

Oregon Public Utility Commission Results from RFPs run under Competitive Bidding Guidelines¹

Year	Utility	Location	Docket	Project/Capacity	Utility Owned ²	Outcome
2008	PacifiCorp	Chehalis, WA	UM 1208, 1374	Chehalis Generation Facility 520 MW gas-fired CCCT	Yes	PacifiCorp acquires power plant from Suez Energy, with a waiver of the OPUC competitive bidding guidelines.
2008	PacifiCorp	Converse County, WY	UM 1368	Top of the World Windpower 200 MW	No	PacifiCorp and Duke Energy sign 20 year PPA. ³
2009	PacifiCorp	Carbon County, WY	UM 1429	Dunlap I wind farm 111 MW	Yes	PacifiCorp follows Utah PSC's bidding process in parallel with OPUC.
2010	PacifiCorp	Utah County, UT	UM 1360	Lake Side 2 637 MW CCCT	Yes	PacifiCorp selects CH2M Hill E&C as its EPC contractor to build the power plant adjacent to its Lake Side 1 CCCT unit.
2010	Portland General Electric	Gilliam County, OR	UM 1499	Rock Creek Wind Power Facility 400 MW	Not completed	PGE petitioned to waive the bidding guidelines for a self-built project only to withdraw its request due to new USFWS golden eagle protection policy.
2012	Idaho Power	Payette County, ID	UE 248	Langley Gulch 330 MW gas-fired CCCT	Yes	After Idaho Power skips bidding guidelines, the OPUC conditions Oregon's share of Idaho Power's <i>future</i> rate recovery on adherence to Oregon's bidding guidelines ⁴
2012	Portland General Electric	Columbia County, OR	UM 1535	Port Westward Unit 2 220 MW gas-fired reciprocating engines	Yes	Self-built power project with 12 reciprocating engines adjacent to Unit 1, a PGE-owned gas-fired CCCT power plant.
2013	Portland General Electric	Morrow County, OR	UM 1535	Carty Generating Station 440 MW gas-fired CCCT	Yes	PGE selects Abengoa S.A. as its EPC contractor to build the power plant adjacent to Boardman coal-fired power plant slated for retirement.
2013	Portland General Electric	Columbia County, WA	UM 1613	Tucannon River Wind Farm 267 MW	Yes	PGE acquires development rights from Puget Sound Energy and builds its first power plant outside Oregon.

¹ Oregon originally enacted its bidding guidelines in September 2006 with Order No. 06-446. It applies to resource acquisitions over 100 MW.

² In late 2003, PacifiCorp "won" its own RFP and, after securing regulatory approvals, built the 525 MW Currant Creek CCCT near Mona, UT. Last year a jury awarded USA Power \$134 million after a jury concluded that PacifiCorp stole the plans from the IPP's bid submittal and used them to build its plant.

³ In 2007-2009, PacifiCorp built a number of wind farms in close proximity to each other and sized "under" 100 MW to avoid the competitive bidding guidelines. Since 2005, outside of any Commission approved competitive bidding processes, PacifiCorp has obtained ownership of the 99 MW Glenrock I, 39 MW Glenrock III, 94 MW Goodnoe Hills, 99 MW High Plains, 100.5 MW Leaning Juniper, 140.4 MW Marengo, 70.2 MW Marengo II, 28.5 MW McFadden Ridge, 99 MW Rolling Hills, 99 MW Seven Mile Hills, and 19.5 MW Seven Mile Hills II wind facilities, a power purchase agreement with the 99 MW Campbell Hill-Three Buttes wind facility, and power purchase agreements with qualifying facilities.

⁴ The Idaho PUC approved Idaho Power's Langley Gulch power project in September 2009 despite opposition.