

HB 2329 Renewable Energy Siting

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Renewable Northwest

- Regional, renewable energy advocacy organization (Oregon, Washington, Montana, and Idaho)
- Mission to promote environmentally responsible renewable energy development
- Members consist of renewable energy developers, energy companies, environmental non-profits, consumer advocates



Renewable Siting Overview

- The Legislature granted authority to the counties to review and approve all land uses, with few exceptions
 - Prisons and certain energy projects are reserved for State-level review
- Energy projects that meet threshold criteria established by the Legislature ("energy facilities") go to the Energy Facility Siting Council (EFSC) instead of local jurisdictions
- Renewable-specific thresholds include:
 - for wind: 105 MW
 - for solar:
 - 100+ acres of high value farmland (approx. 16-20 MW)
 - 100+ acres of lower-grade arable farmland (approx. 16-20 MW)
 - 320+ acres of lower-grade non-arable farmland (approx. 50-55 MW)



EFSC

- EFSC created in 1975 at same time as ODOE
 - Very different energy landscape in 1975
- Seven volunteer members on EFSC
 - Appointed by the Governor
 - Serve on the Council for up to two, four-year terms
- EFSC review processes require full cost recovery
- Proposed facilities must meet EFSC Siting Standards in order to receive site certificate, including:
 - Structural, Soil Protection, Land Use, Protected Area, Retirement and Financial Assurance, Fish and Wildlife, Threatened and Endangered Species, Scenic Resources, Cultural and Archaeological Resources, Recreation, Public Services, Waste Minimization



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- Allows most renewable energy projects to select local or state review
 - For high-value farmland, requires EFSC review for projects on greater than 200 acres
 - Washington State allows choice between state and local review for renewable energy projects
- Forthcoming amendment to ensure counties consider EFSC Standards, many of which are already embedded in local energy zoning ordinances
 - Some counties already require more stringent review



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Does not eliminate EFSC

- EFSC still reviews and approves all energy facilities subject to EFSC jurisdiction
- EFSC still reviews and approves renewable energy facilities that select state review
- EFSC still reviews and approves solar >200 acres on high-value farmland

Still requires:

- Compliance with directly applicable state law
- Coordination and consultation with interested stakeholders and agencies



Renewable Energy Drivers

State Renewable Portfolio Standard

- 50% Renewable Energy by 2040
- Coal out of Oregon rates by 2030
- 8% Community Renewable Capacity Mandate

Climate Action Program

Increased Customer Demand

- City of Portland and Multnomah County both adopted "100% Renewable by 2050" resolutions
- Oregon businesses demanding clean energy (ex. Facebook and Apple data centers)



Why Change EFSC Jurisdiction?

- The original purpose and need for EFSC is no longer relevant for most renewable energy development
 - Solar and wind technology is not new and counties regularly review permit applications
 - Developers and counties coordinate directly with state agencies and stakeholders
- The EFSC review timeline does not keep Oregon competitive
 - EFSC review versus local review can add 12+ months to a permitting timeline
 - The marketplace demands faster development of renewable energy projects
 - Faster review does not mean less strenuous review
- Cost of project review
 - Local review for renewable projects cost, on average, \$50K-\$80K
 - EFSC review for renewable projects cost, on average, over \$1million
- More direct and impactful participation at the local level for public stakeholders
 - To date, counties have sited all but one solar project in Oregon
 - ODOE Siting Staff does not necessarily have more expertise or experience than local staff



Discussions about EFSC

- Joint Interim Committee of Department of Energy Oversight (Jan-Dec 2016)
 - Significant discussion and testimony on EFSC
- EFSC Rulemaking: Division 27 Site Certificate Amendment Rules (Aug 2012 Oct 2017)
 - Re-write of the process for obtaining an amendment
 - Lawsuit filed by conservation organizations
- Sen. Olsen EFSC Legislative Workgroup (Nov 2017 Sept 2018)
 - Ways to improve public participation; decrease inefficiencies
 - Review of "energy facility" definition
- EFSC Rulemaking: Solar PV Rulemaking (Aug 2018 Present)
 - Determine whether multiple non-EFSC jurisdictional solar PV facilities could aggregate in a manner that is functionally equivalent to an EFSC jurisdictional solar PV facility
 - Determine whether solar specific standards are needed, if so, develop them



County Review

- Oregon counties are very experienced reviewing and approving renewable energy projects
- Oregon counties review and approve facilities larger and more complicated than renewable energy projects
- Oregon county review processes require thorough review
- For counties without the staffing/budget to review renewable energy projects:
 - Hire outside consultants, paid by developer through filing and application fees assessed by county
 - EFSC process already consults with reviewing agencies



Summary

HB 2329:

- addresses an important barrier to renewable energy development in Oregon;
- allows EFSC as an option; and
- Requires thorough review of standards when siting renewable energy projects.

