Actively Adapting to the Changing Electric Sector SB 978 Report Oregon Public Utility Commission

> Megan Decker, Commission Chair Julie Peacock, Policy Director

House Energy and Environment Committee

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Mission and Reach



Our mission is to ensure Oregon utility customers have access to safe, reliable, and high-quality utility services at just and reasonable rates.

Electric	Natural Gas	Telecom	Water
 PGE, PacifiCorp, Idaho Power 1,405,946 customers 	 NW Natural, Avista, Cascade Natural Gas 772,512 customers 	 About 373 companies 822,181 customers 	 About 80 small water utilities 31,000 customers

Total revenue collected by these utilities is **~\$4.9 billion** annually



Changing Context – SB 978



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- Electric sector changes
- PUC roadmap
 - Clarify and update objectives
 - Modernize regulatory tools and processes



SB 978 (2017)

- Public process and investigation
- Existing electricity regulatory system
- Trends, technologies, and policy drivers

EXPLORE changes that accommodate trends and support public policy objectives without compromising affordability, safety, reliability

DETERMINE whether **changes** in interest of customers and public generally

Report to Legislature by September 15, 2018



SB 978 Stakeholder Process Innovations



20+ initial stakeholder interviews

Oregon

Public Utility Commission

- > 7 interactive meetings with broad, consistent participation
- Collaborative stakeholder leadership
- National expertise: Regulatory Assistance Project (advisor) Rocky Mountain Institute (facilitator)



Areas of Inquiry

Education and foundational assumptions

Trends and policy drivers

New authorities, structures and tools

JANUARY	FEBRUARY	MARCH			
 Activities: Process Plan announced to stakeholders early Jan. First external meeting, Jan. 30 Engage a facilitator and external expertise Milestone: Develop an understanding of the process with stakeholders 	 Activities: Engage stakeholders for presentations at the second external meeting Develop framing paper or presentation for distribution prior to meeting Second stakeholder meeting, Feb. 22 with an education focus on the topic of "investigation of the existing energy and regulatory system" Milestones: Development of framing paper, second external meeting and guiding principals 	Activities: • Third external meeting with a focus on facilitated stakeholder conversation around "Investigation of the existing energy and regulatory system" <i>Milestone:</i> Allow opportunity for stakeholder comments on investigation to date			
	Investigation of the existing energy and regulatory systems				
APRIL Activities: • Fourth stakeholder meeting with an education focus on the topic "Investigation of policy and technology trends" and general identification of trends • Report out from any subgroups that developed as a result of meeting three • Request that stakeholders file comments on trends Milestone: May request stakeholders file comments on trends and public policy objectives with views on how they impact the existing regulatory system	MAY Activities: Aggregation of any comments as a result of the previous meeting and distribution to stakeholders Fifth stakeholder meeting with a focus on facilitated stakeholder conversation on "Investigation of policy and technology trends" Milestone: Allow opportunity for stakeholder comments on investigation to date	JUNE Activities: • Development of a framing document or presentation on potential changes to be distributed prior to the sixth meeting • Fifth stakeholder meeting with a focus on identifying potential changes Milestone: Development of a framing document for June meeting			
Investigation of policy	Identify Potential Changes				
JULY Activities: • Optional seventh meeting • Finalize development of draft report for distribution to stakeholders in late July	AUGUST Activities: Stakeholder comments on draft report due PUC will begin finalizing report Milestone: Stakeholder comments due	SEPTEMBER Activities: • File final report with the Legislature <i>Milestone</i> : Submittal of the final report to the Legislature by Sept. 15			
Milestone: Distribution of draft report in late July					



Report and Strategy

- Update and clarify PUC objectives
- Modernize regulatory tools and processes
- ≻ 6 areas of focus





The PUC stands ready to use the powerful tools of economic regulation to achieve the objectives that the Legislature prioritizes for Oregon's regulated electric utilities.

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Climate Change



1. <u>Climate Change</u>: Address the regulated electric sector's role in mitigating climate change, as directed by the Legislature.



- Work with the Legislature and stakeholders toward an **appropriate role in greenhouse gas mitigation** that is consistent with the Commission's primary function as an economic regulatory agency.
- Work with the Legislature and stakeholders to appropriately define the electric sector's role, if any, in reducing emissions from other carbon-intensive sectors, such as transportation.
- Continue to **consider economic costs and risks associated with climate change** and greenhouse gas regulation to ensure that utility systems are designed to accommodate cost-competitive, low-carbon technologies.



Affordability, Equity and EJ



2. <u>Affordability, Equity and Environmental Justice</u>: Expand consideration of affordability and equity for all regulated utility customers.

Affordability, Equity, and Environmental Justice

- As part of the Low Income Utility Program Working Group, make recommendations to the Governor's Carbon Policy Office in December 2018 to address energy burden of low-income Oregonians.
- Assist, as requested, in legislative consideration of new ways to mitigate energy burden of low-income Oregonians, including changes to ratemaking laws that currently limit the Commission's authority.
- Explore **differentiated service classifications** that may indirectly address energy burden within the Commission's current authority.
- Develop and host annual PUC staff training on social equity and environmental justice.
- Integrate environmental justice impact analysis.



Customer Options



3. <u>Customer Options</u>: Encourage customer options that are fully and accurately valued.

Customer Options

- **a. Encourage customer and competitive options** that align with legislative and utility system goals.
- b. Reveal where and how customer and competitive options can provide maximum value to all customers, though increased **transparency in distribution system planning**.
- c. Develop more consistent pricing methodologies for distributed energy resources in order to provide **responsive pricing signals** that keep pace with rapidly changing technology options.



Utility Incentive Alignment



Utility Incentive Alignment 4. <u>Utility Incentive Alignment:</u> Initiate performance-based regulation pilot programs and investigations.

- a. Launch a process to align utility incentives with customer objectives.
- **b. Invite proposals** in areas where customers will benefit from the PUC allowing utilities to earn a return on outcomes rather than on capital expenditures.



Regional Market Development



Regional Market Development

- 5. <u>Regional Market Development:</u> Work toward a strong foundation for efficient wholesale competition and regional resource diversity.
 - a. Participate with other states and agencies in **regional forums to promote organized market development**.



Participation



Participation

6. <u>Participation</u>: Actively engage to promote greater participation from affected communities.

- a. Create tools and educational materials to assist community-based organizations and others in navigating PUC roles and processes to **achieve greater procedural inclusion**.
- b. Assist, as requested, in **legislative consideration of expanded funding for participation** by low-income and environmental groups, whether through intervenor funding, a designated advocate, or other method.

