligence or misconduct by the en-*
15 *tity or entities implementing, monitoring or evaluating the selected offset shall*
16 *not be a basis for revocation of the site certificate or any other enforcement*
17 *action by the council with respect to the site certificate holder.]*

18 *“(C) Every qualified organization that has received funds under this par-*
19 *agraph shall, at five-year intervals beginning on the date of receipt of such*
20 *funds, provide the council with the information the council requests about the*
21 *qualified organization’s performance. The council shall evaluate the informa-*
22 *tion requested and, based on such information, shall make any recommen-*
23 *dations to the Legislative Assembly that the council deems appropriate.]*

24 *“(e) As used in this subsection:]*

25 *“(A) ‘Adjusted to ISO conditions’ means carbon dioxide emissions and net*
26 *electric power output as determined at 59 degrees Fahrenheit, 14.7 pounds per*
27 *square inch atmospheric pressure and 60 percent humidity.]*

28 *“(B) ‘Base load gas plant’ means a generating facility that is fueled by*
29 *natural gas, except for periods during which an alternative fuel may be used*
30 *and when such alternative fuel use shall not exceed 10 percent of expected fuel*

1 use in Btu, higher heating value, on an average annual basis, and where the
2 applicant requests and the council adopts no condition in the site certificate
3 for the generating facility that would limit hours of operation other than re-
4 strictions on the use of alternative fuel. The council shall assume a 100 per-
5 cent capacity factor for such plants and a 30-year life for the plants for
6 purposes of determining gross carbon dioxide emissions.]

7 “[C] ‘Carbon dioxide equivalent’ means the global warming potential of a
8 greenhouse gas reflected in units of carbon dioxide.]

9 “[D] ‘Fossil-fueled power plant’ means a generating facility that produces
10 electric power from natural gas, petroleum, coal or any form of solid, liquid
11 or gaseous fuel derived from such material.]

12 “[E] ‘Generating facility’ means those energy facilities that are defined in
13 ORS 469.300 (11)(a)(A), (B) and (D).]

14 “[F] ‘Global warming potential’ means the determination of the atmo-
15 spheric warming resulting from the release of a unit mass of a particular
16 greenhouse gas in relation to the warming resulting from the release of the
17 equivalent mass of carbon dioxide.]

18 “[G] ‘Greenhouse gas’ means carbon dioxide, methane and nitrous oxide.]

19 “[H] ‘Gross carbon dioxide emissions’ means the predicted carbon dioxide
20 emissions of the proposed energy facility measured on a new and clean
21 basis.]

22 “[I] ‘Net carbon dioxide emissions’ means gross carbon dioxide emissions
23 of the proposed energy facility, less carbon dioxide or other greenhouse gas
24 emissions avoided, displaced or sequestered by any combination of cogeneration
25 or offsets.]

26 “[J] ‘New and clean basis’ means the average carbon dioxide emissions
27 rate per hour and net electric power output of the energy facility, without de-
28 gradation, as determined by a 100-hour test at full power completed during the
29 first 12 months of commercial operation of the energy facility, with the results
30 adjusted for the average annual site condition for temperature, barometric

1 *pressure and relative humidity and use of alternative fuels, and using a rate*
2 *of 117 pounds of carbon dioxide per million Btu of natural gas fuel and a rate*
3 *of 161 pounds of carbon dioxide per million Btu of distillate fuel, if such fuel*
4 *use is proposed by the applicant. The council may by rule adjust the rate of*
5 *pounds of carbon dioxide per million Btu for natural gas or distillate fuel.*
6 *The council may by rule set carbon dioxide emissions rates for other fuels.]*

7 *“(K) ‘Nongenerating facility’ means those energy facilities that are defined*
8 *in ORS 469.300 (11)(a)(C) and (E) to (I).]*

9 *“(L) ‘Offset’ means an action that will be implemented by the applicant, a*
10 *third party or through the qualified organization to avoid, sequester or dis-*
11 *place emissions.]*

12 *“(M) ‘Offset funds’ means the amount of funds determined by the council*
13 *to satisfy the applicable carbon dioxide emissions standard pursuant to para-*
14 *graph (c)(C) of this subsection.]*

15 *“(N) ‘Qualified organization’ means an entity that:]*

16 *“(i) Is exempt from federal taxation under section 501(c)(3) of the Internal*
17 *Revenue Code as amended and in effect on December 31, 1996;]*

18 *“(ii) Either is incorporated in the State of Oregon or is a foreign corpo-*
19 *ration authorized to do business in the State of Oregon;]*

20 *“(iii) Has in effect articles of incorporation that require that offset funds*
21 *received pursuant to this section are used for offsets that require that decisions*
22 *on the use of the offset funds are made by a decision-making body composed*
23 *of seven voting members of which three are appointed by the council, three are*
24 *Oregon residents appointed by the Bullitt Foundation or an alternative envi-*
25 *ronmental nonprofit organization named by the body, and one is appointed by*
26 *the applicants for site certificates that are subject to paragraph (d) of this*
27 *subsection and the holders of such site certificates, and that require nonvoting*
28 *membership on the body for holders of site certificates that have provided*
29 *funds not yet disbursed under paragraph (d)(A) of this subsection;]*

30 *“(iv) Has made available on an annual basis, beginning after the first year*

1 of operation, a signed opinion of an independent certified public accountant
2 stating that the qualified organization's use of funds pursuant to this statute
3 conforms with generally accepted accounting procedures except that the quali-
4 fied organization shall have one year to conform with generally accepted ac-
5 counting principles in the event of a nonconforming audit;]

6 “[v) Has to the extent applicable, except for good cause, entered into con-
7 tracts obligating at least 60 percent of the offset funds to implement offsets
8 within two years after the commencement of construction of the facility; and]

9 “[vi) Has to the extent applicable, except for good cause, complied with
10 paragraph (d)(A)(i) of this subsection.]

11 “[3)] (2) Except as provided in ORS 469.504 for land use compliance and
12 except for those statutes and rules for which the decision on compliance has
13 been delegated by the federal government to a state agency other than the
14 council, the facility complies with all other Oregon statutes and adminis-
15 trative rules identified in the project order, as amended, as applicable to the
16 issuance of a site certificate for the proposed facility. If compliance with
17 applicable Oregon statutes and administrative rules, other than those in-
18 volving federally delegated programs, would result in conflicting conditions
19 in the site certificate, the council may resolve the conflict consistent with
20 the public interest. A resolution may not result in the waiver of any appli-
21 cable state statute.

22 “[4)] (3) The facility complies with the statewide planning goals adopted
23 by the Land Conservation and Development Commission.

24 **“SECTION 88.** ORS 469.501 is amended to read:

25 “469.501. (1) The Energy Facility Siting Council shall adopt standards for
26 the siting, construction, operation and retirement of facilities. The standards
27 may address but need not be limited to the following subjects:

28 “(a) The organizational, managerial and technical expertise of the appli-
29 cant to construct and operate the proposed facility.

30 “(b) Seismic hazards.

1 “(c) Areas designated for protection by the state or federal government,
2 including but not limited to monuments, wilderness areas, wildlife refuges,
3 scenic waterways and similar areas.

4 “(d) The financial ability and qualifications of the applicant.

5 “(e) Effects of the facility, taking into account mitigation, on fish and
6 wildlife, including threatened and endangered fish, wildlife or plant species.

7 “(f) Impacts of the facility on historic, cultural or archaeological re-
8 sources listed on, or determined by the State Historic Preservation Officer
9 to be eligible for listing on, the National Register of Historic Places or the
10 Oregon State Register of Historic Properties.

11 “(g) Protection of public health and safety, including necessary safety
12 devices and procedures.

13 “(h) The accumulation, storage, disposal and transportation of nuclear
14 waste.

15 “(i) Impacts of the facility on recreation, scenic and aesthetic values.

16 “(j) Reduction of solid waste and wastewater generation to the extent
17 reasonably practicable.

18 “(k) Ability of the communities in the affected area to provide sewers and
19 sewage treatment, water, storm water drainage, solid waste management,
20 housing, traffic safety, police and fire protection, health care and schools.

21 “(L) The need for proposed nongenerating facilities [*as defined in ORS*
22 *469.503*], consistent with the state energy policy set forth in ORS 469.010 and
23 469.310. The council may consider least-cost plans when adopting a need
24 standard or in determining whether an applicable need standard has been
25 met. The council shall not adopt a standard requiring a showing of need or
26 cost-effectiveness for generating facilities [*as defined in ORS 469.503*].

27 “(m) Compliance with the statewide planning goals adopted by the Land
28 Conservation and Development Commission as specified by ORS 469.503.

29 “(n) Soil protection.

30 “[*o*] *For energy facilities that emit carbon dioxide, the impacts of those*

1 *emissions on climate change. For fossil-fueled power plants, as defined in ORS*
2 *469.503, the council shall apply a standard as provided for by ORS 469.503*
3 *(2).]*

4 “(2) The council may adopt exemptions from any need standard adopted
5 under subsection (1)(L) of this section if the exemption is consistent with the
6 state’s energy policy set forth in ORS 469.010 and 469.310.

7 “(3)(a) The council may issue a site certificate for a facility that does not
8 meet one or more of the applicable standards adopted under subsection (1)
9 of this section if the council determines that the overall public benefits of
10 the facility outweigh any adverse effects on a resource or interest protected
11 by the applicable standards the facility does not meet.

12 “(b) The council by rule shall specify the criteria by which the council
13 makes the determination described in paragraph (a) of this subsection.

14 “(4) Notwithstanding subsection (1) of this section, the council may not
15 impose any standard developed under subsection (1)(b), (f), (j) or (k) of this
16 section to approve or deny an application for an energy facility producing
17 power from wind, solar or geothermal energy. However, the council may, to
18 the extent it determines appropriate, apply any standards adopted under
19 subsection (1)(b), (f), (j) or (k) of this section to impose conditions on any site
20 certificate issued for any energy facility.

21

22 **“(Transitional Provisions)**

23

24 **“SECTION 89. (1) Notwithstanding ORS 469.401 (2), any conditions**
25 **in a site certificate or amended site certificate issued before January**
26 **1, 2021, that are conditions related to any carbon dioxide emissions**
27 **standard applicable pursuant to ORS 469.501 (1)(o) (2017 Edition) or**
28 **469.503 (2017 Edition) or to rules adopted by the Energy Facility Siting**
29 **Council pursuant to ORS 469.501 (1)(o) (2017 Edition) or 469.503 (2017**
30 **Edition) cease to be enforceable on January 1, 2021.**

1 “(2) Any provision in a site certificate or amended site certificate
2 for a generating facility issued before January 1, 2021, requiring the
3 holder to demonstrate the need for the facility shall cease to be en-
4 forceable on January 1, 2021.

5 “(3) Any site certificate amendment approved by the council on or
6 after January 1, 2021, shall remove from the site certificate being
7 amended all conditions and provisions rendered unenforceable by sub-
8 sections (1) and (2) of this section. Notwithstanding ORS 469.405 or
9 any council rule, the contested case hearing on a site certificate
10 amendment subject to this subsection may not include hearing on
11 amendments necessary to comply with this subsection. The provisions
12 of the council’s order relevant to compliance with this subsection are
13 not subject to judicial review.

14 “SECTION 90. The Energy Facility Siting Council shall, no later
15 than January 1, 2022, complete rulemaking to amend or repeal any
16 rules adopted by the council relating to the application of a carbon
17 dioxide emissions standard to generating facilities or nongenerating
18 facilities as necessary to bring the rules of the council into compliance
19 with the amendments to ORS 469.501 and 469.503 by sections 87 and 88
20 of this 2019 Act and the provisions of section 89 of this 2019 Act.

21 “SECTION 91. (1) As used in this section and section 92 of this 2019
22 Act, ‘qualified organization’ has the meaning given that term in ORS
23 469.503 (2)(e)(N) (2017 Edition).

24 “(2) On or after the operative date of this section and the amend-
25 ments to ORS 469.503 by section 87 of this 2019 Act and in accordance
26 with the provisions of ORS 469.503 (2)(d) (2017 Edition), a qualified or-
27 ganization that, before the operative date of this section and the
28 amendments to ORS 469.503 by section 87 of this 2019 Act, received
29 payment of offset funds pursuant to ORS 469.503 (2)(c)(C) (2017 Edi-
30 tion):

1 “(a) Shall use at least 80 percent of the offset funds for contracts
2 to implement offsets and assess offsets for their potential to qualify
3 in, generate credits in or reduce obligations in other regulatory set-
4 tings;

5 “(b) May use up to 20 percent of the offset funds for monitoring,
6 evaluating, administering and enforcing contracts to implement off-
7 sets; and

8 “(c) Shall, at five-year intervals beginning on the date of the receipt
9 of the offset funds and ending the year after the year that the qualified
10 organization is no longer involved in the investment of offset funds
11 received pursuant to ORS 469.503 (2)(c)(C) (2017 Edition), provide the
12 Energy Facility Siting Council with the information the council re-
13 quests about the qualified organization’s performance. The council
14 shall evaluate the information requested and, based on the informa-
15 tion, shall make any recommendations to the Legislative Assembly
16 that the council deems appropriate.

17 “SECTION 92. Section 91 of this 2019 Act is repealed on the date
18 that the Legislative Counsel receives written notice from the Energy
19 Facility Siting Council that the council has confirmed that all quali-
20 fied organizations that received payment of offset funds pursuant to
21 ORS 469.503 (2)(c)(C) (2017 Edition) have ceased to be involved in the
22 investment of the offset funds.

23
24 “(Repeal)

25
26 “SECTION 93. ORS 469.409 is repealed.

27
28 “(Conforming Amendments)

29
30 “SECTION 94. ORS 469.300 is amended to read:

1 “469.300. As used in ORS 469.300 to 469.563, 469.590 to 469.619, 469.930 and
2 469.992, unless the context requires otherwise:

3 “(1) ‘Applicant’ means any person who makes application for a site cer-
4 tificate in the manner provided in ORS 469.300 to 469.563, 469.590 to 469.619,
5 469.930 and 469.992.

6 “(2) ‘Application’ means a request for approval of a particular site or sites
7 for the construction and operation of an energy facility or the construction
8 and operation of an additional energy facility upon a site for which a cer-
9 tificate has already been issued, filed in accordance with the procedures es-
10 tablished pursuant to ORS 469.300 to 469.563, 469.590 to 469.619, 469.930 and
11 469.992.

12 “(3) ‘Associated transmission lines’ means new transmission lines con-
13 structed to connect an energy facility to the first point of junction of such
14 transmission line or lines with either a power distribution system or an
15 interconnected primary transmission system or both or to the Northwest
16 Power Grid.

17 “(4) ‘Average electric generating capacity’ means the peak generating ca-
18 pacity of the facility divided by one of the following factors:

19 “(a) For wind facilities, 3.00;

20 “(b) For geothermal energy facilities, 1.11; or

21 “(c) For all other energy facilities, 1.00.

22 “(5) ‘Combustion turbine power plant’ means a thermal power plant con-
23 sisting of one or more fuel-fired combustion turbines and any associated
24 waste heat combined cycle generators.

25 “(6) ‘Construction’ means work performed on a site, excluding surveying,
26 exploration or other activities to define or characterize the site, the cost of
27 which exceeds \$250,000.

28 “(7) ‘Council’ means the Energy Facility Siting Council established under
29 ORS 469.450.

30 “(8) ‘Department’ means the State Department of Energy created under

1 ORS 469.030.

2 “(9) ‘Director’ means the Director of the State Department of Energy ap-
3 pointed under ORS 469.040.

4 “(10) ‘Electric utility’ means persons, regulated electrical companies,
5 people’s utility districts, joint operating agencies, electric cooperatives,
6 municipalities or any combination thereof, engaged in or authorized to en-
7 gage in the business of generating, supplying, transmitting or distributing
8 electric energy.

9 “(11)(a) ‘Energy facility’ means any of the following:

10 “(A) An electric power generating plant with a nominal electric generat-
11 ing capacity of 25 megawatts or more, including but not limited to:

12 “(i) Thermal power;

13 “(ii) Combustion turbine power plant; or

14 “(iii) Solar thermal power plant.

15 “(B) A nuclear installation as defined in this section.

16 “(C) A high voltage transmission line of more than 10 miles in length
17 with a capacity of 230,000 volts or more to be constructed in more than one
18 city or county in this state, but excluding:

19 “(i) Lines proposed for construction entirely within 500 feet of an existing
20 corridor occupied by high voltage transmission lines with a capacity of
21 230,000 volts or more; and

22 “(ii) Lines of 57,000 volts or more that are rebuilt and upgraded to 230,000
23 volts along the same right of way.

24 “(D) A solar photovoltaic power generation facility using more than:

25 “(i) 100 acres located on high-value farmland as defined in ORS 195.300;

26 “(ii) 100 acres located on land that is predominantly cultivated or that,
27 if not cultivated, is predominantly composed of soils that are in capability
28 classes I to IV, as specified by the National Cooperative Soil Survey operated
29 by the Natural Resources Conservation Service of the United States De-
30 partment of Agriculture; or

1 “(iii) 320 acres located on any other land.

2 “(E) A pipeline that is:

3 “(i) At least six inches in diameter, and five or more miles in length, used
4 for the transportation of crude petroleum or a derivative thereof, liquefied
5 natural gas, a geothermal energy form in a liquid state or other fossil energy
6 resource, excluding a pipeline conveying natural or synthetic gas;

7 “(ii) At least 16 inches in diameter, and five or more miles in length, used
8 for the transportation of natural or synthetic gas, but excluding:

9 “(I) A pipeline proposed for construction of which less than five miles of
10 the pipeline is more than 50 feet from a public road, as defined in ORS
11 368.001; or

12 “(II) A parallel or upgraded pipeline up to 24 inches in diameter that is
13 constructed within the same right of way as an existing 16-inch or larger
14 pipeline that has a site certificate, if all studies and necessary mitigation
15 conducted for the existing site certificate meet or are updated to meet cur-
16 rent site certificate standards; or

17 “(iii) At least 16 inches in diameter and five or more miles in length used
18 to carry a geothermal energy form in a gaseous state but excluding a pipeline
19 used to distribute heat within a geothermal heating district established un-
20 der ORS chapter 523.

21 “(F) A synthetic fuel plant which converts a natural resource including,
22 but not limited to, coal or oil to a gas, liquid or solid product intended to
23 be used as a fuel and capable of being burned to produce the equivalent of
24 two billion Btu of heat a day.

25 “(G) A plant which converts biomass to a gas, liquid or solid product, or
26 combination of such products, intended to be used as a fuel and if any one
27 of such products is capable of being burned to produce the equivalent of six
28 billion Btu of heat a day.

29 “(H) A storage facility for liquefied natural gas constructed after Sep-
30 tember 29, 1991, that is designed to hold at least 70,000 gallons.

1 “(I) A surface facility related to an underground gas storage reservoir
2 that, at design injection or withdrawal rates, will receive or deliver more
3 than 50 million cubic feet of natural or synthetic gas per day, or require
4 more than 4,000 horsepower of natural gas compression to operate, but ex-
5 cluding:

6 “(i) The underground storage reservoir;

7 “(ii) The injection, withdrawal or monitoring wells and individual
8 wellhead equipment; and

9 “(iii) An underground gas storage reservoir into which gas is injected
10 solely for testing or reservoir maintenance purposes or to facilitate the sec-
11 ondary recovery of oil or other hydrocarbons.

12 “(J) An electric power generating plant with an average electric gener-
13 ating capacity of 35 megawatts or more if the power is produced from
14 geothermal or wind energy at a single energy facility or within a single en-
15 ergy generation area.

16 “(b) ‘Energy facility’ does not include a hydroelectric facility or an energy
17 facility under paragraph (a)(A)(iii) or (D) of this subsection that is estab-
18 lished on the site of a decommissioned United States Air Force facility that
19 has adequate transmission capacity to serve the energy facility.

20 “(12) ‘Energy generation area’ means an area within which the effects of
21 two or more small generating plants may accumulate so the small generating
22 plants have effects of a magnitude similar to a single generating plant of 35
23 megawatts average electric generating capacity or more. An ‘energy gener-
24 ation area’ for facilities using a geothermal resource and covered by a unit
25 agreement, as provided in ORS 522.405 to 522.545 or by federal law, shall be
26 defined in that unit agreement. If no such unit agreement exists, an energy
27 generation area for facilities using a geothermal resource shall be the area
28 that is within two miles, measured from the electrical generating equipment
29 of the facility, of an existing or proposed geothermal electric power gener-
30 ating plant, not including the site of any other such plant not owned or

1 controlled by the same person.

2 “(13) ‘Extraordinary nuclear occurrence’ means any event causing a dis-
3 charge or dispersal of source material, special nuclear material or by-product
4 material as those terms are defined in ORS 453.605, from its intended place
5 of confinement off-site, or causing radiation levels off-site, that the United
6 States Nuclear Regulatory Commission or its successor determines to be
7 substantial and to have resulted in or to be likely to result in substantial
8 damages to persons or property off-site.

9 “(14) ‘Facility’ means an energy facility together with any related or
10 supporting facilities.

11 **“(15) ‘Generating facility’ means those energy facilities that are
12 defined in subsection (11)(a)(A), (B) and (D) of this section.**

13 “[~~(15)~~] (16) ‘Geothermal reservoir’ means an aquifer or aquifers containing
14 a common geothermal fluid.

15 “[~~(16)~~] (17) ‘Local government’ means a city or county.

16 “[~~(17)~~] (18) ‘Nominal electric generating capacity’ means the maximum net
17 electric power output of an energy facility based on the average temperature,
18 barometric pressure and relative humidity at the site during the times of the
19 year when the facility is intended to operate.

20 **“(19) ‘Nongenerating facility’ means those energy facilities that are
21 defined in subsection (11)(a)(C) and (E) to (I) of this section.**

22 “[~~(18)~~] (20) ‘Nuclear incident’ means any occurrence, including an ex-
23 traordinary nuclear occurrence, that results in bodily injury, sickness, dis-
24 ease, death, loss of or damage to property or loss of use of property due to
25 the radioactive, toxic, explosive or other hazardous properties of source ma-
26 terial, special nuclear material or by-product material as those terms are
27 defined in ORS 453.605.

28 “[~~(19)~~] (21) ‘Nuclear installation’ means any power reactor, nuclear fuel
29 fabrication plant, nuclear fuel reprocessing plant, waste disposal facility for
30 radioactive waste, and any facility handling that quantity of fissionable ma-

1 materials sufficient to form a critical mass. ‘Nuclear installation’ does not in-
2 clude any such facilities that are part of a thermal power plant.

3 “[20] **(22)** ‘Nuclear power plant’ means an electrical or any other facility
4 using nuclear energy with a nominal electric generating capacity of 25
5 megawatts or more, for generation and distribution of electricity, and asso-
6 ciated transmission lines.

7 “[21] **(23)** ‘Person’ means an individual, partnership, joint venture, pri-
8 vate or public corporation, association, firm, public service company, poli-
9 tical subdivision, municipal corporation, government agency, people’s utility
10 district, or any other entity, public or private, however organized.

11 “[22] **(24)** ‘Project order’ means the order, including any amendments,
12 issued by the State Department of Energy under ORS 469.330.

13 “[23](a) **(25)(a)** ‘Radioactive waste’ means all material which is dis-
14 carded, unwanted or has no present lawful economic use, and contains mined
15 or refined naturally occurring isotopes, accelerator produced isotopes and
16 by-product material, source material or special nuclear material as those
17 terms are defined in ORS 453.605. The term does not include those radioac-
18 tive materials identified in OAR 345-50-020, 345-50-025 and 345-50-035, adopted
19 by the council on December 12, 1978, and revised periodically for the purpose
20 of adding additional isotopes which are not referred to in OAR 345-50 as
21 presenting no significant danger to the public health and safety.

22 “(b) Notwithstanding paragraph (a) of this subsection, ‘radioactive
23 waste’ does not include uranium mine overburden or uranium mill tailings,
24 mill wastes or mill by-product materials as those terms are defined in Title
25 42, United States Code, section 2014, on June 25, 1979.

26 “[24] **(26)** ‘Related or supporting facilities’ means any structure, pro-
27 posed by the applicant, to be constructed or substantially modified in con-
28 nection with the construction of an energy facility, including associated
29 transmission lines, reservoirs, storage facilities, intake structures, road and
30 rail access, pipelines, barge basins, office or public buildings, and commercial

1 and industrial structures. ‘Related or supporting facilities’ does not include
2 geothermal or underground gas storage reservoirs, production, injection or
3 monitoring wells or wellhead equipment or pumps.

4 “[25] **(27)** ‘Site’ means any proposed location of an energy facility and
5 related or supporting facilities.

6 “[26] **(28)** ‘Site certificate’ means the binding agreement between the
7 State of Oregon and the applicant, authorizing the applicant to construct and
8 operate a facility on an approved site, incorporating all conditions imposed
9 by the council on the applicant.

10 “[27] **(29)** ‘Thermal power plant’ means an electrical facility using any
11 source of thermal energy with a nominal electric generating capacity of 25
12 megawatts or more, for generation and distribution of electricity, and asso-
13 ciated transmission lines, including but not limited to a nuclear-fueled,
14 geothermal-fueled or fossil-fueled power plant, but not including a portable
15 power plant the principal use of which is to supply power in emergencies.
16 ‘Thermal power plant’ includes a nuclear-fueled thermal power plant that has
17 ceased to operate.

18 “[28] **(30)** ‘Transportation’ means the transport within the borders of the
19 State of Oregon of radioactive material destined for or derived from any lo-
20 cation.

21 “[29] **(31)** ‘Underground gas storage reservoir’ means any subsurface
22 sand, strata, formation, aquifer, cavern or void, whether natural or arti-
23 ficially created, suitable for the injection, storage and withdrawal of natural
24 gas or other gaseous substances. ‘Underground gas storage reservoir’ in-
25 cludes a pool as defined in ORS 520.005.

26 “[30] **(32)** ‘Utility’ includes:

27 “(a) A person, a regulated electrical company, a people’s utility district,
28 a joint operating agency, an electric cooperative, municipality or any com-
29 bination thereof, engaged in or authorized to engage in the business of gen-
30 erating, transmitting or distributing electric energy;

1 “(b) A person or public agency generating electric energy from an energy
2 facility for its own consumption; and

3 “(c) A person engaged in this state in the transmission or distribution of
4 natural or synthetic gas.

5 “[~~(31)~~] **(33)** ‘Waste disposal facility’ means a geographical site in or upon
6 which radioactive waste is held or placed but does not include a site at
7 which radioactive waste used or generated pursuant to a license granted
8 under ORS 453.635 is stored temporarily, a site of a thermal power plant used
9 for the temporary storage of radioactive waste from that plant for which a
10 site certificate has been issued pursuant to this chapter or a site used for
11 temporary storage of radioactive waste from a reactor operated by a college,
12 university or graduate center for research purposes and not connected to the
13 Northwest Power Grid. As used in this subsection, ‘temporary storage’ in-
14 cludes storage of radioactive waste on the site of a nuclear-fueled thermal
15 power plant for which a site certificate has been issued until a permanent
16 storage site is available by the federal government.

17 **“SECTION 95.** ORS 469.310 is amended to read:

18 “469.310. In the interests of the public health and the welfare of the peo-
19 ple of this state, it is the declared public policy of this state that the siting,
20 construction and operation of energy facilities shall be accomplished in a
21 manner consistent with protection of the public health and safety and in
22 compliance with the energy policy and air, water, solid waste, land use and
23 other environmental protection policies of this state. It is, therefore, the
24 purpose of ORS 469.300 to 469.563, 469.590 to 469.619, 469.930 and 469.992 to
25 exercise the jurisdiction of the State of Oregon to the maximum extent per-
26 mitted by the United States Constitution and to establish in cooperation
27 with the federal government a comprehensive system for the siting, moni-
28 toring and regulating of the location, construction and operation of all en-
29 ergy facilities in this state. It is furthermore the policy of this state,
30 notwithstanding ORS 469.010 (2)(f) and the definition of cost-effective in ORS

1 469.020, that the need for new generating facilities[, *as defined in ORS*
2 *469.503*,] is sufficiently addressed by reliance on competition in the market
3 rather than by consideration of cost-effectiveness and shall not be a matter
4 requiring determination by the Energy Facility Siting Council in the siting
5 of a generating facility[, *as defined in ORS 469.503*].

6 **“SECTION 96.** ORS 469.373 is amended to read:

7 “469.373. (1) Notwithstanding the expedited review process established
8 pursuant to ORS 469.370, an applicant may apply under the provisions of this
9 section for expedited review of an application for a site certificate for an
10 energy facility if the energy facility:

11 “(a) Is a combustion turbine energy facility fueled by natural gas or is a
12 reciprocating engine fueled by natural gas, including an energy facility that
13 uses petroleum distillate fuels for backup power generation;

14 “(b) Is a permitted or conditional use allowed under an applicable local
15 acknowledged comprehensive plan, land use regulation or federal land use
16 plan, and is located:

17 “(A) At or adjacent to an existing energy facility; or

18 “(B)(i) At, adjacent to or in close proximity to an existing industrial use;
19 and

20 “(ii) In an area currently zoned or designated for industrial use;

21 “(c)(A) Requires no more than three miles of associated transmission lines
22 or three miles of new natural gas pipelines outside of existing rights of way
23 for transmission lines or natural gas pipelines; or

24 “(B) Imposes, in the determination of the Energy Facility Siting Council,
25 no significant impact in the locating of associated transmission lines or new
26 natural gas pipelines outside of existing rights of way;

27 “(d) Requires no new water right or water right transfer; **and**

28 “[*e*] Provides funds to a qualified organization in an amount determined
29 by the council to be sufficient to produce any required reduction in emissions
30 as specified in ORS 469.503 (2)(c)(C) and in rules adopted under ORS 469.503

1 *for the total carbon dioxide emissions produced by the energy facility for the*
2 *life of the energy facility; and]*

3 “[(f)(A)] (e)(A) Discharges process wastewater to a wastewater treatment
4 facility that has an existing National Pollutant Discharge Elimination Sys-
5 tem permit, can obtain an industrial pretreatment permit, if needed, within
6 the expedited review process time frame and has written confirmation from
7 the wastewater facility permit holder that the additional wastewater load
8 will be accommodated by the facility without resulting in a significant
9 thermal increase in the facility effluent or without requiring any changes to
10 the wastewater facility National Pollutant Discharge Elimination System
11 permit;

12 “(B) Plans to discharge process wastewater to a wastewater treatment
13 facility owned by a municipal corporation that will accommodate the
14 wastewater from the energy facility and supplies evidence from the municipal
15 corporation that:

16 “(i) The municipal corporation has included, or intends to include, the
17 process wastewater load from the energy facility in an application for a
18 National Pollutant Discharge Elimination System permit; and

19 “(ii) All conditions required of the energy facility to allow the discharge
20 of process wastewater from the energy facility will be satisfied; or

21 “(C) Obtains a National Pollutant Discharge Elimination System or water
22 pollution control facility permit for process wastewater disposal, supplies
23 evidence to support a finding that the discharge can likely be permitted
24 within the expedited review process time frame and that the discharge will
25 not require:

26 “(i) A new National Pollutant Discharge Elimination System permit, ex-
27 cept for a storm water general permit for construction activities; or

28 “(ii) A change in any effluent limit or discharge location under an exist-
29 ing National Pollutant Discharge Elimination System or water pollution
30 control facility permit.

1 “(2) An applicant seeking expedited review under this section shall submit
2 documentation to the State Department of Energy, prior to the submission
3 of an application for a site certificate, that demonstrates that the energy
4 facility meets the qualifications set forth in subsection (1) of this section.
5 The department shall determine, within 14 days of receipt of the documen-
6 tation, on a preliminary, nonbinding basis, whether the energy facility qual-
7 ifies for expedited review.

8 “(3) If the department determines that the energy facility preliminarily
9 qualifies for expedited review, the applicant may submit an application for
10 expedited review. Within 30 days after the date that the application for ex-
11 pedited review is submitted, the department shall determine whether the ap-
12 plication is complete. If the department determines that the application is
13 complete, the application shall be deemed filed on the date that the depart-
14 ment sends the applicant notice of its determination. If the department de-
15 termines that the application is not complete, the department shall notify the
16 applicant of the deficiencies in the application and shall deem the applica-
17 tion filed on the date that the department determines that the application
18 is complete. The department or the council may request additional infor-
19 mation from the applicant at any time.

20 “(4) The State Department of Energy shall send a copy of a filed appli-
21 cation to the Department of Environmental Quality, the Water Resources
22 Department, the State Department of Fish and Wildlife, the State Depart-
23 ment of Geology and Mineral Industries, the State Department of Agricul-
24 ture, the Department of Land Conservation and Development, the Public
25 Utility Commission and any other state agency, city, county or political
26 subdivision of the state that has regulatory or advisory responsibility with
27 respect to the proposed energy facility. The State Department of Energy shall
28 send with the copy of the filed application a notice specifying that:

29 “(a) In the event the council issues a site certificate for the energy fa-
30 cility, the site certificate will bind the state and all counties, cities and

1 political subdivisions in the state as to the approval of the site, the con-
2 struction of the energy facility and the operation of the energy facility, and
3 that after the issuance of a site certificate, all permits, licenses and certif-
4 icates addressed in the site certificate must be issued as required by ORS
5 469.401 (3); and

6 “(b) The comments and recommendations of state agencies, counties, cities
7 and political subdivisions concerning whether the proposed energy facility
8 complies with any statute, rule or local ordinance that the state agency,
9 county, city or political subdivision would normally administer in determin-
10 ing whether a permit, license or certificate required for the construction or
11 operation of the energy facility should be approved will be considered only
12 if the comments and recommendations are received by the department within
13 a reasonable time after the date the application and notice of the application
14 are sent by the department.

15 “(5) Within 90 days after the date that the application was filed, the de-
16 partment shall issue a draft proposed order setting forth:

17 “(a) A description of the proposed energy facility;

18 “(b) A list of the permits, licenses and certificates that are addressed in
19 the application and that are required for the construction or operation of the
20 proposed energy facility;

21 “(c) A list of the statutes, rules and local ordinances that are the stan-
22 dards and criteria for approval of any permit, license or certificate addressed
23 in the application and that are required for the construction or operation
24 of the proposed energy facility; and

25 “(d) Proposed findings specifying how the proposed energy facility com-
26 plies with the applicable standards and criteria for approval of a site certif-
27 icate.

28 “(6) The council shall review the application for site certification in the
29 manner set forth in subsections (7) to (10) of this section and shall issue a
30 site certificate for the facility if the council determines that the facility,

1 with any required conditions to the site certificate, will comply with:

2 “(a) The requirements for expedited review as specified in this section;

3 “(b) The standards adopted by the council pursuant to ORS 469.501 (1)(a),
4 (c) to (e), (g), (h) and (L) to [(o)] **(n)**;

5 “(c) The requirements of ORS 469.503 [(3)] **(2)**; and

6 “(d) The requirements of ORS 469.504 (1)(b).

7 “(7) Following submission of an application for a site certificate, the
8 council shall hold a public informational meeting on the application. Fol-
9 lowing the issuance of the proposed order, the council shall hold at least one
10 public hearing on the application. The public hearing shall be held in the
11 area affected by the energy facility. The council shall mail notice of the
12 hearing at least 20 days prior to the hearing. The notice shall comply with
13 the notice requirements of ORS 197.763 (2) and shall include, but need not
14 be limited to, the following:

15 “(a) A description of the energy facility and the general location of the
16 energy facility;

17 “(b) The name of a department representative to contact and the tele-
18 phone number at which people may obtain additional information;

19 “(c) A statement that copies of the application and proposed order are
20 available for inspection at no cost and will be provided at reasonable cost;
21 and

22 “(d) A statement that the record for public comment on the application
23 will close at the conclusion of the hearing and that failure to raise an issue
24 in person or in writing prior to the close of the record, with sufficient
25 specificity to afford the decision maker an opportunity to respond to the is-
26 sue, will preclude consideration of the issue, by the council or by a court
27 on judicial review of the council’s decision.

28 “(8) Prior to the conclusion of the hearing, the applicant may request an
29 opportunity to present additional written evidence, arguments or testimony
30 regarding the application. In the alternative, prior to the conclusion of the

1 hearing, the applicant may request a contested case hearing on the applica-
2 tion. If the applicant requests an opportunity to present written evidence,
3 arguments or testimony, the council shall leave the record open for that
4 purpose only for a period not to exceed 14 days after the date of the hearing.
5 Following the close of the record, the department shall prepare a draft final
6 order for the council. If the applicant requests a contested case hearing, the
7 council may grant the request if the applicant has shown good cause for a
8 contested case hearing. If a request for a contested case hearing is granted,
9 subsections (9) to (11) of this section do not apply, and the application shall
10 be considered under the same contested case procedures used for a nonexpe-
11 dited application for a site certificate.

12 “(9) The council shall make its decision based on the record and the draft
13 final order prepared by the department. The council shall, within six months
14 of the date that the application is deemed filed:

15 “(a) Grant the application;

16 “(b) Grant the application with conditions;

17 “(c) Deny the application; or

18 “(d) Return the application to the site certification process required by
19 ORS 469.320.

20 “(10) If the application is granted, the council shall issue a site certificate
21 pursuant to ORS 469.401 and 469.402. Notwithstanding subsection (6) of this
22 section, the council may impose conditions based on standards adopted under
23 ORS 469.501 (1)(b), (f) and (i) to (k), but may not deny an application based
24 on those standards.

25 “(11) Judicial review of the approval or rejection of a site certificate by
26 the council under this section shall be as provided in ORS 469.403.

27 **“SECTION 97.** ORS 469.405 is amended to read:

28 “469.405. (1) A site certificate may be amended with the approval of the
29 Energy Facility Siting Council. The council may establish by rule the type
30 of amendment that must be considered in a contested case proceeding. Judi-

1 cial review of an amendment to a site certificate shall be as provided in ORS
2 469.403.

3 “(2) Notwithstanding ORS 34.020 or 197.825, or any other provision of law,
4 the land use approval by an affected local government of a proposed amend-
5 ment to a facility and the recommendation of the special advisory group of
6 applicable substantive criteria shall be subject to judicial review only as
7 provided in ORS 469.403. If the applicant elects to show compliance with the
8 statewide planning goals by demonstrating that the facility has received lo-
9 cal land use approval, the provisions of this section shall apply only to pro-
10 posed projects for which the land use approval by the local government
11 occurs after the date an application for amendment is submitted to the State
12 Department of Energy.

13 “(3) An amendment to a site certificate is not required for a pipeline less
14 than 16 inches in diameter and less than five miles in length that is proposed
15 to be constructed to test or maintain an underground gas storage reservoir.
16 If the proposed pipeline will connect to a council certified surface facility
17 related to an underground gas storage reservoir or to a council certified gas
18 pipeline, whether the proposed pipeline is to be located inside or outside the
19 site of a council certified facility, the certificate holder must obtain, prior
20 to construction, the approval of the department for the construction, opera-
21 tion and retirement of the proposed pipeline. The department shall approve
22 such a proposed pipeline if the pipeline meets applicable council substantive
23 standards. Notwithstanding ORS 469.503 [(3)] (2), the department may not
24 review the proposed pipeline for compliance with other state standards.
25 Notwithstanding ORS 469.503 [(4)] (3), or any council rule addressing com-
26 pliance with land use standards, the department shall not review such a
27 proposed pipeline for compliance with land use requirements. Notwithstand-
28 ing ORS 469.401 (3), the approval by the department of such pipeline shall
29 not bind any state or local agency. The council may adopt appropriate pro-
30 cedural rules for the department review. The department shall issue an order

1 approving or rejecting the proposed pipeline. Judicial review of a department
2 order under this section shall be as provided in ORS 469.403.

3 **“SECTION 98.** ORS 469.407 is amended to read:

4 “469.407. (1) A recipient may by amendment of its application for a site
5 certificate or by amendment of its site certificate increase the capacity of the
6 facility if the Energy Facility Siting Council finds that:

7 “(a) The facility will satisfy the conditions of the 500-megawatt ex-
8 emption, unless modified by the council;

9 “(b) The enlarged facility does not exceed 500 megawatts and meets the
10 applicable carbon dioxide standard provided for in ORS 469.503 (2) **(2017**
11 **Edition)** for any increase in capacity beyond the capacity of the
12 500-megawatt exemption; and

13 “(c) The enlarged facility meets all other applicable council standards.

14 “(2) A recipient is deemed to meet any applicable need standard and car-
15 bon dioxide emissions standard for the nominal generating capacity of the
16 500-megawatt exemption provided that the recipient satisfies the conditions
17 of the 500-megawatt exemption, unless the council modifies the conditions.

18 “(3) As used in this section:

19 “(a) ‘Recipient’ means any base load gas plant, as defined in ORS 469.503
20 **(2017 Edition)**, determined by the council to have the lowest net monetized
21 air emissions among the applicants participating in a contested case pro-
22 ceeding.

23 “(b) ‘500-megawatt exemption’ means the council order in which a recipi-
24 ent was determined to have the lowest net monetized air emissions.

25 **“SECTION 99.** ORS 469.504 is amended to read:

26 “469.504. (1) A proposed facility shall be found in compliance with the
27 statewide planning goals under ORS 469.503 [(4)] **(3)** if:

28 “(a) The facility has received local land use approval under the acknowl-
29 edged comprehensive plan and land use regulations of the affected local
30 government; or

1 “(b) The Energy Facility Siting Council determines that:

2 “(A) The facility complies with applicable substantive criteria from the
3 affected local government’s acknowledged comprehensive plan and land use
4 regulations that are required by the statewide planning goals and in effect
5 on the date the application is submitted, and with any Land Conservation
6 and Development Commission administrative rules and goals and any land
7 use statutes that apply directly to the facility under ORS 197.646;

8 “(B) For an energy facility or a related or supporting facility that must
9 be evaluated against the applicable substantive criteria pursuant to sub-
10 section (5) of this section, that the proposed facility does not comply with
11 one or more of the applicable substantive criteria but does otherwise comply
12 with the applicable statewide planning goals, or that an exception to any
13 applicable statewide planning goal is justified under subsection (2) of this
14 section; or

15 “(C) For a facility that the council elects to evaluate against the state-
16 wide planning goals pursuant to subsection (5) of this section, that the pro-
17 posed facility complies with the applicable statewide planning goals or that
18 an exception to any applicable statewide planning goal is justified under
19 subsection (2) of this section.

20 “(2) The council may find goal compliance for a facility that does not
21 otherwise comply with one or more statewide planning goals by taking an
22 exception to the applicable goal. Notwithstanding the requirements of ORS
23 197.732, the statewide planning goal pertaining to the exception process or
24 any rules of the Land Conservation and Development Commission pertaining
25 to an exception process goal, the council may take an exception to a goal if
26 the council finds:

27 “(a) The land subject to the exception is physically developed to the ex-
28 tent that the land is no longer available for uses allowed by the applicable
29 goal;

30 “(b) The land subject to the exception is irrevocably committed as de-

1 scribed by the rules of the Land Conservation and Development Commission
2 to uses not allowed by the applicable goal because existing adjacent uses and
3 other relevant factors make uses allowed by the applicable goal impractica-
4 ble; or

5 “(c) The following standards are met:

6 “(A) Reasons justify why the state policy embodied in the applicable goal
7 should not apply;

8 “(B) The significant environmental, economic, social and energy conse-
9 quences anticipated as a result of the proposed facility have been identified
10 and adverse impacts will be mitigated in accordance with rules of the council
11 applicable to the siting of the proposed facility; and

12 “(C) The proposed facility is compatible with other adjacent uses or will
13 be made compatible through measures designed to reduce adverse impacts.

14 “(3) If compliance with applicable substantive local criteria and applica-
15 ble statutes and state administrative rules would result in conflicting con-
16 ditions in the site certificate or amended site certificate, the council shall
17 resolve the conflict consistent with the public interest. A resolution may not
18 result in a waiver of any applicable state statute.

19 “(4) An applicant for a site certificate shall elect whether to demonstrate
20 compliance with the statewide planning goals under subsection (1)(a) or (b)
21 of this section. The applicant shall make the election on or before the date
22 specified by the council by rule.

23 “(5) Upon request by the State Department of Energy, the special advisory
24 group established under ORS 469.480 shall recommend to the council, within
25 the time stated in the request, the applicable substantive criteria under
26 subsection (1)(b)(A) of this section. If the special advisory group does not
27 recommend applicable substantive criteria within the time established in the
28 department’s request, the council may either determine and apply the appli-
29 cable substantive criteria under subsection (1)(b) of this section or determine
30 compliance with the statewide planning goals under subsection (1)(b)(B) or

1 (C) of this section. If the special advisory group recommends applicable
2 substantive criteria for an energy facility described in ORS 469.300 or a re-
3 lated or supporting facility that does not pass through more than one local
4 government jurisdiction or more than three zones in any one jurisdiction, the
5 council shall apply the criteria recommended by the special advisory group.
6 If the special advisory group recommends applicable substantive criteria for
7 an energy facility as defined in ORS 469.300 (11)(a)(C) to (E) or a related or
8 supporting facility that passes through more than one jurisdiction or more
9 than three zones in any one jurisdiction, the council shall review the re-
10 commended criteria and determine whether to evaluate the proposed facility
11 against the applicable substantive criteria recommended by the special advi-
12 sory group, against the statewide planning goals or against a combination
13 of the applicable substantive criteria and statewide planning goals. In mak-
14 ing its determination, the council shall consult with the special advisory
15 group and shall consider:

16 “(a) The number of jurisdictions and zones in question;

17 “(b) The degree to which the applicable substantive criteria reflect local
18 government consideration of energy facilities in the planning process; and

19 “(c) The level of consistency of the applicable substantive criteria from
20 the various zones and jurisdictions.

21 “(6) The council is not subject to ORS 197.180 and a state agency may not
22 require an applicant for a site certificate to comply with any rules or pro-
23 grams adopted under ORS 197.180.

24 “(7) On or before its next periodic review, each affected local government
25 shall amend its comprehensive plan and land use regulations as necessary
26 to reflect the decision of the council pertaining to a site certificate or
27 amended site certificate.

28 “(8) Notwithstanding ORS 34.020 or 197.825 or any other provision of law,
29 the affected local government’s land use approval of a proposed facility under
30 subsection (1)(a) of this section and the special advisory group’s recommen-

1 dation of applicable substantive criteria under subsection (5) of this section
2 shall be subject to judicial review only as provided in ORS 469.403. If the
3 applicant elects to comply with subsection (1)(a) of this section, the pro-
4 visions of this subsection shall apply only to proposed projects for which the
5 land use approval of the local government occurs after the date a notice of
6 intent or an application for expedited processing is submitted to the State
7 Department of Energy.

8 “(9) The State Department of Energy, in cooperation with other state
9 agencies, shall provide, to the extent possible, technical assistance and in-
10 formation about the siting process to local governments that request such
11 assistance or that anticipate having a facility proposed in their jurisdiction.

12 **“SECTION 100.** ORS 469.505 is amended to read:

13 “469.505. (1) In making a determination regarding compliance with stat-
14 utes, rules and ordinances administered by another agency or compliance
15 with requirements of ORS 469.300 to 469.563 and 469.590 to 469.619 where
16 another agency has special expertise, consultation with the other agency
17 shall occur during the notice of intent and site certificate application pro-
18 cess. Any permit application for which the permitting decision has been de-
19 legated by the federal government to a state agency other than the Energy
20 Facility Siting Council shall be reviewed, whenever feasible, simultaneously
21 with the council’s review of the site certificate application. Any hearings
22 required on such permit applications shall be consolidated, whenever feasi-
23 ble, with hearings under ORS 469.300 to 469.563 and 469.590 to 469.619.

24 “(2) Before resolving any conflicting conditions in site certificates or
25 amended site certificates under ORS 469.503 [(3)] (2) and 469.504, the council
26 shall notify and consult with the agencies and local governments responsible
27 for administering the statutes, administrative rules or substantive local cri-
28 teria that result in the conflicting conditions regarding potential conflict
29 resolution.

30

1 **“REPEAL OF FORESTRY CARBON OFFSET PROVISIONS**

2
3 **“SECTION 101. ORS 526.780, 526.783, 526.786 and 526.789 are repealed.**

4 **“SECTION 102.** ORS 530.050 is amended to read:

5 “530.050. Under the authority and direction of the State Board of Forestry
6 except as otherwise provided for the sale of forest products, the State
7 Forester shall manage the lands acquired pursuant to ORS 530.010 to 530.040
8 so as to secure the greatest permanent value of those lands to the state, and
9 to that end may:

10 “(1) Protect the lands from fire, disease and insect pests, cooperate with
11 the counties and with persons owning lands within the state in the pro-
12 tection of the lands and enter into all agreements necessary or convenient
13 for the protection of the lands.

14 “(2) Sell forest products from the lands, and execute mining leases and
15 contracts as provided for in ORS 273.551.

16 “(3) Enter into and administer contracts for the sale of timber from lands
17 owned or managed by the State Board of Forestry and the State Forestry
18 Department.

19 “(4) Enter into and administer contracts for activities necessary or con-
20 venient for the sale of timber under subsection (3) of this section, either
21 separately from or in conjunction with contracts for the sale of timber, in-
22 cluding but not limited to activities such as timber harvesting and sorting,
23 transporting, gravel pit development or operation, and road construction,
24 maintenance or improvement.

25 “(5) Permit the use of the lands for other purposes, including but not
26 limited to forage and browse for domestic livestock, fish and wildlife envi-
27 ronment, landscape effect, protection against floods and erosion, recreation,
28 and protection of water supplies when, in the opinion of the board, the use
29 is not detrimental to the best interest of the state.

30 “(6) Grant easements, permits and licenses over, through and across the

1 lands. The State Forester may require and collect reasonable fees or charges
2 relating to the location and establishment of easements, permits and licenses
3 granted by the state over the lands. The fees and charges collected shall be
4 used exclusively for the expenses of locating and establishing the easements,
5 permits and licenses under this subsection and shall be placed in the State
6 Forestry Department Account.

7 “(7) Require and collect fees or charges for the use of state forest roads.
8 The fees or charges collected shall be used exclusively for purposes of
9 maintenance and improvements of the roads and shall be placed in the State
10 Forestry Department Account.

11 “(8) Reforest the lands and cooperate with the counties, and with persons
12 owning timberlands within the state, in the reforestation, and make all
13 agreements necessary or convenient for the reforestation.

14 “(9) Require such undertakings as in the opinion of the board are neces-
15 sary or convenient to secure performance of any contract entered into under
16 the terms of this section or ORS 273.551.

17 “(10) Sell rock, sand, gravel, pumice and other such materials from the
18 lands. The sale may be negotiated without bidding, provided the appraised
19 value of the materials does not exceed \$2,500.

20 “(11) Enter into agreements, each for not more than 10 years duration, for
21 the production of minor forest products.

22 “(12) *[Establish a forestry carbon offset program to]* Market, register,
23 transfer or sell forestry carbon offsets. *[In establishing the program, the*
24 *forester may:]*

25 “[*(a) Execute any contracts or agreements necessary to create opportunities*
26 *for the creation of forestry carbon offsets; and]*

27 “[*(b) Negotiate prices that are at, or greater than, fair market value for the*
28 *transfer or sale of forestry carbon offsets.]*

29 “(13) Do all things and make all rules, not inconsistent with law, neces-
30 sary or convenient for the management, protection, utilization and conser-

1 vation of the lands.

2 **“SECTION 103.** ORS 530.500 is amended to read:

3 “530.500. In order to accomplish the purposes of ORS 530.490, the State
4 Forester may:

5 “(1) Protect the lands from fire, disease and insect pests, cooperate with
6 the counties and with persons owning lands within the state in the pro-
7 tection of the lands and enter into all agreements necessary or convenient
8 for the protection of the lands.

9 “(2) Enter into and administer contracts for the sale of timber from lands
10 owned or managed by the State Board of Forestry and the State Forestry
11 Department.

12 “(3) Enter into and administer contracts for activities necessary or con-
13 venient for the sale of timber under subsection (2) of this section, either
14 separately from or in conjunction with contracts for the sale of timber, in-
15 cluding but not limited to activities such as timber harvesting and sorting,
16 transporting, gravel pit development or operation, and road construction,
17 maintenance or improvement.

18 “(4) Permit the use of the lands for other purposes, including but not
19 limited to fish and wildlife environment, landscape effect, protection against
20 flood and erosion, recreation and production and protection of water supplies
21 when the use is not detrimental to the purpose for which the lands are ded-
22 icated.

23 “(5) Contract with other governmental bodies for the protection of water
24 supplies to facilitate the multiple use of publicly owned water supplies for
25 recreational purposes as well as a source of water for domestic and indus-
26 trial use.

27 “(6) Grant permits and licenses on, over and across the lands.

28 “(7) Reforest the lands and cooperate with persons owning timberlands
29 within the state in the reforestation, and make all agreements necessary or
30 convenient for the reforestation.

1 “(8) [*Establish a forestry carbon offset program to*] Market, register,
2 transfer or sell forestry carbon offsets. [*In establishing the program, the*
3 *forester may:*]

4 “[*(a) Execute any contracts or agreements necessary to create opportunities*
5 *for the creation of forestry carbon offsets; and*]

6 “[*(b) Negotiate prices that are at, or greater than, fair market value for the*
7 *transfer or sale of forestry carbon offsets.*]

8 “(9) Do all things and make all rules and regulations, not inconsistent
9 with law, necessary or convenient for the management, protection, utiliza-
10 tion and conservation of the lands.

11 “(10) Require such undertakings as in the opinion of the State Forester
12 are necessary or convenient to secure performance of any agreement au-
13 thorized in ORS 530.450 to 530.520.

14

15 **“REGULATION OF LANDFILL METHANE EMISSIONS**

16

17 **“SECTION 104. Section 105 of this 2019 Act is added to and made a**
18 **part of ORS chapter 468A.**

19 **“SECTION 105. (1) As used in this section:**

20 **“(a) ‘Anthropogenic greenhouse gas emissions’ has the meaning**
21 **given that term in section 15 of this 2019 Act.**

22 **“(b) ‘Carbon dioxide equivalent’ has the meaning given that term**
23 **in section 15 of this 2019 Act.**

24 **“(c) ‘Hazardous waste’ has the meaning given that term in ORS**
25 **466.005.**

26 **“(d) ‘Land disposal site’ has the meaning given that term in ORS**
27 **459.005.**

28 **“(e) ‘Landfill’ has the meaning given that term in ORS 459.005.**

29 **“(f) ‘Solid waste’ has the meaning given that term in ORS 459.005.**

30 **“(2) It is the intent of the Legislative Assembly that the standards**

1 and requirements adopted by rule under this section be at least as
2 stringent as the most stringent standards and requirements for re-
3 ducing methane gas emissions from landfills adopted among the states
4 having a boundary with Oregon.

5 “(3) The Environmental Quality Commission shall adopt by rule
6 standards and requirements for reducing methane gas emissions from
7 landfills.

8 “(4) The following landfills are exempt from standards and require-
9 ments adopted by rule under this section:

10 “(a) Landfills that emit less than 25,000 metric tons of carbon
11 dioxide equivalent in anthropogenic greenhouse gas emissions annu-
12 ally, as reported under ORS 468A.280.

13 “(b) Landfills that receive only hazardous waste.

14 “(c) Landfills that receive only waste from building demolition or
15 construction.

16 “(d) Land disposal sites that are closed as of the effective date of
17 this 2019 Act and are no longer receiving solid waste, are maintained
18 in compliance with ORS 459.268 and have less than 450,000 metric tons
19 of waste in place.

20 “(5) Rules adopted under this section shall include but need not be
21 limited to:

22 “(a) Reporting requirements related to waste in place, calculated
23 landfill gas heat input capacity, and landfill surface emissions moni-
24 toring.

25 “(b) Methane gas collection and control system requirements for
26 landfills with reported calculated landfill gas heat input capacity ex-
27 ceeding 3 million British thermal units per hour.

28 “(c) Standards and requirements for methane surface emissions,
29 monitoring and corrective actions.

30 “(d) Alternative compliance measures and methods that may be

1 applied for certain landfills on a case-by-case basis.

2 “(e) Standards and requirements for records retention, landfill clo-
3 sure notification, methane gas collection and control device removal
4 or modification and annual operating reports.

5 **“SECTION 106.** The Environmental Quality Commission shall adopt
6 rules under section 105 of this 2019 Act in time for the rules to become
7 operative no later than July 1, 2021.

8
9 **“OREGON GLOBAL WARMING COMMISSION**

10 **“(Abolish and Transfer of Duties to Oregon Climate Board)**

11
12 **“SECTION 107.** (1) The Oregon Global Warming Commission is
13 abolished. On the operative date of this section, the tenure of office
14 of the members of the Oregon Global Warming Commission ceases.

15 **“(2) All the duties, functions and powers of the Oregon Global**
16 **Warming Commission are imposed upon, transferred to and vested in**
17 **the Oregon Climate Board.**

18 **“SECTION 108.** (1) The chairperson of the Oregon Global Warming
19 Commission shall deliver to the Oregon Climate Board all records and
20 property within the jurisdiction of the chairperson that relate to the
21 duties, functions and powers transferred by section 107 of this 2019 Act.

22 **“(2) The chairperson of the Oregon Climate Board shall take pos-**
23 **session of the records and property.**

24 **“(3) The Governor shall resolve any dispute between the Oregon**
25 **Global Warming Commission and the Oregon Climate Board relating**
26 **to transfers of records and property under this section, and the**
27 **Governor’s decision is final.**

28 **“SECTION 109.** (1) The unexpended balances of amounts authorized
29 to be expended by the Oregon Global Warming Commission for the
30 biennium beginning July 1, 2019, from revenues dedicated, contin-

1 uously appropriated, appropriated or otherwise made available for the
2 purpose of administering and enforcing the duties, functions and
3 powers transferred by section 107 of this 2019 Act are transferred to
4 and are available for expenditure by the Oregon Climate Board for the
5 biennium beginning July 1, 2019, for the purpose of administering and
6 enforcing the duties, functions and powers transferred by section 107
7 of this 2019 Act.

8 “(2) The expenditure classifications, if any, established by Acts au-
9 thorizing or limiting expenditures by the Oregon Global Warming
10 Commission remain applicable to expenditures by the Oregon Climate
11 Board under this section.

12 “SECTION 110. The transfer of duties, functions and powers to the
13 Oregon Climate Board by section 107 of this 2019 Act does not affect
14 any action, proceeding or prosecution involving or with respect to
15 such duties, functions and powers begun before and pending at the
16 time of the transfer, except that the Oregon Climate Board is substi-
17 tuted for the Oregon Global Warming Commission in the action, pro-
18 ceeding or prosecution.

19 “SECTION 111. (1) Nothing in sections 107 to 114 of this 2019 Act,
20 the amendments to statutes by sections 116 to 121 of this 2019 Act or
21 the repeal of statutes by section 115 of this 2019 Act relieves a person
22 of a liability, duty or obligation accruing under or with respect to the
23 duties, functions and powers transferred by section 107 of this 2019 Act.
24 The Oregon Climate Board may undertake the collection or enforce-
25 ment of any such liability, duty or obligation.

26 “(2) The rights and obligations of the Oregon Global Warming
27 Commission legally incurred under contracts, leases and business
28 transactions executed, entered into or begun before the operative date
29 of section 107 of this 2019 Act are transferred to the Oregon Climate
30 Board. For the purpose of succession to these rights and obligations,

1 the Oregon Climate Board is a continuation of the Oregon Global
2 Warming Commission and not a new authority.

3 **“SECTION 112.** Notwithstanding the transfer of duties, functions
4 and powers by section 107 of this 2019 Act, the rules of the Oregon
5 Global Warming Commission in effect on the operative date of section
6 107 of this 2019 Act continue in effect until superseded or repealed by
7 rules of the Oregon Climate Board. References in rules of the Oregon
8 Global Warming Commission to the Oregon Global Warming Com-
9 mission or an officer of the Oregon Global Warming Commission are
10 considered to be references to the Oregon Climate Board or an officer
11 of the Oregon Climate Board.

12 **“SECTION 113.** Whenever, in any statutory law or resolution of the
13 Legislative Assembly or in any rule, document, record or proceeding
14 authorized by the Legislative Assembly, reference is made to the
15 Oregon Global Warming Commission or an officer or employee of the
16 Oregon Global Warming Commission, the reference is considered to
17 be a reference to the Oregon Climate Board or an officer of the Oregon
18 Climate Board.

19 **“SECTION 114.** For the purpose of harmonizing and clarifying
20 statutory law, the Legislative Counsel may substitute for words des-
21 ignating the ‘Oregon Global Warming Commission’ or its officers,
22 wherever they occur in statutory law, words designating the ‘Oregon
23 Climate Board’ or its officers.

24

25

“(Repeals)”

26

27 **“SECTION 115.** ORS 468A.200, 468A.210, 468A.215, 468A.220, 468A.225,
28 468A.230 and 468A.250 are repealed.

29

30

“(Amendments to Statute)”

1 **“SECTION 116.** ORS 468A.235 is amended to read:

2 “468A.235. The [*Oregon Global Warming Commission*] **Oregon Climate**
3 **Board** shall recommend ways to coordinate state and local efforts to reduce
4 greenhouse gas emissions in Oregon consistent with the greenhouse gas
5 emissions reduction goals established by ORS 468A.205 and shall recommend
6 efforts to help Oregon prepare for the effects of [*global warming*] **climate**
7 **change**. The Office of the Governor and state agencies working on multi-
8 state and regional efforts to reduce greenhouse gas emissions shall inform
9 the [*commission*] **board** about these efforts and shall consider input from the
10 [*commission*] **board** for such efforts.

11 **“SECTION 117.** ORS 468A.240 is amended to read:

12 “468A.240. [(1)] In furtherance of the greenhouse gas emissions reduction
13 goals established by ORS 468A.205, the [*Oregon Global Warming*
14 *Commission*] **Oregon Climate Board** may recommend statutory and admin-
15 istrative changes, policy measures and other recommendations to be carried
16 out by state and local governments, businesses, nonprofit organizations or
17 residents. In developing its recommendations, the [*commission*] **board** shall
18 consider economic, environmental, health and social costs, and the risks and
19 benefits of alternative strategies, including least-cost options. The [*commis-*
20 *sion*] **board** shall solicit and consider public comment relating to statutory,
21 administrative or policy recommendations.

22 “[(2) *The commission shall examine greenhouse gas cap-and-trade systems,*
23 *including a statewide and multistate carbon cap-and-trade system and*
24 *market-based mechanisms, as a means of achieving the greenhouse gas emis-*
25 *sions reduction goals established by ORS 468A.205.]*

26 “[(3) *The commission shall examine possible funding mechanisms to obtain*
27 *low-cost greenhouse gas emissions reductions and energy efficiency enhance-*
28 *ments, including but not limited to those in the natural gas industry.]*

29 **“SECTION 118.** ORS 468A.245 is amended to read:

30 “468A.245. The [*Oregon Global Warming Commission*] **Oregon Climate**

1 **Board** shall develop an outreach strategy to educate Oregonians about the
2 scientific aspects and economic impacts of [*global warming*] **climate change**
3 and to inform Oregonians of ways to reduce greenhouse gas emissions and
4 ways to prepare for the effects of [*global warming*] **climate change**. The
5 [*commission*] **board**, at a minimum, shall work with state and local govern-
6 ments, **the Carbon Policy Office**, the State Department of Energy, the De-
7 partment of Education, the Higher Education Coordinating Commission and
8 businesses to implement the outreach strategy.

9 **“SECTION 119.** ORS 468A.255 is amended to read:

10 “468A.255. The [*Oregon Global Warming Commission*] **Oregon Climate**
11 **Board** may recommend to the Governor the formation of citizen advisory
12 groups to explore particular areas of concern with regard to the reduction
13 of greenhouse gas emissions and the effects of [*global warming*] **climate**
14 **change**.

15 **“SECTION 120.** ORS 468A.260 is amended to read:

16 “468A.260. The [*Oregon Global Warming Commission*] **Oregon Climate**
17 **Board** shall submit a report to the Legislative Assembly, in the manner
18 provided by ORS 192.245, by March 31 of each odd-numbered year that de-
19 scribes Oregon’s progress toward achievement of the greenhouse gas emis-
20 sions reduction goals established by ORS 468A.205. The report may include
21 relevant issues and trends of significance, including trends of greenhouse gas
22 emissions, emerging public policy and technological advances. The report
23 also may discuss measures the state may adopt to mitigate the impacts of
24 [*global warming*] **climate change** on the environment, the economy and the
25 residents of Oregon and to prepare for those impacts.

26 **“SECTION 121.** ORS 352.823 is amended to read:

27 “352.823. (1) The Oregon Climate Change Research Institute is established
28 at Oregon State University. In administering the institute, Oregon State
29 University may seek the cooperation of other public universities listed in
30 ORS 352.002.

1 “(2) The purpose of the Oregon Climate Change Research Institute is to:

2 “(a) Facilitate research by faculty at public universities listed in ORS
3 352.002 on climate change and its effects on natural and human systems in
4 Oregon;

5 “(b) Serve as a clearinghouse for climate change information;

6 “(c) Provide climate change information to the public in integrated and
7 accessible formats;

8 “(d) Support the [*Oregon Global Warming Commission*] **Oregon Climate**
9 **Board** in developing strategies to prepare for and to mitigate the effects of
10 climate change on natural and human systems; and

11 “(e) Provide technical assistance to local governments to assist them in
12 developing climate change policies, practices and programs.

13 “(3) The Oregon Climate Change Research Institute shall assess, at least
14 once each biennium, the state of climate change science, including biological,
15 physical and social science, as it relates to Oregon and the likely effects of
16 climate change on the state. The institute shall submit the assessment to the
17 Legislative Assembly in the manner provided in ORS 192.245 and to the
18 Governor.

19 “(4) State agencies may contract with the Oregon Climate Change Re-
20 search Institute to fulfill agency needs regarding the collection, storage, in-
21 tegration, analysis, dissemination and monitoring of climate change
22 information, research and training.

23 **“SECTION 121a.** ORS 468A.265 is amended to read:

24 “468A.265. As used in ORS 468A.265 to 468A.277:

25 “(1) ‘Biodiesel’ means a motor vehicle fuel consisting of mono-alkyl esters
26 of long chain fatty acids derived from vegetable oils, animal fats or other
27 nonpetroleum resources, not including palm oil.

28 “(2) ‘Clean fuels program’ means the program adopted by rule by the En-
29 vironmental Quality Commission under ORS 468A.266 (1)(b).

30 “(3) ‘Compliance period’ means the calendar year during which a regu-

1 lated party must demonstrate compliance with the low carbon fuel standards
2 through participation in the clean fuels program.

3 “(4) ‘Credit’ means a unit of measure generated when a fuel with a carbon
4 intensity that is less than the applicable low carbon fuel standard is
5 produced, imported or dispensed for use in Oregon, such that one credit is
6 equal to one metric ton of carbon dioxide equivalent.

7 “(5) ‘Credit aggregator’ means a person who voluntarily registers to par-
8 ticipate in the clean fuels program to facilitate credit generation on behalf
9 of a credit generator and to trade credits with regulated parties, credit gen-
10 erators and other credit aggregators.

11 “(6) ‘Credit generator’ means a person eligible to generate credits by
12 providing fuels for use in Oregon with carbon intensities less than the ap-
13 plicable low carbon fuel standard.

14 “(7) ‘Deferral’ means a delay or change in the applicability of a scheduled
15 applicable low carbon fuel standard for a period of time, accomplished pur-
16 suant to an order issued under ORS 468A.273 or 468A.274.

17 “(8) ‘Deficit’ means a unit of measure generated when a fuel with a car-
18 bon intensity that is more than the applicable low carbon fuel standard is
19 produced, imported or dispensed for use in Oregon, such that one deficit is
20 equal to one metric ton of carbon dioxide equivalent.

21 “(9) ‘Greenhouse gas’ [*has the meaning given that term in ORS 468A.210*]
22 **includes, but is not limited to, carbon dioxide, methane, nitrous oxide,**
23 **hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and nitro-**
24 **gen trifluoride.**

25 “(10) ‘Low carbon fuel standard’ means a standard adopted by the com-
26 mission by rule under ORS 468A.266 for the reduction of greenhouse gas
27 emissions, on average, per unit of fuel energy.

28 “(11) ‘Motor vehicle’ has the meaning given that term in ORS 801.360.

29 “(12) ‘Regulated party’ means a person responsible for complying with the
30 low carbon fuel standards.

1 “(13) ‘Small deficit’ means a net deficit balance at the end of a compliance
2 period, after retirement of all credits held by a regulated party, that does
3 not exceed a percentage set by the commission by rule of the total number
4 of deficits that the regulated party generated for a compliance period and
5 that may not be greater than 10 percent of the total number of deficits that
6 the regulated party generated for a compliance period.

7 **“SECTION 121b.** ORS 468A.279 is amended to read:

8 “468A.279. (1) As used in this section:

9 “(a) ‘Greenhouse gas’ has the meaning given that term in ORS
10 [468A.210] **468A.265.**

11 “(b) ‘Motor vehicle’ has the meaning given that term in ORS 801.360.

12 “(2) The Environmental Quality Commission may adopt by rule standards
13 and requirements described in this section to reduce greenhouse gas emis-
14 sions.

15 “(3)(a) The commission may adopt requirements to prevent the tampering,
16 alteration and modification of the original design or performance of motor
17 vehicle pollution control systems.

18 “(b) Before adopting requirements under this section, the commission
19 shall consider the antitampering requirements and exemptions of the State
20 of California.

21 “(4) The commission may adopt requirements for motor vehicle service
22 providers to check and inflate tire pressure according to the tire
23 manufacturer’s or motor vehicle manufacturer’s recommended specifications,
24 provided that the requirements:

25 “(a) Do not apply when the primary purpose of the motor vehicle service
26 is fueling vehicles; and

27 “(b) Do not require motor vehicle service providers to purchase equipment
28 to check and inflate tire pressure.

29 “(5) The commission may adopt restrictions on engine use by commercial
30 ships while at port, and requirements that ports provide alternatives to en-

1 gine use such as electric power, provided that:

2 “(a) Engine use shall be allowed when necessary to power mechanical or
3 electrical operations if alternatives are not reasonably available;

4 “(b) Engine use shall be allowed when necessary for reasonable periods
5 due to emergencies and other considerations as determined by the commis-
6 sion; and

7 “(c) The requirements must be developed in consultation with represen-
8 tatives of Oregon ports and take into account operational considerations,
9 operational agreements, international protocols and limitations, the ability
10 to fund the purchase and use of electric power equipment and the potential
11 effect of the requirements on competition with other ports.

12 “(6) In adopting rules under this section, the commission shall evaluate:

13 “(a) Safety, feasibility, net reduction of greenhouse gas emissions and
14 cost-effectiveness;

15 “(b) Potential adverse impacts to public health and the environment, in-
16 cluding but not limited to air quality, water quality and the generation and
17 disposal of waste in this state;

18 “(c) Flexible implementation approaches to minimize compliance costs;
19 and

20 “(d) Technical and economic studies of comparable greenhouse gas emis-
21 sions reduction measures implemented in other states and any other studies
22 as determined by the commission.

23 “(7) The provisions of this section do not apply to:

24 “(a) Motor vehicles registered as farm vehicles under the provisions of
25 ORS 805.300.

26 “(b) Farm tractors, as defined in ORS 801.265.

27 “(c) Implements of husbandry, as defined in ORS 801.310.

28 “(d) Motor trucks, as defined in ORS 801.355, used primarily to transport
29 logs.

30 “**SECTION 121c.** ORS 757.528 is amended to read:

1 “757.528. (1) Unless modified by rule by the State Department of Energy
2 as provided in this section, the greenhouse gas emissions standard that ap-
3 plies to consumer-owned utilities is 1,100 pounds of greenhouse gases per
4 megawatt-hour for a generating facility.

5 “(2) Unless modified pursuant to subsection (4) of this section, the
6 greenhouse gas emissions standard includes only carbon dioxide emissions.

7 “(3) For purposes of applying the emissions standard to cogeneration fa-
8 cilities, the department shall establish an output-based methodology to en-
9 sure that the calculation of emissions of greenhouse gases for cogeneration
10 facilities recognizes the total usable energy output of the process and in-
11 cludes all greenhouse gases emitted by the facility in the production of both
12 electrical and thermal energy.

13 “(4) The department shall review the greenhouse gas emissions standard
14 established under this section no more than once every three years. After
15 public notice and hearing, and consultation with the Public Utility Com-
16 mission, the department may:

17 “(a) Modify the emissions standard to include other greenhouse gases as
18 defined in ORS [468A.210] **468A.265**, with the other greenhouse gases ex-
19 pressed as their carbon dioxide equivalent; and

20 “(b) Modify the emissions standard based upon current information on the
21 rate of greenhouse gas emissions from a commercially available combined-
22 cycle natural gas generating facility that:

23 “(A) Employs a combination of one or more gas turbines and one or more
24 steam turbines and produces electricity in the steam turbines from waste
25 heat produced by the gas turbines;

26 “(B) Has a heat rate at high elevation within the boundaries of the
27 Western Electricity Coordinating Council; and

28 “(C) Has a heat rate at ambient temperatures when operating during the
29 hottest day of the year.

30 “(5) In modifying the greenhouse gas emissions standard, the department

1 shall:

2 “(a) Use an output-based methodology to ensure that the calculation of
3 greenhouse gas emissions through cogeneration recognizes the total usable
4 energy output of the process and includes all greenhouse gases emitted by
5 the generating facility in the production of both electrical and thermal en-
6 ergy; and

7 “(b) Consider the effects of the emissions standard on system reliability
8 and overall costs to electricity consumers.

9 “(6) If upon a review conducted pursuant to subsection (4) of this section,
10 the department determines that a mandatory greenhouse gas emissions limit
11 has been established pursuant to state or federal law, the department shall
12 issue a report to the appropriate legislative committees of the Legislative
13 Assembly stating which portions, if any, of the greenhouse gas emissions
14 standard are no longer necessary as a matter of state law.

15

16 **“EXPEDITED JUDICIAL REVIEW TO SUPREME COURT;
17 EXPIRATION**

18

19 **“SECTION 122. (1) It is the intent of the Legislative Assembly that
20 the provisions of this 2019 Act relating to the receipt of moneys by the
21 state through the sale of allowances by auction under section 34 of this
22 2019 Act do not render this 2019 Act a bill for raising revenue subject
23 to the provisions of Article IV, sections 18 and 25 (2), of the Oregon
24 Constitution.**

25 **“(2) Original jurisdiction is conferred on the Supreme Court to de-
26 termine whether this 2019 Act is a bill for raising revenue subject to
27 the provisions of Article IV, sections 18 and 25 (2), of the Oregon
28 Constitution.**

29 **“(3)(a) Any person who is affected or aggrieved by, or who will be
30 affected or aggrieved by, section 34 of this 2019 Act may petition for**

1 **judicial review under this section. A petition for review must be filed**
2 **within 60 days after the effective date of this 2019 Act.**

3 **“(b) The petition must state facts showing how the petitioner is**
4 **interested, affected or aggrieved and the grounds upon which the pe-**
5 **tion is based.**

6 **“(4) The petitioner shall serve a copy of the petition by registered**
7 **or certified mail upon the Oregon Department of Administrative Ser-**
8 **vices, the Director of the Carbon Policy Office, the Attorney General**
9 **and the Governor.**

10 **“(5) Proceedings for review under this section shall be given priority**
11 **over all other matters before the Supreme Court.**

12 **“(6) In the event that the Supreme Court determines that there are**
13 **factual issues in the petition, the Supreme Court may appoint a special**
14 **master to hear evidence and to prepare recommended findings of fact.**

15 **“SECTION 123. (1) Original jurisdiction to determine whether auc-**
16 **tions conducted under section 34 of this 2019 Act impose a tax that is**
17 **subject to the provisions of Article IX, section 3a, of the Oregon Con-**
18 **stitution, is conferred on the Supreme Court.**

19 **“(2)(a) Any person who is affected or aggrieved by, or who will be**
20 **affected or aggrieved by, section 34 of this 2019 Act may petition for**
21 **judicial review under this section. A petition for review must be filed**
22 **within 60 days after the effective date of this 2019 Act.**

23 **“(b) The petition must state facts showing how the petitioner is**
24 **interested, affected or aggrieved and the grounds upon which the pe-**
25 **tion is based.**

26 **“(3) The petitioner shall serve a copy of the petition by registered**
27 **or certified mail upon the Oregon Department of Administrative Ser-**
28 **vices, the Director of the Carbon Policy Office, the Attorney General**
29 **and the Governor.**

30 **“(4) Proceedings for review under this section shall be given priority**

1 over all other matters before the Supreme Court.

2 “(5) In the event that the Supreme Court determines that there are
3 factual issues in the petition, the Supreme Court may appoint a special
4 master to hear evidence and to prepare recommended findings of fact.

5
6 “REPORTS AND REVIEWS

7
8 “SECTION 124. Initial implementation report. On or before Sep-
9 tember 15, 2020, the Oregon Department of Administrative Services
10 shall report on the actions being taken to prepare for the implemen-
11 tation of sections 15 to 40 of this 2019 Act to the Joint Committee on
12 Climate Action.

13 “SECTION 125. Greenhouse gas emissions reporting program coor-
14 dination report. On or before December 31, 2020, the Oregon Depart-
15 ment of Administrative Services and the Department of
16 Environmental Quality shall jointly report, in the manner provided by
17 ORS 192.245, on the coordination between the Oregon Department of
18 Administrative Services and the Department of Environmental Quality
19 for administration of ORS 468A.280 and rules adopted under ORS
20 468A.280, and for the sharing and administration of information col-
21 lected under ORS 468A.280 and rules adopted under ORS 468A.280. The
22 report shall include recommendations, which may include recommen-
23 dations for legislation, on whether modification of the transfer of du-
24 ties related to greenhouse gas reporting provided in sections 75 to 81
25 of this 2019 Act should be made to ensure that the appropriate laws
26 related to greenhouse gas reporting are administered by the appropri-
27 ate department.

28 “SECTION 126. Offset implementation report. On or before Sep-
29 tember 15, 2031, the Carbon Policy Office shall conduct a review and
30 provide a report to the Joint Committee on Climate Action, in the

1 manner provided by ORS 192.245, on the implementation of sections
2 30 to 32 of this 2019 Act and rules adopted under section 30 of this 2019
3 Act. The report may include recommendations for legislation. The re-
4 view and report must:

5 “(1) Assess the implementation of laws and policies for offset
6 projects and the use of offset credits by covered entities;

7 “(2) Include a review of:

8 “(a) Offset project development costs and the time it takes for state
9 agencies to review offset projects;

10 “(b) To date, the offset projects developed and the offset credits
11 generated and issued under rules adopted and offset protocols devel-
12 oped pursuant to sections 30 to 32 of this 2019 Act;

13 “(c) To date, the offset credits that have been invalidated pursuant
14 to section 30 (5) of this 2019 Act;

15 “(d) Offset credit prices and offset credit market conditions; and

16 “(e) Advancements in the methods or technologies used for meas-
17 uring and monitoring the greenhouse gas emissions reductions or re-
18 movals attributable to offset projects;

19 “(3) Identify barriers to the adoption of offset protocols; and

20 “(4) Make determinations and recommendations regarding whether
21 changes to laws and policies are necessary or advisable to address any
22 negative impacts related to offset projects or offset credits or to best
23 align the laws or policies for offset projects and the use of offset
24 credits by covered entities with the purposes set forth in section 14 of
25 this 2019 Act.

26 **SECTION 127. Report on certain exclusions from regulated emis-**
27 **sions.** (1) No later than January 1, 2025, the Carbon Policy Office shall
28 conduct research and submit a report, in the manner provided by ORS
29 192.245, to the Joint Committee on Climate Action regarding the ex-
30 clusion from regulated emissions, as provided in section 17 (2)(a) of

1 this 2019 Act, of the greenhouse gas emissions from aviation fuel and
2 fuel used in watercraft and railroad locomotives. The purpose of the
3 report shall be to provide analysis of the anticipated effect of amend-
4 ing section 17 of this 2019 Act and any other statutes as necessary such
5 that, beginning in the first compliance period that begins after Janu-
6 ary 1, 2027, the greenhouse gas emissions from the combustion of fuel
7 described in section 17 (2)(a) of this 2019 Act would be included in
8 regulated emissions.

9 “(2) In carrying out the provisions of this section, the office shall
10 research and provide analysis on:

11 “(a) Whether the aviation, marine and railroad industries in Oregon
12 are reducing greenhouse gas emissions consistent with the best avail-
13 able technologies and energy alternatives;

14 “(b) Whether other jurisdictions that have adopted carbon pricing
15 mechanisms require aviation fuels, marine fuels or railroad fuels to
16 comply with those carbon pricing mechanisms;

17 “(c) The costs and economic impacts of eliminating the exclusion
18 provided under section 17 (2)(a) of this 2019 Act, analyzed separately
19 for each industry that would be impacted by the elimination of the
20 exclusion; and

21 “(d) The environmental impacts of eliminating the exclusion pro-
22 vided under section 17 (2)(a) of this 2019 Act, analyzed separately for
23 each industry that would be impacted by the elimination of the ex-
24 clusion.

25 **“SECTION 128. Credit proposal.** (1) The Department of Transporta-
26 tion, in consultation with the Department of Revenue, the Legislative
27 Revenue Officer and any other relevant state agencies, shall develop
28 a proposal for a program or process for issuing the following refunds
29 or credits of moneys deposited in the Transportation Decarbonization
30 Investments Account established under section 42 of this 2019 Act, to

1 be administered by the Department of Transportation, to offset esti-
2 mated increases in motor vehicle fuel costs in Oregon attributable to
3 the regulation of motor vehicle fuel producers and importers as cov-
4 ered entities under sections 15 to 40 of this 2019 Act:

5 “(a) A refund or credit available in an amount up to 100 percent of
6 the estimated increase in the cost, to Oregon households of one or
7 more individuals whose combined incomes are at or below 100 percent
8 of the area median income, of motor vehicle fuel used to propel motor
9 vehicles on the highways of this state.

10 “(b) Refunds or credits available to offset the estimated increase in
11 motor vehicle fuel used to propel motor vehicles that are not operated
12 on the highways of this state and that are motor vehicles used in the
13 agricultural and natural resource sectors.

14 “(2) In conducting the study required by this section, the depart-
15 ments shall assume that:

16 “(a) The refunds or credits may be of or against moneys:

17 “(A) Received by the state through the auction of allowances under
18 section 34 of this 2019 Act and deposited in the Transportation
19 Decarbonization Investments Account established under section 42 of
20 this 2019 Act; and

21 “(B) That are revenues described in Article IX, section 3a (1), of the
22 Oregon Constitution; and

23 “(b) That the amount available for the issuance of refunds or
24 credits described in subsection (1)(a) of this section shall not exceed
25 \$100 million per year.

26 “(3) On or before September 15, 2019, and in the manner provided
27 by ORS 192.245, the Department of Transportation shall provide a re-
28 port detailing the proposal and steps, which may include recommen-
29 dations for legislation, necessary to implement the proposal to the
30 Joint Committee on Climate Action and the Joint Committee on

1 **Transportation.**

2 **“SECTION 129. Residential home heating assistance program pro-**
3 **posal.** (1) The Housing and Community Services Department, in con-
4 sultation with the Carbon Policy Office, the Oregon Housing Stability
5 Council and interested stakeholders, shall develop a proposal for as-
6 sisting households that use propane or fuel oil for residential home
7 heating. The proposal shall give priority to assisting low-income
8 households or impacted communities, as defined in section 15 of this
9 2019 Act, through:

10 **“(a) Bill assistance; and**

11 **“(b) Weatherization, including options for upgrading to more effi-**
12 **cient home heating equipment or to home heating systems powered**
13 **by less greenhouse gas emissions-intensive power sources.**

14 **“(2) The department shall develop the proposal in a manner in-**
15 **tended to achieve the following goals:**

16 **“(a) Reducing greenhouse gas emissions;**

17 **“(b) Saving energy;**

18 **“(c) Reducing the energy burden experienced by households; and**

19 **“(d) Reducing residential home heating service disparities in his-**
20 **torically underserved populations.**

21 **“(3) The proposal required by this section may be for any combina-**
22 **tion of:**

23 **“(a) The development of a single new program;**

24 **“(b) The development of multiple new programs or activities to**
25 **achieve different goals as outlined in subsection (2) of this section; or**

26 **“(c) Utilization of existing programs or partnerships to deliver as-**
27 **sistance to households.**

28 **“(4) On or before September 15, 2020, and in the manner provided**
29 **by ORS 192.245, the Housing and Community Services Department**
30 **shall provide a report detailing the proposal, and steps, which may**

1 include recommendations for legislation, necessary to implement the
2 proposal, to the Joint Committee on Climate Action.

3 **“SECTION 130. Commercial and industrial natural gas and propane**
4 **user emissions reduction program proposal.** (1) The Oregon Business
5 Development Department shall:

6 **“(a) Conduct the analysis described in subsection (2) of this section;**
7 **and**

8 **“(b) Based on the analysis described in subsection (2) of this sec-**
9 **tion, develop a proposal for a program to serve the needs identified in**
10 **the analysis in a manner that furthers one or more of the purposes**
11 **set forth in section 14 of this 2019 Act.**

12 **“(2) The department shall analyze and determine the commercial**
13 **needs in this state for loans or other financial assistance to commer-**
14 **cial and industrial natural gas users or propane users for projects or**
15 **activities to:**

16 **“(a) Increase the energy efficiency of or reduce the greenhouse gas**
17 **emissions from natural gas or propane-fueled equipment used in in-**
18 **dustrial or commercial facilities;**

19 **“(b) Facilitate replacing existing equipment in order to reduce**
20 **greenhouse gas emissions; and**

21 **“(c) Reduce process emissions.**

22 **“(3) In conducting the analysis and designing a proposal for a pro-**
23 **gram as required by this section, the department may consult and**
24 **contract for services as necessary with state or federal agencies or**
25 **nongovernmental entities that have expertise in climate or energy**
26 **policy or in industrial energy efficiency, or other relevant expertise.**

27 **“(4) On or before September 15, 2020, and in the manner provided**
28 **by ORS 192.245, the department shall provide a report to the Joint**
29 **Committee on Climate Action detailing the analysis conducted and the**
30 **proposal developed pursuant to this section and the steps, which may**

1 include recommendations for legislation, necessary to implement the
2 proposal.

3
4 **“APPROPRIATIONS**

5
6 **“SECTION 131.** In addition to and not in lieu of any other appro-
7 priation, there is appropriated to the Oregon Department of Adminis-
8 trative Services, for the biennium beginning July 1, 2019, out of the
9 General Fund, the amount of \$_____ for use by the Carbon Policy
10 Office in the development and implementation of the Oregon Climate
11 Action Program pursuant to sections 15 to 40 of this 2019 Act and for
12 the implementation of sections 14 and 54 to 59 of this 2019 Act.

13 **“SECTION 132.** In addition to and not in lieu of any other appro-
14 priation, there is appropriated to the Environmental Justice Task
15 Force, for the biennium beginning July 1, 2019, out of the General
16 Fund, the amount of \$_____, which may be expended for compen-
17 sation and expenses incurred by members of the task force who are
18 not members of the Legislative Assembly in the manner and amounts
19 provided in ORS 292.495, and for provision by the Governor of clerical
20 and administrative staff support to the task force.

21
22 **“OPERATIVE DATE**

23
24 **“SECTION 133.** (1)(a) Sections 107 to 114 of this 2019 Act, the
25 amendments to statutes by sections 116 to 121c of this 2019 Act and the
26 repeal of statutes by section 115 of this 2019 Act become operative on
27 January 1, 2020.

28 **“(b)** The Oregon Global Warming Commission and the Carbon Pol-
29 icy Office may adopt rules or take any actions before the operative
30 date specified in paragraph (a) of this subsection that are necessary

1 to enable the commission and the office, on and after the operative
2 date specified in paragraph (a) of this subsection, to carry out the
3 provisions of sections 107 to 114 of this 2019 Act, the amendments to
4 statutes by sections 116 to 121c of this 2019 Act and the repeal of stat-
5 utes by section 115 of this 2019 Act.

6 “(2)(a) Sections 14 to 27, 29 to 36, 38 to 47, 49 to 68 and 89 to 92 of
7 this 2019 Act, the amendments to statutes by sections 69, 87, 88, 94 to
8 100, 102 and 103 of this 2019 Act, and the repeal of statutes by sections
9 93 and 101 of this 2019 Act become operative on January 1, 2021.

10 “(b) The Director of the Carbon Policy Office, the Carbon Policy
11 Office, the Public Utility Commission, the Housing and Community
12 Services Department, the State Department of Energy, the Oregon
13 Department of Administrative Services, the Environmental Quality
14 Commission, the Department of Environmental Quality, the Depart-
15 ment of Transportation and the Governor may adopt rules, issue or-
16 ders or take any actions before the operative date specified in
17 paragraph (a) of this subsection that are necessary to enable the di-
18 rector, the office, the commissions, the departments and the Gover-
19 nor, on and after the operative date specified in paragraph (a) of this
20 subsection, to carry out the provisions of sections 14 to 27, 29 to 36,
21 38 to 47, 49 to 68 and 89 to 92 of this 2019 Act, the amendments to
22 statutes by sections 69, 87, 88, 94 to 100, 102 and 103 of this 2019 Act,
23 and the repeal of statutes by sections 93 and 101 of this 2019 Act.

24 “(c)(A) If, in adopting rules, issuing orders or taking any actions
25 before the operative date specified in paragraph (a) of this subsection
26 as authorized by paragraph (b) of this subsection, information is ob-
27 tained by the State of Oregon that is information described in section
28 40 (2)(a) to (c) of this 2019 Act, the information shall be treated as
29 confidential business information, is exempt from disclosure under the
30 public records law, ORS 192.311 to 192.478, and may not be disclosed to

1 any person or entity except as provided in subparagraphs (B) and (C)
2 of this paragraph.

3 “(B) Information described in subparagraph (A) of this paragraph
4 may be used and disclosed in aggregated form.

5 “(C) This paragraph does not prohibit the disclosure of information
6 between the Carbon Policy Office and other agencies of the executive
7 department, as defined in ORS 174.112, or persons engaged by the State
8 of Oregon to provide administrative or technical services to support
9 the implementation of sections 15 to 40 of this 2019 Act if the disclo-
10 sure is necessary for purposes of adopting rules, issuing orders or
11 taking any actions before the operative date specified in paragraph (a)
12 of this subsection to carry out the provisions of sections 14 to 27, 29
13 to 36, 38 to 47, 49 to 68 and 89 to 92 of this 2019 Act, the amendments
14 to statutes by sections 69, 87, 94 to 100, 102 and 103 of this 2019 Act,
15 and the repeal of statutes by sections 93 and 101 of this 2019 Act.

16 “(3)(a) Sections 75 to 81 of this 2019 Act, the amendments to ORS
17 468A.280 by section 82 of this 2019 Act and the amendments to sections
18 11 to 13, 39 and 74 of this 2019 Act by sections 82 to 86 of this 2019 Act
19 become operative on January 1, 2022.

20 “(b) The Environmental Quality Commission, the Department of
21 Environmental Quality, the Department of Administrative Services,
22 the Director of the Carbon Policy Office and the Carbon Policy Office
23 may adopt rules or take any actions before the operative date specified
24 in paragraph (a) of this subsection that are necessary to enable the
25 Environmental Quality Commission, the Department of Environ-
26 mental Quality, the Department of Administrative Services, the Di-
27 rector of the Carbon Policy Office and the Carbon Policy Office, on and
28 after the operative date specified in paragraph (a) of this subsection,
29 to carry out the provisions of sections 75 to 81, the amendments to
30 ORS 468A.280 by section 82 of this 2019 Act, section 39 of this 2019 Act

1 by section 83 of this 2019 Act, section 11 of this 2019 Act by section 84
2 of this 2019 Act, section 29 of this 2019 Act by section 85 of this 2019
3 Act, and section 13 of this 2019 Act by section 86 of this 2018 Act.

4

5

“CAPTIONS

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“EMERGENCY CLAUSE

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**“SECTION 135. This 2019 Act being necessary for the immediate
preservation of the public peace, health and safety, an emergency is
declared to exist, and this 2019 Act takes effect on its passage.”.**
