

**FISCAL IMPACT OF PROPOSED LEGISLATION**

Measure: SB 41 - A

80th Oregon Legislative Assembly – 2019 Regular Session  
Legislative Fiscal Office*Only Impacts on Original or Engrossed  
Versions are Considered Official*Prepared by: Krista Dauenhauer  
Reviewed by: John Terpening  
Date: 2/20/2019**Measure Description:**

Modifies oil spill prevention fees.

**Government Unit(s) Affected:**

Department of Environmental Quality (DEQ)

**Summary of Fiscal Impact:**

Costs related to the measure may require budgetary action - See analysis.

**Summary of Revenue Impact:**

	2019-21 Biennium	2021-23 Biennium
Other Funds	1,074,981	1,228,550
<b>Total Funds</b>	<b>\$1,074,981</b>	<b>\$1,228,550</b>

**Analysis:**

This legislation corresponds to *Policy Option Package (POP) 132-Emergency Response-Maintain and Enhance Oil Spill Prevention* within the Department of Environmental Quality (DEQ) budget (HB 5017). The bill would increase existing fees and create two new fees which fund the Emergency Response Program for oil spill planning and preparedness. Fee changes would be implemented on the 91st day after Sine Die, which for the purpose of this analysis, is assumed to be October 1, 2019 for these fee increases.

Fee revenue supports the personal service and associated services and supplies costs for 3.35 existing FTE, including a Natural Resource Specialist 3, two Natural Resources Specialist 4, and various support staff. Additionally, the fee increase would support one new permanent Information Systems Specialist 5 (1.00 FTE) for an estimated cost of \$224,097 per biennium, to develop Geographic Response Plans and contribute to faster, more efficient response during an oil spill. The Legislative Fiscal Office notes that if the fee increase is not ratified into law, then the agency may need to hold one of the aforementioned positions vacant due to lack of funding.

Fee Description	Current Fee Amount	Proposed Fee Amount	Estimated Qty Per Biennium	2019-21 Additional Revenue	2021-23 Additional Revenue
cargo & passenger vessels	\$ 105	\$ 220	2677	\$ 269,373	\$ 307,855
tank vessel < 25K barels	\$ 85	\$ 160	317	\$ 20,803	\$ 23,775
tank vessel 25K-99,999K barels	\$ 110	\$ 220	727	\$ 69,974	\$ 79,970
tank vessel > 100K barrels	\$ 250	\$ 1,850	170	\$ 238,000	\$ 272,000
self-propelled tank vessle < 300 tons	\$ 85	\$ 160		\$ -	\$ -
self-propelled tank vessle > 300 tons	\$ 2,100	\$ 5,500	47	\$ 139,825	\$ 159,800
non-pipeline facilities	\$ 9,250	\$ 20,000	22	\$ 206,938	\$ 236,500
pipeline < 6inches in diameter	\$ 9,250	\$ 15,000	2	\$ 10,063	\$ 11,500
pipeline > 6inches in diameter	\$ 9,250	\$ 25,000	8	\$ 110,250	\$ 126,000
dredge vessel	\$ 50	\$ 100	223	\$ 9,756	\$ 11,150
<b>Total</b>				<b>\$1,074,981</b>	<b>\$1,228,550</b>