

Requested by Senator BENTZ (at the request of Idaho Power)

**PROPOSED AMENDMENTS TO
HOUSE BILL 2020**

1 On page 11 of the printed bill, delete lines 32 through 45.

2 On page 12, delete lines 1 through 10 and insert:

3 **“SECTION 15. Direct distribution of allowances for electric compa-**
4 **nies.** (1) **The Director of the Carbon Policy Office shall adopt rules for**
5 **allocating allowances for direct distribution at no cost to covered en-**
6 **tities that are electric companies. Rules adopted under this section**
7 **must allow for an electric company to use allowances directly distrib-**
8 **uted under this section to meet compliance obligations associated with**
9 **generation of electricity to serve the load of the electric company’s**
10 **retail electricity consumers in Oregon, subject to the approval of the**
11 **Public Utility Commission. The rules must include provisions neces-**
12 **sary to implement direct distributions of allowances to electric com-**
13 **panies as provided in subsections (2) and (3) of this section.**

14 **“(2) For the purpose of aligning the effects of sections 8 to 26 of this**
15 **2019 Act with the trajectory of emissions reductions by electric com-**
16 **panies resulting from the requirements of ORS 469A.005 to 469A.210**
17 **and 757.518, the direct distribution to an electric company shall be as**
18 **follows:**

19 **“(a) During calendar year 2021 and for each calendar year until and**
20 **including 2030, the direct distribution must represent an amount equal**
21 **to 100 percent of the electric company’s forecast emissions associated**

1 with the generation of electricity to serve the load of the electric
2 company's retail electricity consumers in Oregon for the calendar year
3 for which the allowances are directly distributed.

4 “(b) Beginning in 2031 and for each following year until and in-
5 cluding 2050, the direct distribution to an electric company under this
6 section must decline from the amount of allowances allocated to the
7 electric company in 2030 by a constant amount proportionate to the
8 decline in the amount of allowances available in annual allowance
9 budgets pursuant to section 9 (1)(b) of this 2019 Act.

10 “(3) Notwithstanding subsection (2) of this section, if any electric
11 company remains at or below the trajectory of emissions reductions
12 resulting from the requirements of ORS 469A.005 to 468A.210 and
13 757.518, the direct distribution to the electric company for 2021 and for
14 each following year until and including 2050 must represent an amount
15 equal to 100 percent of the electric company's regulated emissions as
16 reported under ORS 468A.280.

17 “(4) For purposes of this section, forecast emissions for an electric
18 company must be based on, or contained in:

19 “(a) The most recent integrated resource plan filed by the electric
20 company and acknowledged by order by the Public Utility Commission;
21 or

22 “(b) Any updates to the integrated resource plan filed by the elec-
23 tric company with the commission, as of January 1, 2021.”.

24
