



OREGON
DEPARTMENT OF
ENERGY

2017-19 Governor's Budget

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DEPARTMENT OF
ENERGY

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- Annual Performance Progress Report
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CERTIFICATION

I hereby certify that the accompanying summary and detailed statements are true and correct to the best of my knowledge and belief and that the arithmetic accuracy of all numerical information has been verified.

Oregon Department of Energy

550 Capital Street NE, Salem, OR 97301

AGENCY NAME

AGENCY ADDRESS


SIGNATURE

Director

TITLE

Notice: Requests of those agencies headed by a board or commission must be approved by those bodies of official action and signed by the board or commission chairperson. The requests of other agencies must be approved and signed by the agency director or administrator.

BUDGET REPORT AND MEASURE SUMMARY

CARRIER: Rep. Gomberg

Joint Committee On Ways and Means

Action: Do Pass.

Action Date: 06/19/15

Vote:

House

Yeas: 10 - Buckley, Gomberg, Huffman, Komp, McLane, Nathanson, Rayfield, Smith, Whisnant, Williamson

Nays: 1 - Whitsett

Exc: 1 - Read

Senate

Yeas: 10 - Burdick, Devlin, Girod, Hansell, Johnson, Monroe, Roblan, Shields, Steiner Hayward, Thomsen

Nays: 1 - Whitsett

Exc: 1 - Winters

Prepared By: Cathleen Connolly, Department of Administrative Services

Reviewed By: Julie Neburka Legislative Fiscal Office

Agency: Department of Energy

Biennium: 2015-17

Budget Summary*

	2013-15 Legislatively Approved Budget ⁽¹⁾	2015-17 Current Service Level	2015-17 Committee Recommendation	Committee Change from 2013-15 Leg. Approved	
				\$ Change	% Change
Lottery Funds Debt Service	\$ 2,166,050	\$ 3,282,990	\$ 2,980,496	\$ 814,446	37.6%
Other Funds Limited	\$ 50,489,645	\$ 38,256,836	\$ 34,515,467	\$ (15,974,178)	-31.6%
Other Funds Nonlimited	\$ 106,070,803	\$ 70,892,329	\$ 70,905,959	\$ (35,164,844)	-33.2%
Other Funds Debt Service Nonlimited	\$ 69,948,004	\$ 69,948,004	\$ 69,948,004	\$ -	0.0%
Federal Funds Limited	\$ 2,977,118	\$ 3,129,106	\$ 3,129,106	\$ 151,988	5.1%
Federal Funds Debt Services Nonlimited	\$ 40,000	\$ 104,000	\$ 104,000	\$ 64,000	160.0%
Total	\$ 231,691,620	\$ 185,613,265	\$ 181,583,032	\$ (50,108,588)	21.6%

Position Summary

Authorized Positions	114	110	105	-9
Full-time Equivalent (FTE) positions	112.81	108.92	104.50	-8.31

⁽¹⁾ Includes adjustments through December 2014

* Excludes Capital Construction expenditures

Revenue Summary

The Oregon Department of Energy (ODOE) does not receive General Fund revenue. It receives non-Measure 76 Lottery Funds, Other Funds and Federal Funds.

ODOE has several sources of Other Funds revenues. The largest subset of revenues is Other Funds Nonlimited which comprises 77.5 percent of total available revenues. Other Funds Nonlimited is associated with the Small-Scale Energy Loan Program (SELP) which includes general obligation bond sales, loan repayments, and interest income. Other Funds Limited revenue totals 19.6 percent of available revenues and includes the Energy Supplier Assessment, State Home Oil Weatherization; settlement funds; radioactive waste transport fees; application fees related to Energy Incentive Programs (EIP); energy siting fees; and fees for services related to the State Energy Efficiency Design (SEED) program.

Lottery Funds are allocated to the Department for debt service payments and comprise 1.4 percent of available revenues. Federal Funds are received from the U.S. Department of Energy for the USDOE State Energy Program Formula, Hanford grants and other federal grants. Federal Funds comprise 1.6 percent of available revenues.

In Package 201, the Subcommittee approved an increase in fees for the biomass program. The fee increases for the Biomass Program is expected to generate approximately \$270,600 for the 2015-17 biennium. The revenue will be used for a pilot incentive program and fees are set to recover the costs of administering the program.

The budget approved by the Subcommittee also assumes the Department will establish EIP fees identified in House Bill 2448 to recover the cost of the program as allowed by statute. No additional expenditure limitation is requested.

Summary of Natural Resource Subcommittee Action

ODE's mission is to reduce the long-term cost of energy for Oregonians. In the 2013 session, the Legislature created an Energy Advisory Work Group, and directed the Department of Energy to provide the Work Group with information on its requested budget, legislative concepts and policy activities. The agency provided the Energy Advisory Work Group with information and an opportunity to discuss its budget and legislative concepts during the development of its 2015-17 budget.

The Subcommittee recommended a budget of \$181,583,032 total funds and 104.5 FTE, which is a 21.6 percent decrease in expenditure limitation from the 2013-15 Legislatively Approved Budget.

Budget Note:

The Oregon Department of Energy is instructed to limit the amount assessed under the Energy Supplier Assessment to a total of \$13.1 million for the 2015-17 biennium and is instructed to prepare its 2017-19 agency budget request to reflect a total assessment from the Energy Supplier Assessment to not exceed \$13.1 million.

Energy Planning and Innovation Division – 100

The work of the Energy Planning and Innovation Division focusses on reducing the long-term costs of energy for Oregonians. The division serves as the state's lead to improve the energy efficiency of schools and government buildings, and by conducting objective planning, policy and technical analysis on a statewide basis. The Subcommittee approved a budget of \$6,797,163 total funds and 23.00 FTE, which represents a 14.0 percent decrease in expenditure limitation from the 2013-15 Legislatively Approved Budget.

The Subcommittee approved the following:

Package 070, Revenue Shortfall. This package reduces Other Funds limitation by \$1,040,363 and three full-time equivalent permanent positions. One Program Analyst 3, in the SEED Program, is eliminated because the university system is no longer required to use SEED services and the demand for services has dropped. One Program Analyst 3, assigned to the Cool Schools Program and supported with ESA funds, is being eliminated. One Administrative Specialist 1 position, assigned to support energy conservation services, is being eliminated. Finally, \$400,000 in Special Payments limitation associated with the Community Renewable Energy Feasibility Fund is removed because all the grants in the program have been awarded.

Package 101, Achieving Oregon's 10 Year Energy Plan Outcomes. This package in the Energy Planning and Innovation Division increases Other Funds limitation by \$166,059 and 1.00 FTE. The package converts a limited duration position assigned to the alternative fuels program to a permanent position. The position will determine baseline use of alternative fuels and assist Oregon's transportation fleets in making cost-effective shifts to alternative fuels. This package is funded with the Energy Supplier Assessment revenue.

Package 801, LFO Analyst Adjustment. This package increases Other Funds limitation by \$27,644. This package is a technical adjustment that moves one Principle Executive Manager E position into Energy Planning and Innovation from the Energy Development Services Division, and moves an Operations and Policy Analyst position out of the Energy Planning and Innovation into the Administrative Services Division. There is no net change in expenditures in the department. These position changes better align staff with workload and reporting structures in the department, and reflect a realignment of resources in light of the sunset of the Business Energy Tax Credit program (BETC).

Energy Development Services – 200

The Energy Development Services Division administers various financing and incentive programs with the goal of promoting energy conservation and renewable energy, stimulating economic development, and creating jobs. The agency's primary tools include tax incentives, renewable energy development grants, and SELP. The Subcommittee approve a budget of \$155,847,356 total funds and 26.00 FTE, which represents a 23.6 percent decrease in expenditure limitation from the 2013-15 Legislatively Approved Budget.

The Subcommittee approved the following:

Package 070, Revenue Shortfall. This package reduces Other Funds limitation by \$700,000 associated with the end of the BETC program, including \$300,000 for Professional Services, \$300,000 for Attorney General Services and the balance of \$100,000 in Services and Supplies.

Package 201, Biomass Producer & Collector Tax. This revenue-only package modifies fees the department collects for the Biomass Producer or Collector Tax Credit Program, and is recommended in order to support full cost recovery for the program. Current fees of \$100 per application plus 2.5 percent of the requested tax credit were approved by the Legislature in 2013, and support just under two-thirds of the program's current cost for reviewing and certifying biomass producer or collector tax credits. The deficit in the current biennium was covered with one-time tax credit reserve funds which will be exhausted at the end of June, 2015. Restructuring the fee to consist of \$100 per application plus 3.8 percent of the requested tax credit will allow this program to fully recover its costs. The department estimates the restructured fee will raise \$270,600 in additional revenues over the biennium.

Additionally, this package will support the changes to the Biomass Producer or Collector Tax Credit Program contained in House Bill 2449, which redirects the current incentive, creates a new pilot program and directs the agency to engage in rulemaking that addresses the program and fee schedule.

Package 801, LFO Analyst Adjustment. This package reduces Other Funds limitation by \$287,293, increases Nonlimited Other Funds by \$13,630, and eliminates 1.00 FTE in this Division. This technical adjustment moves this position from the Energy Development Services Division into the

Energy Planning and Innovation Division. The position change moves one management position to better align staff with workload and reporting structures in the department, and reflects a realignment of resources in light of the sunset of the BETC program.

Additionally \$13,630 in Services and Supplies is shifted from Other Funds to Other Funds Nonlimited, to reflect bond costs associated with SELP.

Package 811, LFO Updated Base Debt Service Adjustment. This package adjusts Lottery Funds debt service limitation to reflect an updated Lottery Funds forecast and a revised bond sale calendar. Lottery Funds allocation is reduced by \$302,494.

Nuclear Safety and Energy Emergency Preparedness – 300

The Nuclear Safety and Energy Emergency Preparedness Division protects Oregonians from exposure to hazards by monitoring and engaging in radioactive waste cleanup activities at the Hanford nuclear site preparing and testing nuclear emergency preparedness plans, participating in emergency preparedness planning for Liquefied Natural Gas terminals, and overseeing the transport of radioactive material through Oregon.

The Subcommittee approved a budget of \$2,270,929 total funds and 6.00 FTE, which represents a 4.5 percent increase in expenditure limitation from the 2013-15 Legislatively Approved Budget. This is a continuation of the current service level provided by the division.

There are no policy packages in this program.

Energy Facility Siting – 400

The Energy Facility Siting Division works with energy facility developers and operating energy facilities to meet the state's energy infrastructure and demand needs and to ensure that large power plants, transmission lines and natural gas pipelines built in Oregon meet state siting standards.

The Subcommittee approve a budget of \$4,552,568 total funds and 12.00 FTE, which represents a 21.9 percent decrease in expenditure limitation from the 2013-15 Legislatively Approved Budget.

The Subcommittee approved the following:

Package 070, Revenue Shortfall. This package reflects the closure of the Hermiston office. The package reduces Other Funds limitation by \$1,625,998 and 2.00 FTE. The office had five positions, two permanent are eliminated and three are moved to agency headquarters. General Services and Supplies will be reduced by the closure. The Legislature requested the agency review its business processes. The program received feedback from applicants that they preferred ODOE staff to review the applications over consultants. The department has decided to have staff perform more of the reviews and therefore this package has reduced limitation for Professional Services, by \$1.2 million Other Funds which had been used to purchase consultant services.

Package 401, Energy Facility Siting Cost Recovery. This package increases Other Funds limitation by \$172,577 and establishes one limited duration Fiscal Analyst 2 position (1.00 FTE) in response to workload changes. New siting applications have declined, however more contested and complex applications have increased. The position will be used to reduce the department's financial risk and ensure timely cost recovery for the department and its state and local partners that are entitled to be reimbursed for their costs associated with reviewing siting applications. This

is a continuation of a limited duration position established in the 2013-15 biennium and the position will continue to develop new controls and processes in this area.

Administrative Services – 500

The Administrative Services Division budget encompasses the Director’s Office, the Central Services Division, the Governor’s Energy Policy Advisor and the Northwest Power Conservation Council staff.

Within the Director’s Office, the Director and Deputy Director provide operational and policy leadership and direction for the agency. Other Director’s Office functions include Internal Audit, Communications and Outreach, Human Resources Management and Government Relations. The Central Services Division provides shared administrative services and expertise to the department. Key functions include budgeting, accounting, contracting, information technology management, database development and management, facilities, records management, employee safety and office reception. The Subcommittee approved a budget of \$12,115,016 total funds and 37.50 FTE, which represents a 2.1 percent expenditure limitation increase over the 2013-15 Legislatively Approved Budget.

The Subcommittee approved the following:

Package 070, Revenue Shortfall. This package makes permanent reductions taken during the 2013-15 biennium as a result of reduced Energy Supplier Assessment revenue. The package reduces Other Funds limitation by \$994,827 and eliminates three permanent positions (2.42 FTE): the Deputy Director, an Executive Assistant position in the Director’s Office and an Accounting Technician in the Central Service Division.

Package 101, Achieving Oregon’s 10 Year Energy Plan Outcomes. This package increases Other Funds revenue \$294,813 and re-establishes a limited duration position (1.00 FTE) that serves as the Governor’s Energy Policy Advisor. The department will continue to lead several initiatives including determining the baseline energy use of state buildings and designing a process to retrofit the buildings with cost-effective energy efficiency measures working with other agencies, West Coast states and stakeholders to develop policy to advance energy efficiency and a clean energy mix that supports the economic development of Oregon.

Package 801, LFO Analyst Adjustment. This package increases Other Funds limitation \$246,019. This is a technical adjustment that moves one Operations and Policy Analyst 4 position (1.00 FTE) and associated expenditure limitation into the Administrative Services Division from the EPI division. This action better aligns staff in the agency’s reporting structure. The position primarily provides analytical and research services at the direction of the agency Director.

Summary of Performance Measure Action

See attached Legislatively Adopted 2015-17 Key Performance Measures form.

The Legislature has approved four new measures which the agency proposed in response to legislative direction in 2013-15 to develop performance measures specific to the Energy Planning and Innovation Division. The proposed measures are:

#4: Energy Use by State Buildings

Rationale: Measures progress in meeting the state's goal to reduce energy consumption in state-owned buildings by 20.0 percent over the next 10 years. The Department provides technical and financing support for state agencies to reduce their energy use and related operating costs, and communicates replicable strategies to reduce energy use in other sectors. We would expect to see a downward trend in this measure.

#5a: Carbon content of Oregon's Energy Mix: Electricity

Rationale: Measures progress in expanding the mix of renewable energy used to generate electricity and produce space and process heat. The department conducts research into the barriers and opportunities for renewable energy to meet Oregon's energy needs and to support community and economic opportunities for development of Oregon's renewable resources. We would expect to see a downward trend in this measure.

#5b: Carbon content of Oregon's Energy Mix: Thermal Energy

Rationale: Measures progress in expanding the mix of renewable energy used to generate electricity and produce space and process heat. The Department conducts research into the barriers and opportunities for renewable energy to meet Oregon's energy needs and to support community and economic opportunities for development of Oregon's renewable resources. We would expect to see a downward trend in this measure.

#6: Percentage of alternative fuels used in Oregon large fleets.

Rationale: Measures progress in diversifying the transportation fuel mix. Expanding alternate fuel use in large fleets can help transform the market. The Department works with fleets and partners to convert vehicles and expand fueling infrastructure. We would expect to see an upward trend in this measure.

The Department is currently developing baseline data for each of these measures and expects targets to be established for data collection beginning in 2016.

DETAIL OF JOINT COMMITTEE ON WAYS AND MEANS ACTION

SB 5510-A

Oregon Department of Energy
Cathleen Connolly - 503-373-0083

DESCRIPTION	GENERAL FUND	LOTTERY FUNDS	OTHER FUNDS		FEDERAL FUNDS		TOTAL ALL FUNDS	POS	FTE
			LIMITED	NONLIMITED	LIMITED	NONLIMITED			
2013-15 Legislatively Approved Budget at Dec 2014 *	\$ -	\$ 2,166,050	\$ 50,489,645	\$ 176,018,807	\$ 2,977,118	\$ 40,000	\$ 231,691,620	114	112.81
2015-17 Current Service Level (CSL)*	\$ -	\$ 3,282,990	\$ 38,256,836	\$ 140,840,333	\$ 3,129,106	\$ 104,000	\$ 185,613,265	110	108.92
SUBCOMMITTEE ADJUSTMENTS (from CSL)									
SCR 100 - Energy Planning and Innovation									
Package 070: Revenue Shortfall									
Personal Services	\$ -	\$ -	\$ (515,363)	\$ -	\$ -	\$ -	\$ (515,363)	-3	-3.00
Services and Supplies	\$ -	\$ -	\$ (125,000)	\$ -	\$ -	\$ -	\$ (125,000)		
Special Payments	\$ -	\$ -	\$ (400,000)	\$ -	\$ -	\$ -	\$ (400,000)		
Package 101: Achieving Oregon's 10 Year Energy Plan Outcomes									
Personal Services	\$ -	\$ -	\$ 166,059	\$ -	\$ -	\$ -	\$ 166,059	1	1.00
Package 801: LFO Analyst Adjustments									
Personal Services	\$ -	\$ -	\$ 32,263	\$ -	\$ -	\$ -	\$ 32,263	0	0.00
Services and Supplies	\$ -	\$ -	\$ (4,619)	\$ -	\$ -	\$ -	\$ (4,619)		
SCR 200 - Energy Development Services									
Package 070: Revenue Shortfall									
Services and Supplies	\$ -	\$ -	\$ (700,000)	\$ -	\$ -	\$ -	\$ (700,000)		
Package 801: LFO Analyst Adjustments									
Personal Services	\$ -	\$ -	\$ (270,224)	\$ -	\$ -	\$ -	\$ (270,224)	-1	-1.00
Services and Supplies	\$ -	\$ -	\$ (17,069)	\$ 13,630	\$ -	\$ -	\$ (3,439)		
Package 811: Updated Base Debt Service Adjustment									
Debt Service	\$ -	\$ (302,494)	\$ -	\$ -	\$ -	\$ -	\$ (302,494)		
SCR 400 - Energy Facility Siting									
Package 070: Revenue Shortfall									
Personal Services	\$ -	\$ -	\$ (386,808)	\$ -	\$ -	\$ -	\$ (386,808)	-2	-2.00
Services and Supplies	\$ -	\$ -	\$ (1,239,190)	\$ -	\$ -	\$ -	\$ (1,239,190)		
Package 401: Energy Facility Siting Cost Recovery									
Personal Services	\$ -	\$ -	\$ 172,577	\$ -	\$ -	\$ -	\$ 172,577	1	1.00
SCR 500 - Administrative Services									
Package 070: Revenue Shortfall									
Personal Services	\$ -	\$ -	\$ (564,827)	\$ -	\$ -	\$ -	\$ (564,827)	-3	-2.42
Services and Supplies	\$ -	\$ -	\$ (430,000)	\$ -	\$ -	\$ -	\$ (430,000)		

DESCRIPTION	GENERAL FUND	LOTTERY FUNDS	OTHER FUNDS		FEDERAL FUNDS		TOTAL ALL FUNDS	POS	FTE
			LIMITED	NONLIMITED	LIMITED	NONLIMITED			
Package 101: Achieving Oregon's 10 Year Energy Plan Outcomes									
Personal Services	\$ -	\$ -	\$ 294,813	\$ -	\$ -	\$ -	\$ 294,813	1	1.00
Package 801: LFO Analyst Adjustments									
Personal Services	\$ -	\$ -	\$ 237,961	\$ -	\$ -	\$ -	\$ 237,961	1	1.00
Services and Supplies	\$ -	\$ -	\$ 8,058	\$ -	\$ -	\$ -	\$ 8,058		
TOTAL ADJUSTMENTS	\$ -	\$ (302,494)	\$ (3,741,369)	\$ 13,630	\$ -	\$ -	\$ (4,030,233)	-5	-4.42
SUBCOMMITTEE RECOMMENDATION *	\$ -	\$ 2,980,496	\$ 34,515,467	\$ 140,853,963	\$ 3,129,106	\$ 104,000	\$ 181,583,032	105	104.50
% Change from 2013-15 Leg Approved Budget	0.0%	37.6%	-31.6%	-20.0%	5.1%	160.0%	-21.6%		
% Change from 2015-17 Current Service Level	0.0%	-9.2%	-9.8%	0.0%	0.0%	0.0%	-2.2%		

*Excludes Capital Construction Expenditures

Legislatively Approved 2015-2017 Key Performance Measures

Agency: ENERGY, DEPARTMENT of

Mission: The Oregon Department of Energy reduces the long-term costs of energy for Oregonians.

Legislatively Proposed KPMs	Customer Service Category	Agency Request	Most Current Result	Target 2016	Target 2017
1 a - ENERGY SAVINGS - Annual energy savings in number of households that could be powered as a result of energy savings; Total Savings.		Approved KPM	250,500.00	143,200.00	143,200.00
1 b - ENERGY SAVINGS - Annual energy savings in number of households that could be powered as a result of energy savings; Energy Incentive Programs.		Approved KPM	246,461.00	121,000.00	121,000.00
1 c - ENERGY SAVINGS - Annual energy savings in number of households that could be powered as a result of energy savings; Small-Scale Energy Loan Program.		Approved KPM	961.00	100.00	100.00
1 d - ENERGY SAVINGS - Annual energy savings in number of households that could be powered as a result of energy savings; Public Buildings.		Approved KPM	1,015.00	250.00	250.00
1 e - ENERGY SAVINGS - Annual energy savings in number of households that could be powered as a result of energy savings; Residential Programs.		Approved KPM	1,256.00	1,200.00	1,200.00
2 - CUSTOMER SERVICE - Percent of customers rating their satisfaction with the agency's customer service as "good" or "excellent": overall, timeliness, accuracy, helpfulness, expertise, availability of information.	Accuracy	Approved KPM	87.00	95.00	95.00
2 - CUSTOMER SERVICE - Percent of customers rating their satisfaction with the agency's customer service as "good" or "excellent": overall, timeliness, accuracy, helpfulness, expertise, availability of information.	Availability of Information	Approved KPM	83.00	95.00	95.00
2 - CUSTOMER SERVICE - Percent of customers rating their satisfaction with the agency's customer service as "good" or "excellent": overall, timeliness, accuracy, helpfulness, expertise, availability of information.	Expertise	Approved KPM	86.00	95.00	95.00

Agency: ENERGY, DEPARTMENT of

Mission: The Oregon Department of Energy reduces the long-term costs of energy for Oregonians.

Legislatively Proposed KPMs	Customer Service Category	Agency Request	Most Current Result	Target 2016	Target 2017
2 - CUSTOMER SERVICE - Percent of customers rating their satisfaction with the agency's customer service as "good" or "excellent": overall, timeliness, accuracy, helpfulness, expertise, availability of information.	Helpfulness	Approved KPM	84.00	95.00	95.00
2 - CUSTOMER SERVICE - Percent of customers rating their satisfaction with the agency's customer service as "good" or "excellent": overall, timeliness, accuracy, helpfulness, expertise, availability of information.	Overall	Approved KPM	86.00	95.00	95.00
2 - CUSTOMER SERVICE - Percent of customers rating their satisfaction with the agency's customer service as "good" or "excellent": overall, timeliness, accuracy, helpfulness, expertise, availability of information.	Timeliness	Approved KPM	85.00	95.00	95.00
3 a - APPLICATION PROCESSING - Percent of applications reviewed and approved within administrative or statutory deadlines for Energy Facility Siting.		Approved KPM	100.00	100.00	100.00
3 b - APPLICATION PROCESSING - Percent of applications reviewed and approved within administrative or statutory deadlines for Energy Incentive Programs.		Approved KPM	42.70	100.00	100.00
3 c - APPLICATION PROCESSING - Percent of applications reviewed and approved within administrative or statutory deadlines for Residential Energy Tax Credits.		Approved KPM	89.70	100.00	100.00
4 - Energy Use by State Buildings		Approved KPM			
5 a - Carbon content of Oregon's Energy Mix: Electricity		Approved KPM			
5 b - Carbon content of Oregon's Energy Mix: Thermal Energy		Approved KPM			
6 - Percentage of alternative fuels used in Oregon large fleets.		Approved KPM			

LFO Recommendation:

The Legislative Fiscal Office recommends four new Key Performance Measures for the Department of Energy. These four new measures are in response to legislative direction in 2013-15 to develop performance measures specific to the Energy Planning and Innovation Division. The proposed measures are:

#4: Energy Use by State Buildings

Rationale: Measures progress in meeting the state's goal to reduce energy consumption in state-owned buildings by 20% over the next 10 years. The Department provides technical and financing support for state agencies to reduce their energy use and related operating costs, and communicates replicable strategies to reduce energy use in other sectors. We would expect to see a downward trend in this measure.

#5a: Carbon content of Oregon's Energy Mix: Electricity

Rationale: Measures progress in expanding the mix of renewable energy used to generate electricity and produce space and process heat. The Department conducts research into the barriers and opportunities for renewable energy to meet Oregon's energy needs and to support community and economic opportunities for development of Oregon's renewable resources. We would expect to see a downward trend in this measure.

#5b: Carbon content of Oregon's Energy Mix: Thermal Energy

Rationale: Measures progress in expanding the mix of renewable energy used to generate electricity and produce space and process heat. The Department conducts research into the barriers and opportunities for renewable energy to meet Oregon's energy needs and to support community and economic opportunities for development of Oregon's renewable resources. We would expect to see a downward trend in this measure.

#6: Percentage of alternative fuels used in Oregon large fleets.

Rationale: Measures progress in diversifying the transportation fuel mix. Expanding alternate fuel use in large fleets can help transform the market. The Department works with fleets and partners to convert vehicles and expand fueling infrastructure. We would expect to see an upward trend in this measure.

The Department is currently developing baseline data for each of these measures and expects targets to be established for data collection beginning in 2016. LFO recommends approval of the remainder of the agency's key performance measures as presented.

Sub-Committee Action:

The Subcommittee approved the key performance measures as recommended by LFO.

BUDGET REPORT AND MEASURE SUMMARY

CARRIER: Sen. Girod

Joint Committee On Ways and Means

Action: Do Pass The A-Eng Bill.

Action Date: 07/03/15

Vote:

Senate

Yeas: 12 - Burdick, Devlin, Girod, Hansell, Johnson, Monroe, Roblan, Shields, Steiner Hayward, Thomsen, Whitsett, Winters

House

Yeas: 11 - Buckley, Gomberg, Huffman, Komp, McLane, Nathanson, Rayfield, Read, Smith, Whitsett, Williamson

Exc: 1 - Whisnant

Prepared By: Jean Gabriel, Department of Administrative Services

Reviewed By: Daron Hill, Legislative Fiscal Office

Agencies: Various

Biennium: 2015-17

Summary of Capital Construction Subcommittee Action

House Bill 5005 limits the maximum amount of bonds and third party financing agreements state agencies may issue and the amount of revenue state agencies may raise from such issuance. The proceeds from the issuance of bonds are included as revenues in agency budgets. This bill also allocates the federal tax-exempt private activity bond volume cap allowed under the Internal Revenue Code of 1986, as amended, to certain state agencies and the Private Activity Bond Committee established in ORS 286A.615.

The Subcommittee reviewed amendments to House Bill 5005 for the following purposes:

- 1) The Subcommittee approved a Higher Education Coordinating Commission (HECC) Article XI-G general obligation bond authorization of \$145,781,600 which approves seven new projects for public universities and reauthorizes eight projects approved during previous legislative sessions for community colleges capital construction financing, including a change in the specified project for Mt. Hood Community College. Projects are described later in this report.
- 2) The Subcommittee approved a reauthorization Article XI-G general obligation bonds for the Oregon Health and Science University (OHSU) Cancer Institute project approved during the 2014 Legislative Session. The authorization in the 2013-15 biennium was for a combination of Article XI-G bonds and lottery revenue bonds. However, the amount of Article XI-G bonds reauthorized for 2015-17 was increased to \$200,035,000 which includes \$198,000,000 in project costs and \$2,035,000 in bond issuance costs, with no lottery revenue bonds authorized for the project. The project involves expansion of the OHSU Knight Cancer Institute including construction of research, clinical, and other related facilities. The bond proceeds will be used to construct a research building on the Schnitzer Campus which will include wet laboratory facilities, bio-computing space, and research support facilities; and for additional floors in the Center for Health and Healing II (CHH II) building already planned for construction for clinical trial space. OHSU will match the Article XI-G bonds with donated funds.
- 3) The Subcommittee approved an Oregon Business Development Department Article XI-M (Seismic Rehabilitation of Public Education Buildings) general obligation bond authority of \$176,870,000 and authority for Article XI-N (Seismic Rehabilitation of Emergency Services Buildings) general obligation bonds of \$30,440,000.
- 4) The Subcommittee provided to the Oregon Department of Education Article XI-P general obligation bond authority of \$126,210,000, which includes \$125,000,000 in net proceeds and \$1,210,000 in bond issuance costs, to fund grants to school districts for capital costs including construction, improvement, remodel, maintenance or repair of facilities, and acquisition of equipment.
- 5) The Subcommittee approved Article XI-Q general obligation bond authority of \$369,640,000 for capital projects owned or operated by the state. A table listing all projects comprising the Article XI-Q authorization is included later in this report.
- 6) The Subcommittee provided to the Oregon Department of Transportation Article XI, Section 7 general obligation bond authority of \$35,475,000 to fund various highway improvement projects throughout the state.

- 7) The Subcommittee approved a \$100,000,000 authorization to the Department of Veterans' Affairs for issuance of Article XI-A general obligation bonds.
- 8) The Subcommittee approved Higher Education Coordinating Commission Article XI-F (1) general obligation bond authorization of \$70,985,000 to provide bond financing for Public Universities' (Portland State University and Oregon State University) self-supporting capital construction projects including \$53,680,000 for one new project, as well as reauthorization of two projects approved during previous legislative sessions. Projects are described later in this report.
- 9) The Subcommittee approved a \$10,000,000 authorization to the Department of Environmental Quality for issuance of Article XI-H general obligation bonds.
- 10) The Subcommittee approved a \$30,520,000 authorization to the Water Resources Department for issuance of Article XI-I (1) general obligation bonds to fund loans for water development projects.
- 11) The Subcommittee approved a Housing and Community Services Department Article XI-I (2) general obligation bond authority of \$25,000,000. In addition, the Subcommittee approved Housing and Community Services Department direct revenue bond authority of \$300,000,000 and pass-through revenue bond authority of \$250,000,000.
- 12) The Subcommittee approved the State Department of Energy's Article XI-J general obligation bond authority of \$25,000,000 and approved its direct revenue bond authority of \$20,000,000.
- 13) The Subcommittee approved Department of Administrative Services Lottery Revenue Bond limit of \$201,795,000. A complete list of lottery revenue bond projects can be found in House Bill 5030.
- 14) The Subcommittee approved an authorization of \$393,160,000 in Department of Transportation Highway User Tax revenue bonds for eligible construction projects.
- 15) The Subcommittee approved an Oregon Business Development Department direct revenue bond authority of \$30,000,000 and pass-through revenue bond authority of \$200,000,000 for Industrial Development bonds and \$10,000,000 for the Beginning and Expanding Farmer Loan Program.
- 16) The Subcommittee approved an Oregon Facilities Authority pass-through revenue bond authority of \$950,000,000.

Detail of projects authorized for the Higher Education Coordinating Commission through bond financing is included below.

Higher Education Coordinating Commission

HECC - Public Universities

The Subcommittee approved 12 new bond-funded projects for public universities at a total cost of \$298,440,000. Two additional projects approved in the 2013-15 biennium were reauthorized at \$17,305,000. The projects are included in the budget for HECC.

All Public Universities

The Subcommittee approved the following project for the seven public universities that formerly comprised the Oregon University System (OUS) and adopted a budget note:

- Capital renewal, code compliance, and safety: approved \$65,770,000 Article XI-Q bonds to maintain facilities and keep the deferred maintenance backlogs from growing. These projects do not involve acquisition of buildings, structures, or land. The approved amount includes \$65,000,000 for project costs and \$770,000 for issuance costs. HECC initially will allocate funds to the individual universities based on square footage in education and general services facilities, following past OUS practice. Debt service on the Article XI-Q bonds will be paid with General Fund.

Budget Note:

The Higher Education Coordinating Commission, in collaboration with the seven public universities and the Department of Administrative Services, shall submit a report by December 31, 2015 to the Legislative Fiscal Office that identifies whether and how revisions in statute and/or administrative rules are needed to better enable universities to use capital repair and renewal funds to implement disability access improvements.

Eastern Oregon University

The Subcommittee approved the following project:

- Hunt Hall Demolition and Site Renovation: approved \$3,040,000 Article XI-Q bonds to demolish an existing building that has exceeded its useful life. The project also involves upgrades to parking, campus roadways and pathways, compliance with Americans with Disabilities Act accessibility requirements, upgrades to campus communication network distribution, and restoration of historic campus features. The approved amount includes \$2,985,000 for project costs and \$55,000 for cost of issuing the bonds. Debt service on the bonds will be paid with General Fund.

Oregon Institute of Technology

The Subcommittee approved the following project:

- Center for Excellence in Engineering and Technology, Phase One: approved \$785,000 Article XI-G bonds and \$10,395,000 Article XI-Q bonds for construction of a laboratory and classroom building adjacent to Cornett Hall. The approved amount includes \$10,920,000 for project costs and \$260,000 for costs of issuing the bonds. The university will use funds from campus auxiliaries and a legal settlement for the constitutionally required fifty percent match against the Article XI-G bonds. Debt service on the bonds will be paid with General Fund.

Oregon State University

The Subcommittee approved the following three projects for a total of \$62,380,000.

- Forest Science Complex: approved \$30,140,000 Article XI-G bonds for renovation of Peavey Hall Classroom Building and construction of a new research facility to house an applied research center in wood products engineering and manufacturing. The approved amount includes \$29,702,970 for project costs and \$437,030 for costs of issuing the bonds. The university will use gift funds for the constitutionally required fifty percent match against the Article XI-G bonds. Debt service on the bonds will be paid with General Fund.
- Marine Studies Campus, Phase One: approved \$25,155,000 Article XI-G bonds to construct a research, classroom, and academic building at the Hatfield Marine Science Center in Newport. The facility constitutes the first phase in an effort to expand the university's marine studies academic and research programs. The approved amount includes \$24,752,475 for project costs and \$402,525 for costs of issuing the bonds. The university will use gift funds for the constitutionally required fifty percent match against the Article XI-G bonds. Debt service on the bonds will be paid with General Fund.
- Modular Data Center: reauthorized \$7,085,000 Article XI-F (1) bonds originally authorized as Article XI-Q bonds in the 2013-15 Legislatively Approved Budget to create small data centers throughout the campus intended to support research, instructional, and administrative activities. The approved amount includes \$7,000,000 for project costs and \$85,000 for costs of issuing the bonds. Debt service on the Article XI-F (1) bonds will be paid by loan repayments made by the university to HECC, which are expected to be supported through the university's tuition revenue.

Portland State University

The Subcommittee approved the following three projects for a total of \$124,780,000.

- Neuberger Hall Deferred Maintenance and Renovation: approved \$10,220,000 Article XI-G bonds and \$50,660,000 Article XI-Q bonds to completely renovate and upgrade an academic and administration facility built in the 1960s. The approved amount includes \$60,000,000 for project costs and \$880,000 for costs of issuing the bonds. The university will use gift funds and other funds for the constitutionally required fifty percent match against the Article XI-G bonds. Debt service on the bonds will be paid with General Fund.
- Broadway Housing Purchase: approved \$53,680,000 Article XI-F (1) bonds to purchase a ten story housing facility currently owned by the PSU Foundation. The building was constructed in 2003 by a limited liability corporation under contract with the university and financed by

City of Portland economic development revenue bonds. Issuance of State of Oregon general obligation bonds will allow the university to purchase the building from its foundation at a lower interest rate than the foundation is paying on the city bonds. The approved amount includes \$53,000,000 for project costs and \$680,000 for costs of issuing the bonds. Debt service on the Article XI-F (1) bonds will be paid by loan repayments made by the university to HECC, which are expected to be supported through the university's housing and dining fees, retail space rent receipts, and university general fund revenues.

- University Center Land Purchase: reauthorized \$10,220,000 Article XI-F (1) bonds originally authorized in the 2013-15 Legislatively Approved Budget for purchase of land under the university-owned University Center building. The approved amount includes \$10,000,000 for project costs and \$220,000 for costs of issuing the bonds. Debt service on the Article XI-F (1) bonds will be paid by loan repayments made by the university to HECC, which are expected to be supported through the university's savings from lease payments that will no longer be incurred.

Southern Oregon University

The Subcommittee approved the following project:

- Britt Hall Renovation: approved \$4,785,000 Article XI-Q bonds for renovation and seismic upgrades to an administration, classroom, and student services building. The approved amount includes \$4,717,500 for project costs and \$67,500 for costs of issuing the bonds. Debt service on the bonds will be paid with General Fund.

University of Oregon

The Subcommittee approved the following three projects for a total of \$37,795,000.

- Klamath Hall Renovation: approved \$6,325,000 Article XI-G bonds and \$6,075,000 Article XI-Q bonds to renovate one floor and add an additional floor to an academic and research building to accommodate increased enrollment in chemistry and other sciences. The approved amount includes \$12,250,000 for project costs and \$150,000 for costs of issuing the bonds. The university will use institutional funds for the constitutionally required fifty percent match against the Article XI-G bonds. Debt service on the bonds will be paid with General Fund.
- College and Careers Building: approved \$17,275,000 Article XI-G bonds for construction of a new office and classroom building that will house the College of Arts and Sciences and the Career Center. The approved amount includes \$17,000,000 for project costs and \$275,000 for costs of issuing the bonds. The university will use gift funds, grants, and other funds for the constitutionally required fifty percent match against the Article XI-G bonds. Debt service on the bonds will be paid with General Fund.
- Chapman Hall Renovation: approved \$2,550,000 Article XI-G bonds and \$5,570,000 Article XI-Q bonds to remodel and seismically upgrade Chapman Hall, which houses the university's Honors College. The approved amount includes \$8,000,000 for project costs and \$120,000 for costs of issuing the bonds. The university will use gift funds, grants, and other funds for the constitutionally required fifty percent match against the Article XI-G bonds. Debt service on the bonds will be paid with General Fund.

Western Oregon University

The Subcommittee approved the following project:

- **Natural Sciences Building Renovation:** approved \$6,015,000 Article XI-Q bonds to renovate and seismically upgrade the Natural Sciences Building for use by the physical and natural sciences programs following the relocation of chemistry, anatomy, and physiology programs to another building. The approved amount includes \$5,940,000 for project costs and \$75,000 for costs of issuing the bonds. Debt service on the bonds will be paid with General Fund.

HECC - Community Colleges

The Subcommittee approved one new community college bond-funded project at a cost of \$1,710,000 and reauthorized eight projects originally approved in the 2013-15 biennium at a total cost of \$53,331,600. Expenditure limitation for these projects is included in the budget for HECC. Amounts approved for projects funded with Article XI-G bonds include project and bond issuance costs.

- **Linn-Benton Community College Alternative Fuels Center:** approved \$1,710,000 lottery-backed bonds for construction of a training and research center focused on transition to a more efficient, lower-cost, and cleaner transportation system. The approved amount includes \$1,500,000 for project costs and \$210,000 for issuance and other costs. Debt service will be paid with Lottery Funds.
- **Blue Mountain Community College Animal Science Education Center:** reauthorized \$3,331,350 in Article XI-G bonds to construct new facilities for animal science and agriculture programs. The project includes classrooms and office buildings, indoor and outdoor arenas, a hay barn, horse pens, and mare motels, tack storage lockers, and round pens. Match for the Article XI-G bonds will come from a district bond levy approved in May 2015. The approved amount includes project and bond issuance costs.
- **Columbia Gorge Community College Advanced Technology Center, Phase Two:** reauthorized \$7,320,000 in Article XI-G bonds for construction of a facility on the Hood River campus to support science, technology, engineering, and mathematics programs. Match for the Article XI-G bonds will come from fundraising and proceeds of a possible 2016 district bond levy. The approved amount includes project and bond issuance costs.
- **Klamath Community College Student Success and Career-Technical Center:** reauthorized \$7,850,000 Article XI-G bonds for construction of a new facility housing a research library and computer labs, a testing center, tutoring and advising areas, and space for GED, Adult Basic Education, and English as a Second Language programs. The project will also expand the Career Technical Education center for auto and diesel mechanics and construction management programs. When originally approved, match for the Article XI-G bonds was anticipated to come from a combination of college reserve funds, foundation and federal grants, and district general obligation bonds. Currently the college is working with its partners to raise funds. The approved amount includes project and bond issuance costs.
- **Mt. Hood Community College Technology Innovation Center:** reauthorized \$8,000,000 in Article XI-G bonds to replace an aging Industrial Technology facility with space for applied technologies, including automotive, machine tool, and emerging technologies and classroom space. At the request of the college, this project replaces the College Student Services Enhancement project approved in 2013. The college plans a local bond levy in 2016 to provide match for the Article XI-G bonds. The approved amount includes project and bond issuance costs.

- Rogue Community College Health and Science Center: reauthorized \$8,000,000 Article XI-G bonds to increase space for health science programs by constructing new facilities or buying and remodeling existing ones. As reauthorized, the project also allows the college to acquire land for the facility. Match for the Article XI-G bonds is expected to come from partnership contributions, grants, and capital campaign contributions. The approved amount includes project and bond issuance costs.
- Southwestern Oregon Community College Health and Science Technology Building: reauthorized \$8,000,000 Article XI-G bonds for construction of a new facility with laboratory, classroom, and auxiliary space for expansion of allied health and science programs. The facility will support increased use of technology and distance education in health and science programs. Match for the Article XI-G bonds is expected to come from private grants and donations and, if necessary, revenues from a district bond levy. The approved amount includes project and bond issuance costs.
- Treasure Valley Community College Workforce Vocational Center: reauthorized \$2,830,250 Article XI-G bonds for construction of a new facility to expand space for welding training and to house Natural Resource, Renewable Energy, Wild Land Fire, Construction Trades, and Waste Water Management programs. Match for the Article XI-G bonds is expected to come from fund raising or proceeds from district bonds or a district bond levy. The approved amount includes project and bond issuance costs.
- Umpqua Community College Industrial Technology Building: reauthorized \$8,000,000 Article XI-G bonds to construct a new facility on campus for automotive, manufacturing, construction, and welding technology programs. The college had planned to match the Article XI-G bonds with proceeds from a district bond levy which was defeated by the voters in May 2013. Alternatives for generating the match from grants, donations, and other sources are being explored. A 2016 bond levy is under consideration. The approved amount includes project and bond issuance costs.

Article XI-Q Authority

Department of Human Services

Adult Abuse Data and Report Writing System \$ 3,355,000

Department of Administrative Services

Capital Investments/Acquisitions \$ 17,275,000

Department of Justice

Child Support Enforcement System \$ 15,415,000

Department of Revenue

Core Tax Revenue Systems Replacement \$ 19,375,000

Property Valuation System 1,960,000

Subtotal \$ 21,335,000

Oregon Judicial Department

E-Court System \$ 14,755,000

Multnomah County Courthouse 17,675,000

Jefferson County Courthouse 2,550,000

Tillamook County Courthouse 8,005,000

Subtotal \$ 42,985,000

Oregon Military Department

Youth Challenge \$ 5,045,000

Military Headquarters Facility 6,785,000

Subtotal \$ 11,830,000

Department of Corrections

Deferred Maintenance for Facilities \$ 14,475,000

Article XI-Q Authority (continued)

Oregon Youth Authority

Rogue Valley Facility Improvements	\$ 10,100,000
MacLaren Facility Improvements	31,460,000
Oak Creek Facility Improvements	2,145,000
CCTV Cameras	1,190,000
North Coast	625,000
Eastern Oregon	1,540,000
Tillamook	1,225,000
Camp River Bend	790,000
Camp Florence	765,000
Hillcrest	235,000

Subtotal \$ 50,075,000

Higher Education Coordinating Commission

All - Capital Repair, Renewal & Accessibility	\$ 65,770,000
EOU - Hunt Hall Demolition & Site Restoration	3,040,000
OIT - Center for Excellence in Engineering & Tech	10,395,000
PSU - Neuberger Hall Deferred Maintenance & Renovation	50,660,000
SOU - Britt Hall Renovation	4,785,000
UO - Chapman Hall Renovation	5,570,000
UO - Klamath Hall Renovation	6,075,000
WOU - Natural Sciences Building Renovation	6,015,000

Subtotal \$ 152,310,000

Oregon Housing and Community Services

Affordable Housing	\$ 40,585,000
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TOTAL \$ 369,640,000

House Bill 5005, SECTIONS 1 - 3.

<u>Program Designation</u>	<u>2013-15 Legislatively Approved</u>	<u>2015-17 Governor's Budget</u>	<u>2015-17 Committee Recommendations</u>	<u>Changes from Governor's Budget</u>
<u>GENERAL OBLIGATION BONDS</u>				
General Fund Obligations				
Higher Education Coordinating Comm. - PU (Art. XI-G)	\$ 117,711,000	\$ 117,375,000	\$ 92,450,000	\$ (24,925,000)
Higher Education Coordinating Comm. - CC (Art. XI-G)	\$ 123,451,600	\$ 79,321,600	\$ 53,331,600	\$ (25,990,000)
Oregon Health and Science University (Art. XI-G)	\$ 161,490,000	\$ 199,770,000	\$ 200,035,000	\$ 265,000
Oregon Business Development Dept. (Art. XI-M)	\$ 15,000,000	\$ 70,000,000	\$ 176,870,000	\$ 106,870,000
Oregon Business Development Dept. (Art. XI-N)	\$ 15,000,000	\$ 30,000,000	\$ 30,440,000	\$ 440,000
Oregon Department of Education (Art. XI-P)	\$ 0	\$ 0	\$ 126,210,000	\$ 126,210,000
Department of Administrative Services (Art. XI-Q)	\$ 459,618,100	\$ 506,690,000	\$ 369,640,000	\$ (137,050,000)
Oregon Department of Transportation (Art. XI, Sec. 7)	\$ 453,725,000	\$ 0	\$ 35,475,000	\$ 35,475,000
Dedicated Fund Obligations				
Department of Veterans' Affairs (Art. XI-A)	\$ 60,000,000	\$ 100,000,000	\$ 100,000,000	\$ 0
Higher Education Coordinating Comm. (Art. XI-F(1))	\$ 390,977,500	\$ 67,900,000	\$ 70,985,000	\$ 3,085,000
Dept of Environmental Quality (Art. XI-H)	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 0
Water Resources Department (Art. XI-I(1))	\$ 10,235,000	\$ 30,520,000	\$ 30,520,000	\$ 0
Housing and Community Services Dept (Art. XI-I(2))	\$ 25,000,000	\$ 25,000,000	\$ 25,000,000	\$ 0
Department of Energy (Art. XI-J)	\$ 60,000,000	\$ 100,000,000	\$ 25,000,000	\$ (75,000,000)
Total General Obligation Bonds	\$ 1,902,208,200	\$ 1,336,576,600	\$ 1,345,956,600	\$ 9,380,000
<u>REVENUE BONDS</u>				
Direct Revenue Bonds				
Housing and Community Services Department	\$ 150,000,000	\$ 300,000,000	\$ 300,000,000	\$ 0
Department of Transportation				0
Infrastructure Fund	\$ 20,400,000	\$ 0	\$ 0	\$ 0
Highway User Tax	\$ 846,690,000	\$ 393,160,000	\$ 393,160,000	\$ 0
Toll-Backed Revenue Bonds	\$ 663,000,000	\$ 0	\$ 0	\$ 0
Oregon Business Development Department	\$ 35,000,000	\$ 30,000,000	\$ 30,000,000	\$ 0
Department of Energy	\$ 20,000,000	\$ 20,000,000	\$ 20,000,000	\$ 0
Oregon University System (former)	\$ 50,000,000	\$ 0	\$ 0	\$ 0
Department of Administrative Services				0
Lottery Revenue Bonds	\$ 219,717,715	\$ 219,290,000	\$ 201,795,000	\$ (17,495,000)
Total Direct Revenue Bonds	\$ 2,004,807,715	\$ 962,450,000	\$ 944,955,000	\$ (17,495,000)

<u>Program Designation</u>	<u>2013-15 Legislatively Approved</u>	<u>2015-17 Governor's Budget</u>	<u>2015-17 Committee Recommendations</u>	<u>Changes from Governor's Budget</u>
Pass Through Revenue Bonds				
Oregon Business Development Department				
Industrial Development Bonds	\$ 165,000,000	\$ 200,000,000	\$ 200,000,000	\$ 0
Beginning and Expanding Farmer Loan Program	\$ 10,000,000	\$ 10,000,000	\$ 10,000,000	\$ 0
Oregon Facilities Authority	\$ 950,000,000	\$ 950,000,000	\$ 950,000,000	\$ 0
Housing and Community Services Department	\$ 150,000,000	\$ 250,000,000	\$ 250,000,000	\$ 0
Total Pass Through Revenue Bonds	\$ 1,275,000,000	\$ 1,410,000,000	\$ 1,410,000,000	\$ 0
Total Revenue Bonds	\$ 3,279,807,715	\$ 2,372,450,000	\$ 2,354,955,000	\$ (17,495,000)

OTHER FINANCING AGREEMENTS

Department of Administrative Services	\$ <u>55,600,000</u>	\$ <u>40,000,000</u>	\$ <u>40,000,000</u>	\$ <u>0</u>
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**House Bill 5005, SECTION 4.
Private Activity Bond Allocation for 2016 and 2017 Calendar Years.**

Allocation For:	2013-15 Legislatively Approved Budget		Subcommittee Recommendation	
	2014 Calendar Year	2015 Calendar Year	2016 Calendar Year	2017 Calendar Year
Oregon Business Development Department:				
Industrial Development Bonds	\$ 40,000,000	\$ 40,000,000	\$ 40,000,000	\$ 40,000,000
Beginning and Expanding Farmer Loan Program	\$ 0	\$ 0	\$ 5,000,000	\$ 5,000,000
Housing & Community Services Department	\$125,000,000	\$125,000,000	\$125,000,000	\$125,000,000
State Department of Energy	\$ 10,000,000	\$ 10,000,000	\$ 5,000,000	\$ 5,000,000
Private Activity Bond Committee	\$195,438,535	\$195,438,535	\$222,023,900	\$222,023,900
Totals	\$370,438,535	\$370,438,535	\$397,023,900	\$397,023,900

BUDGET REPORT AND MEASURE SUMMARY

CARRIER: Rep. Buckley

Joint Committee On Ways and Means

Action: Do Pass.

Action Date: 07/03/15

Vote:

House

Yeas: 11 - Buckley, Gomberg, Huffman, Komp, McLane, Nathanson, Rayfield, Read, Smith, Whitsett, Williamson

Exc: 1 - Whisnant

Senate

Yeas: 12 - Burdick, Devlin, Girod, Hansell, Johnson, Monroe, Roblan, Shields, Steiner Hayward, Thomsen, Whitsett, Winters

Prepared By: Linda Ames and Linda Gilbert, Legislative Fiscal Office

Reviewed By: Ken Rocco, Legislative Fiscal Office

Agency: Emergency Board

Biennium: 2015-17

Agencies: Various

Biennium: 2013-15

Budget Summary*

	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
<u>Emergency Board</u>				
General Fund - General Purpose	-	-	\$ 30,000,000	\$ 30,000,000
General Fund - Special Purpose Appropriations				
State employee compensation changes	-	-	\$ 120,000,000	\$ 120,000,000
Compensation changes for non-state employees	-	-	\$ 10,700,000	\$ 10,700,000
Oregon Health Authority/Department of Human Services caseload or other costs	-	-	\$ 40,000,000	\$ 40,000,000
Education - early learning through post-secondary	-	-	\$ 3,000,000	\$ 3,000,000
Department of Administrative Services - Enterprise Technology rate adjustment costs	-	-	\$ 6,500,000	\$ 6,500,000
Department of Justice - Defense of Criminal Convictions	-	-	\$ 2,000,000	\$ 2,000,000
Department of Human Services for provider audits	-	-	\$ 100,000	\$ 100,000
<u>Various Agencies - Omnibus Adjustments</u>				
General Fund	-	-	\$ (27,929,624)	\$ (27,929,624)
General Fund Debt Service	-	-	\$ (2,018,162)	\$ (2,018,162)
Lottery Funds	-	-	\$ (725,589)	\$ (725,589)
Other Funds	-	-	\$ (28,658,678)	\$ (28,658,678)
Federal Funds	-	-	\$ (11,062,641)	\$ (11,062,641)
<u>ADMINISTRATION PROGRAM AREA</u>				
<u>Department of Administrative Services</u>				
General Fund	-	-	\$ 2,540,000	\$ 2,540,000
Other Funds	-	-	\$ 16,800,847	\$ 16,800,847
Other Funds Nonlimited	-	-	\$ 145,875,000	\$ 145,875,000

<u>Budget Summary*</u>	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
<u>Office of the Governor</u>				
General Fund	-	-	\$ 500,000	\$ 500,000
Lottery Funds	-	-	\$ 1,332,517	\$ 1,332,517
<u>Public Employees Retirement System</u>				
Other Funds	-	-	\$ 509,960	\$ 509,960
<u>Department of Revenue</u>				
General Fund	-	-	\$ 3,935,414	\$ 3,935,414
General Fund Debt Service	-	-	\$ 3,756,256	\$ 3,756,256
Other Funds	-	-	\$ 28,264,440	\$ 28,264,440
<u>ECONOMIC AND COMMUNITY DEVELOPMENT PROGRAM AREA</u>				
<u>Oregon Business Development Department</u>				
General Fund Debt Service	-	-	\$ 4,089,357	\$ 4,089,357
Lottery Funds	-	-	\$ 1,500,000	\$ 1,500,000
Other Funds	-	-	\$ 227,178,216	\$ 227,178,216
Other Funds Nonlimited	-	-	\$ 25,000,000	\$ 25,000,000
<u>Housing and Community Services Department</u>				
Other Funds	-	-	\$ 33,444,789	\$ 33,444,789
<u>Department of Veterans' Affairs</u>				
General Fund	-	-	\$ 500,000	\$ 500,000
<u>EDUCATION PROGRAM AREA</u>				
<u>Department of Education</u>				
General Fund	-	-	\$ 56,490,543	\$ 56,490,543
Lottery Funds	-	-	\$ 66,009,457	\$ 66,009,457
Other Funds	-	-	\$ 126,210,000	\$ 126,210,000

Budget Summary***Higher Education Coordinating Commission**

	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
General Fund	-	-	\$ 5,062,300	\$ 5,062,300
Other Funds	-	-	\$ 6,019,882	\$ 6,019,882
Other Funds Nonlimited	-	-	\$ 50,648,642	\$ 50,648,642

Oregon Health & Science University

General Fund Debt Service	-	-	\$ 8,522,485	\$ 8,522,485
Other Funds Debt Service	-	-	\$ 38,648,268	\$ 38,648,268
Other Funds	-	-	\$ 200,076,038	\$ 200,076,038

HUMAN SERVICES PROGRAM AREA**Department of Human Services**

General Fund	-	-	\$ 5,437,494	\$ 5,437,494
General Fund Debt Service	-	-	\$ 839,543	\$ 839,543
Other Funds	-	-	\$ 3,355,000	\$ 3,355,000
Federal Funds	-	-	\$ 160,000	\$ 160,000

Oregon Health Authority

General Fund	-	-	\$ 11,060,000	\$ 11,060,000
Other Funds	-	-	\$ 137,152	\$ 137,152

Long Term Care Ombudsman

General Fund	-	-	\$ 100,000	\$ 100,000
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JUDICIAL BRANCH**Judicial Department**

General Fund	-	-	\$ 700,000	\$ 700,000
Other Funds	-	-	\$ 40,255,000	\$ 40,255,000

Budget Summary***NATURAL RESOURCES PROGRAM AREA****Department of Agriculture**

	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
General Fund	-	-	\$ 55,000	\$ 55,000
Other Funds	-	-	\$ 1,992,496	\$ 1,992,496

Department of Environmental Quality

General Fund	-	-	\$ 280,000	\$ 280,000
Other Funds	-	-	\$ 110,092	\$ 110,092

Department of Fish and Wildlife

General Fund	-	-	\$ 525,000	\$ 525,000
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Oregon Department of Forestry

General Fund	-	-	\$ 809,377	\$ 809,377
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Department of Land Conservation and Development

General Fund	-	-	\$ 494,000	\$ 494,000
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Department of State Lands

Federal Funds	-	-	\$ 161,488	\$ 161,488
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Parks and Recreation Department

Lottery Funds	-	-	\$ 2,190,640	\$ 2,190,640
Lottery Funds Debt Service	-	-	\$ (912,494)	\$ (912,494)
Other Funds	-	-	\$ 11,815,544	\$ 11,815,544
Federal Funds	-	-	\$ (899,575)	\$ (899,575)

Water Resources Department

Other Funds	-	-	\$ 51,960,889	\$ 51,960,889
Other Funds Debt Service	-	-	\$ 1,201,865	\$ 1,201,865

Budget Summary*

	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
<u>Oregon Watershed Enhancement Board</u>				
Federal Funds	-	-	\$ 200,000	\$ 200,000
<u>PUBLIC SAFETY PROGRAM AREA</u>				
<u>Department of Corrections</u>				
Other Funds	-	-	\$ 254,568	\$ 254,568
<u>Criminal Justice Commission</u>				
General Fund	-	-	\$ 5,000,000	\$ 5,000,000
<u>Department of Justice</u>				
General Fund	-	-	\$ 240,550	\$ 240,550
General Fund Debt Service			\$ 2,407,587	\$ 2,407,587
Other Funds	-	-	\$ 15,415,000	\$ 15,415,000
Federal Funds	-	-	\$ 29,997,991	\$ 29,997,991
<u>Military Department</u>				
General Fund	-	-	\$ 339,563	\$ 339,563
General Fund Debt Service	-	-	\$ 434,833	\$ 434,833
Other Funds	-	-	\$ 153,000	\$ 153,000
Federal Funds	-	-	\$ 358,253	\$ 358,253
<u>Department of State Police</u>				
Lottery Funds	-	-	\$ 278,788	\$ 278,788
Other Funds	-	-	\$ 1,072,470	\$ 1,072,470
Federal Funds	-	-	\$ 1,163	\$ 1,163

Budget Summary*

Oregon Youth Authority

	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
General Fund Debt Service	-	-	\$ 3,115,428	\$ 3,115,428
Other Funds	-	-	\$ 1,055,565	\$ 1,055,565
Federal Funds Debt Service Nonlimited	-	-	\$ 1	\$ 1

TRANSPORTATION PROGRAM AREA

Department of Transportation

General Fund	-	-	\$ 130,000	\$ 130,000
Other Funds Debt Service	-	-	\$ 1,354,734	\$ 1,354,734
Other Funds	-	-	\$ 55,000,000	\$ 55,000,000

2015-17 Budget Summary

General Fund Total			\$ 299,716,944	\$ 299,716,944
Lottery Funds Total			\$ 69,673,319	\$ 69,673,319
Other Funds Limited Total			\$ 833,627,137	\$ 833,627,137
Other Funds Nonlimited Total			\$ 221,523,642	\$ 221,523,642
Federal Funds Limited Total			\$ 18,916,679	\$ 18,916,679
Federal Funds Nonlimited Total			\$ 1	\$ 1

* Excludes Capital Construction

2013-15 Supplemental Appropriations

Oregon Health Authority

Other Funds

Department of Land Conservation and Development

General Fund

	<u>2013-15 Legislatively Approved Budget</u>	<u>2013-15 Committee Recommendation</u>	<u>Committee Change</u>
	-	\$ 45,000,000	\$ 45,000,000
	-	\$ (194,000)	\$ (194,000)

2015-17 Position Summary

Department of Administrative Services

	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
Authorized Positions	-	-	8	8
Full-Time Equivalent (FTE) positions	-	-	3.47	3.47

Office of the Governor

Authorized Positions	-	-	6	6
Full-Time Equivalent (FTE) positions	-	-	5.92	5.92

Department of Revenue

Authorized Positions	-	-	34	34
Full-Time Equivalent (FTE) positions	-	-	33.92	33.92

Oregon Health Authority

Authorized Positions	-	-	3	3
Full-Time Equivalent (FTE) positions	-	-	2.50	2.50

Department of Agriculture

Authorized Positions	-	-	6	6
Full-Time Equivalent (FTE) positions	-	-	5.76	5.76

Department of Environmental Quality

Authorized Positions	-	-	2	2
Full-Time Equivalent (FTE) positions	-	-	1.25	1.25

Oregon Department of Forestry

Authorized Positions	-	-	1	1
Full-Time Equivalent (FTE) positions	-	-	0.50	0.50

2015-17 Position Summary

Department of Land Conservation and Development

	<u>2013-15 Legislatively Approved Budget</u>	<u>2015-17 Legislatively Adopted Budget</u>	<u>2015-17 Committee Recommendation</u>	<u>Committee Change</u>
Authorized Positions	-	-	1	1
Full-Time Equivalent (FTE) positions	-	-	1.00	1.00

Department of Justice

Authorized Positions	-	-	22	22
Full-Time Equivalent (FTE) positions	-	-	21.13	21.13

Oregon Military Department

Authorized Positions	-	-	3	3
Full-Time Equivalent (FTE) positions	-	-	3.00	3.00

Oregon State Police

Authorized Positions	-	-	-	-
Full-Time Equivalent (FTE) positions	-	-	(0.50)	(0.50)

Summary of Revenue Changes

The General Fund appropriations made in the bill are within resources available as projected in the May 2015 economic and revenue forecast by the Department of Administrative Services, Office of Economic Analysis, supplemented by transfers from various agency accounts to the General Fund for general governmental purposes as authorized in Senate Bill 501, plus other actions to reduce state agency expenditures.

Summary of Capital Construction Subcommittee Action

Senate Bill 5507 appropriates General Fund to the Emergency Board for general purpose and targeted special purpose appropriations, and makes other adjustments to individual agency budgets and position authority as described below.

Emergency Board

The Emergency Board allocates General Fund and provides Lottery Funds, Other Funds, and Federal Funds expenditure limitation to state agencies for unanticipated needs in approved agency budgets when the Legislature is not in session. The Subcommittee appropriated \$30 million General Fund to the Emergency Board for general purposes.

Senate Bill 5507 makes seven special purpose appropriations to the Emergency Board, totaling \$182.3 million General Fund:

- \$120 million General Fund for state employee compensation changes.
- \$40 million General Fund for the Oregon Health Authority or the Department of Human Services for caseload costs or other budget challenges that the agencies are unable to mitigate. Known potential challenges include costs associated with federal fair labor standards act rule changes affecting home care and personal support workers; these are estimated to be around \$17 million but will depend in part on pending litigation and programmatic changes. Another unknown element is the full impact of second fiscal year costs for nursing facility rates that may fluctuate based on bed reduction targets; \$4.9 million of rate inflation was originally set aside as part of the Governor's budget to stimulate a discussion on aligning nursing facility cost increases with Oregon Health Plan inflation rates.
- \$10.7 million General Fund for allocation to state agencies for compensation changes driven by collective bargaining for workers who are not state employees. Allocations related to child care, adult foster care, homecare, and personal support workers are anticipated.
- \$6.5 million General Fund for Department of Administrative Services to be allocated, if necessary, to fund changes in Department of Administrative Services Enterprise Technology Services (ETS) rates and assessments. A budget note in SB 5502, the budget bill for the Department of Administrative Services, required the State Chief Information Officer to recommend during the 2016 Regular Session a new funding formula for ETS that refocuses charges to state agencies on fees for service and deemphasizes the use of assessments, which fund all positions regardless of reductions in services delivered, demonstrate how reductions in services purchased by state agencies would be reflected in reductions in operating expenses, and include price list adjustments needed for implementation of a new revenue formula at the start of second year of the biennium.
- \$3 million General Fund for Education, early learning through post-secondary.
- \$2 million General Fund for Department of Justice, Defense of Criminal Convictions caseload costs.
- \$100,000 General Fund for Department of Human Services (DHS), to be used – if warranted – for completing provider audits, compliance work, or reporting activities. These potential actions are specifically tied to a budget note providing direction regarding wage increases for direct care workers serving people with intellectual and developmental disabilities. The budget note is included in the DHS section of this budget report.

If these special purpose appropriations are not allocated by the Emergency Board before December 1, 2016, any remaining funds become available to the Emergency Board for general purposes.

Adjustments to Approved 2015-17 Budgets

OMNIBUS ADJUSTMENTS

Omnibus adjustments reflect budget changes in multiple agencies based on reductions in Department of Administrative Services' assessments and charges for services, Audits Division assessments, Attorney General rates, and debt service. Total savings are \$30.1 million General Fund, \$0.7 million Lottery Funds, \$28.5 million Other Funds, and \$11.1 million Federal Funds.

ADMINISTRATION

Department of Administrative Services

The Subcommittee approved a one-time \$951,393 Other Funds expenditure limitation increase and establishment of six limited-duration positions (1.71 FTE) for the Chief Human Resources Office to review the Human Resource Information System project (HRIS). The positions will review and update the preparations in the current project for business processes realignment that will be necessary with the adoption and deployment of any new HR IT system, review and update existing IT modernization plans, and study and improve conversion planning for implementation of HRIS. The Department will report initial findings of this review to the appropriate subcommittees of the Joint Committee on Ways and Means during the 2016 legislative session.

The Subcommittee also approved a \$293,314 Other Funds expenditure limitation increase and the addition of two positions for Shared Financial Services to accommodate service provision for the Department of Geology and Mineral Industries, which will now have financial functions carried out by DAS.

The Subcommittee also approved continuing to give nonlimited authority to DAS to make Other Funds expenditures necessary to disburse general obligation bonds sold during the 2013-15 biennium for the benefit of public universities. Disbursement of future bond sales will be done by the Higher Education Coordinating Commission (HECC), but during the 2013-15 biennium, the Department of Administrative Services (DAS) was given initial authority to disburse these proceeds. As the bond project duties related to issuance of Article XI-F and XI-G general obligation bonds transition from DAS to HECC per House Bill 3199, both agencies were given nonlimited authority to disburse proceeds of bonds issued during 2013-15. The total amount of undisbursed proceeds as of June 30, 2015 from 2013-15 bond sales is \$196,523,642. The initial estimate of the amount of 2013-15 proceeds DAS will disburse in 2015-17 per agreements with public universities is \$145,875,000, with HECC assumed to disburse \$50,648,642. These amounts will likely change once the timing of final transition from DAS to HECC is known.

Senate Bill 5507 includes one-time General Fund appropriations to the Department of Administrative Services for the following purposes:

- \$1,100,000 for disbursement to the National Urban Housing and Economic Community Development Corporation (NUHECDC) for implementation of an affordable homes, skills training, and jobs for unemployed prior-offenders, at-risk youth, and veterans. NUHECDC is directed to provide written status reports to the Department of Administrative Services and the Legislative Fiscal Officer each quarter during the 2015-17 biennium to document progress in meeting the program's objectives of providing affordable housing for low to

moderate income Oregonians; skill training for prior-offenders, at-risk youth, and veterans; and job placement for those with barriers to quality employment.

- \$850,000 for disbursement to the Pine Valley Fire District for a new location and facility to house the Fire Department in the City of Halfway, Oregon.
- \$100,000 for disbursement to the City of Medford to pay for the completion of a feasibility study on development of a conference center in the Medford area. This project could grow beyond a simple conference center and, if feasible, could include sports and recreation components.
- \$90,000 for disbursement to the City of Gold Hill for engineering work needed to construct the Gold Hill Whitewater Park at Ti'lomikh Falls on the Rogue River. The Whitewater Park is being built into the new Gold Hills Parks Master Plan. The goal of the project is to turn Gold Hill into a whitewater destination. The engineering of the whitewater project will be completed in 2015. Permitting and fundraising for construction is expected to take two years. Construction of the whitewater features is expected to take two months. The goal is to finish the park before the 2016 Olympics and to have a local paddler trained at the site competing in the 2020 Olympics.

The Subcommittee added \$15,556,140 Other Funds expenditure limitation for one-time cost of issuance and special payments associated with the disbursement of proceeds from Lottery Bond sales; projects are detailed below and approved in House Bill 5030. Cost of issuance for these projects totals \$456,140. There is no debt service allocated in the 2015-17 biennium, as the bonds will not be sold until the Spring of 2017. Total debt service on all the projects described below is estimated at a total of \$2,919,215 Lottery Funds for the 2017-19 biennium.

- \$750,000 Other Funds for disbursement to Concordia University for the construction of the Faubion prekindergarten through grade eight school.
- \$1,250,000 Other Funds for disbursement to the Elgin Health District for a rural health care clinic.
- \$1,000,000 Other Funds for disbursement to Open Meadow for the construction of a new facility for the Open School in Portland.
- \$1,000,000 Other Funds for disbursement to the Boys and Girls Clubs of Portland Metropolitan Area for a new Boys and Girls Club in Rockwood.
- \$500,000 Other Funds for disbursement to the City of Grants Pass for the Riverside Park renovation project.
- \$1,000,000 Other Funds for disbursement to the Mountain West Career Technical Institute for the Career Technical Education Center in Salem.
- \$2,000,000 Other Funds for disbursement to Wheeler County for the construction of an underground fiber optic telecommunication line from Condon to Fossil.
- \$1,500,000 Other Funds for disbursement to the Port of Umatilla for facilities development at the Eastern Oregon Trade and Event Center in Hermiston.
- \$3,000,000 Other Funds for disbursement to Trillium Family Services for improving and expanding the Children's Farm Home near Corvallis which houses the Secure Adolescent Inpatient Program.
- \$1,600,000 Other Funds for disbursement to the Port of Morrow for development of an Early Childhood Development Center at the workforce training center at the Port of Morrow.

- \$1,500,000 Other Funds for disbursement to the City of Tigard for the Hunziker Development Project.

Senate Bill 5507 includes a one-time \$400,000 General Fund appropriation to the Department of Administrative Services for a community-based organization, the YWCA of Greater Portland, to administer the Family Preservation Program (FPP) at Coffee Creek Correctional Facility. The FPP works with the Department of Corrections (DOC) to serve the best interests of the children of incarcerated parents by increasing therapeutic visitation between children and parents. The YWCA of Greater Portland is expected to provide facilitated case management including:

- Participation of a qualified mental health professional with training and experience with persons who have experienced trauma,
- Parenting skills training, including information on child development and attachment,
- Intensive communication between parents and the guardian or caregiver of the child,
- Facilitation of transportation of program participants to and from the prison,
- Facilitation of lodging to program participants when determined to be appropriate,
- Referrals to home visiting services and attorney services,
- Assistance in navigating state agency processes and nonprofit resources, and
- Reporting to the Legislature on measurable outcomes related to the welfare of the participating children and recidivism of participating incarcerated parents.

While the YWCA of Greater Portland will implement the program, DOC also has a role in the program's success. A budget note is included in the DOC section of this report to clarify the DOC role in administering the Family Preservation Program.

Office of the Governor

The Office of the Governor is increased by \$1,332,517 Lottery Funds for the establishment of five regional solutions coordinator (PEM/F) positions (4.92 FTE). Three of these positions were in the Office of the Governor on a limited-duration basis during the 2013-15 biennium. The other two positions were in the Oregon Business Development Department on a limited-duration basis during the 2013-15 biennium.

The Office of the Governor is increased by \$500,000 General Fund for federal programs coordination. The increase includes one PEM/G position (1.00 FTE) for the program, as well as any needed services and supplies. This function had previously been housed in the Oregon Business Development Department.

Public Employees Retirement System

The Subcommittee increased the Other Funds expenditure limitation by \$509,960 for the estimated fiscal impacts of House Bill 3495 (\$284,960) and Senate Bill 370 (\$225,000).

The Department of Administrative Services is expected to unschedule \$509,960 of expenditure limitation that may only be scheduled based upon the joint approval of the Office of the State Chief Information Officer and the Legislative Fiscal Office and after a more detailed evaluation of the information technology implementation plans for these two measures.

Department of Revenue

The Subcommittee approved funding for the second of a four phase project to replace most of the agency's core information technology systems (Core Systems Replacement project). The second phase includes: personal income, transit, self-employment, Senior Property Deferral, and estate and trust tax programs. The scheduled implementation date for this phase is December 1, 2015.

The Subcommittee approved \$25,929,440 of Other Funds expenditure limitation and the establishment of 33 permanent full-time positions (33.00 FTE), which is to be mostly financed with Article XI-Q bonds approved in House Bill 5005 (\$19 million). Project revenues also include an estimated \$6.9 million in bond proceeds that were authorized and issued during the 2013-15 biennium, but remained unexpended.

The Other Funds budget includes: personal services of \$7 million; \$532,500 for facility costs; \$12.6 million for vendor contract payments; \$1.3 million for an independent quality assurance; \$592,900 for project management costs; \$532,500 for change leadership; \$279,000 for hardware and software; and \$3 million for a contingency reserve.

Unless otherwise approved by the Legislature or the Emergency Board, the positions budgeted for the Core Systems Replacement (CSR) project are established as permanent full-time positions under the following conditions: (a) the positions will be abolished on or before the completion of the project; (b) the positions are to remain in the Core System Replacement program (i.e., CSR summary cross reference) and may not be transferred to any other program or used for any other purpose other than the development to the Core System Replacement project; and (c) the positions may not be included in any permanent finance plan action.

The Subcommittee approved \$3,935,414 General Fund for the agency's payments to the Department of Administrative Services for State Data Center charges related to phase-I of the project (\$1.3 million), vendor contract maintenance costs to support the ongoing maintenance of the vendor product after installation (\$2.4 million), and non-bondable expenditures related to phase-II of the project (\$240,000).

The Subcommittee approved \$3,684,413 in additional General Fund Debt Service to support repayment of Article XI-Q General Obligation bond proceeds approved in House Bill 5005.

Other Funds expenditure limitation of \$375,000 is included for the cost of issuance of the bonds.

The Subcommittee adopted the Joint Committee on Ways and Means – Information Technology Subcommittee recommendations for the Core Systems Replacement project:

- Continue to work closely with and regularly report project status to the Office of the State Chief Information Officer and the Legislative Fiscal Office throughout the project's lifecycle.
- Continue to follow the Joint State CIO/LFO Stage Gate Review Process.
- Report back to the Joint Interim Committee on Ways and Means on project status in the Fall of 2015 (on readiness to proceed with the CSR Project's Rollout 2 in December 2015), and to the Joint Committee on Ways and Means during the 2016 legislative session.

- Utilize the Office of the State CIO's Enterprise Project and Portfolio Management system as it is deployed for all project review, approval, project status, and QA reporting activities throughout the life of the Core Systems Replacement Project, to include information on the new Fraud Analytics and Detection project planning and execution activities funded by package 151.

The Subcommittee also approved funding for the implementation of the Property Valuation System project, which is a commercial-off-the-shelf solution for an integrated appraisal application.

The Subcommittee approved \$1,880,000 of Other Funds expenditure limitation for project costs and the establishment of one permanent full-time position (0.92 FTE), which is to be financed with Article XI-Q bonds approved in House Bill 5005. This includes personal services of \$175,260; \$56,704 for capital outlay; \$1.5 million for vendor contract payments; and \$150,000 for an independent quality assurance.

Other Funds expenditure limitation of \$80,000 is included for the cost of issuance of the bonds.

The Subcommittee approved \$71,843 in General Fund Debt Service to support repayment of Article XI-Q General Obligation bond proceeds approved in House Bill 5005.

The Department of Administrative Services is expected to unschedule \$1.5 million of Other Funds expenditure limitation that may only be scheduled based upon the joint approval of the Office of the State Chief Information Officer, Department of Administrative Services – Chief Financial Office, and the Legislative Fiscal Office.

The Subcommittee adopted the Joint Committee on Ways and Means – Information Technology Subcommittee recommendations for the Property Valuation project:

- Continue to work closely with and regularly report project status to the OSCIO and LFO throughout the lifecycle of the proposed DOR Property Valuation System (PVS) project.
- Follow the Joint State CIO/LFO Stage Gate Review Process.
- Hire/retain or contract for qualified project management services with experience in planning and managing projects of this type, scope, and magnitude.
- Update the Business Case and foundational project management documents as required.
- Work with OSCIO to acquire Independent Quality Management Services as required to conduct an initial risk assessment, perform quality control reviews on the Business Case and foundational project management documents as appropriate, and perform ongoing, independent quality management services as directed by the OSCIO.
- Submit the updated Business Case, project management documents, initial risk assessment, and QC reviews to the OSCIO and LFO for Stage Gate Review.
- Report back to the Legislature on project status during the 2016 legislative session and/or to interim legislative committees as required.
- Utilize the Office of the State CIO's Enterprise Project and Portfolio Management system as it is deployed for all project review, approval, project status, and closeout reporting activities throughout the life of the DOR PVS project.

Secretary of State

The Subcommittee approved omnibus budget adjustments that include a \$1,149,279 total reduction in state agency assessments and billings for the Audits Division. Secretary of State revenues after this reduction remain sufficient to fully support the legislatively adopted budget for the Division and the Secretary of State.

Treasurer of State

The Subcommittee adopted the following budget note related to the intermediate term pool investment program, with the expectation that the State Treasurer also report on what education and training can be provided local governments on the benefits and risks associated with investing in the intermediate term pool. The Subcommittee also expressed an interest in being provided a comprehensive list of state agencies that should be considered candidates for making investments in the existing state intermediate term investment pool:

Budget Note:

The State Treasurer is requested to report to the interim Joint Committee on Ways and Means during Legislative Days in November 2015 on local and tribal government investment opportunities in the intermediate term pool or other intermediate term pooled investment options offered by the State Treasurer.

The report is to define how, and when, the program will be implemented; how investments will be made, overseen, and administered; the status of development of administrative rules; and how the program compares to the existing state intermediate term investment pool.

The cost of administering the program is to be detailed, including both State Treasury and third party costs, and the basis on which local and tribal governments will be charged.

The agency is to identify the potential level of participation, both immediate and over the long-term, as well as the level of potential investment. The agency is to report on the number of pending and signed investment agreements. The agency is to identify how it will accommodate future demand for program growth as well as any short-term program capacity or resource constraints issues.

CONSUMER AND BUSINESS SERVICES

Public Utility Commission

House Bill 2599 (2015) relates to termination of electric or natural gas service. It requires utilities that provide electricity or natural gas service to prepare reports on processes the utilities use to not terminate for non-payment utility service to homes during very hot or very cold weather. To ensure legislative review of these reports, the Subcommittee approved the following budget note:

Budget Note:

The Public Utility Commission is directed to collect reports from the governing boards of all independent utilities in the state on each utility's program to ensure health and safety of vulnerable Oregonians during possible utility shutoffs that might take place during extreme weather situations. The Public Utility Commission will present a summary of the reports to the appropriate committees during the 2016 legislative session.

ECONOMIC AND COMMUNITY DEVELOPMENT

Oregon Business Development Department

The Subcommittee increased Oregon Business Development Department expenditures by \$257,767,573, including \$4,089,357 General Fund, \$1,500,000 Lottery Funds, \$227,178,216 Other Funds, and \$25,000,000 Nonlimited Other Funds.

Lottery Funds increases include \$1 million to supplement funding for the Regional Accelerator Innovation Network, and \$500,000 for transfer to the Oregon Growth Fund managed by the Oregon Growth Board. The additional funds for the Regional Accelerator Innovation Network bring total Lottery Funds support for the Network to \$2 million. Lottery Funds expenditures approved in this bill for the two programs are approved on a one-biennium basis and will be phased out in the development of the agency's 2017-19 biennium current service level budget.

Other Funds budget adjustments were approved for bond-funded programs approved in Senate Bill 5005 and House Bill 5030. The Other Funds expenditure limitation increases approved include:

- \$175 million of net Article XI-M general obligation bond Other Funds proceeds for seismic rehabilitation grants for schools. The proceeds are projected to finance approximately 115 school seismic rehabilitation projects during the 2015-17 biennium, and represent a more than eleven-fold increase over the \$15 million level of school seismic rehabilitation grant funding provided in the 2013-15 biennium. The Subcommittee also added \$4,089,357 General Fund to pay debt service on the bonds. The debt service funds are projected to allow the State Treasurer to issue \$50 million of net bond proceeds in the Spring of 2016, and the remaining \$125 million of bond proceeds in Spring of 2017. Debt service costs for the school seismic bonds are expected to total \$28.7 million General Fund, per biennium, when the costs fully phase in beginning in the 2017-19 biennium. The Subcommittee added \$1,870,000 Other Funds for the costs of issuing the Article XI-M bonds. These costs are paid from the gross proceeds of the bond sale. The agency may need to add staff to manage grant award activity associated with the Spring 2017 bond sale.
- \$30 million of net Article XI-N general obligation bond Other Funds proceeds for seismic rehabilitation grants for emergency services facilities. The proceeds are projected to finance approximately 50 emergency services facility seismic rehabilitation projects during the 2015-17 biennium, and represent a doubling of the \$15 million level of emergency services facility seismic rehabilitation grant funding provided in the 2013-15 biennium. The bonds will be issued in the Spring of 2017. Debt service costs for the emergency services facility seismic bonds are expected to total \$4.9 million General Fund, per biennium, when the costs fully phase in beginning in the 2017-19 biennium. The Subcommittee added \$440,000 Other Funds for the costs of issuing the Article XI-N bonds. These costs are paid from the gross proceeds of the bond sale.
- \$18 million of net Lottery bond Other Funds proceeds for deposit to the Special Public Works Fund, a revolving loan fund. The \$18 million total includes \$5 million specifically dedicated to finance levee inspection and repair projects as authorized by Senate Bill 306. The remaining \$13 million of bond proceeds may be applied to any eligible Special Public Works Fund projects. The funding designated for levees is projected to support approximately 17 levee projects, and the undesignated funding is projected to support an additional 11 projects. Because the bonds will be issued in the Spring of 2017, most project activity will occur after the end of the current biennium. Debt service costs for the Lottery bonds are expected to total \$3.8 million Lottery Funds, per biennium, when the costs fully phase in beginning in the 2017-19 biennium. The Subcommittee added \$323,147 Other Funds for the costs of issuing the Lottery bonds. These

costs are paid from the gross proceeds of the bond sale. The \$18 million of bond proceed expenditures were added to the agency budget as Nonlimited Other Funds, and as such, are not included in the expenditure limitation increases included in the bill.

- \$7 million of net Lottery bond Other Funds proceeds for deposit to the Brownfields Redevelopment Fund, a revolving loan fund. The funding is projected to support approximately 27 brownfields redevelopment projects. Because the bonds will be issued in the Spring of 2017, most project activity will occur after the end of the current biennium. Debt service costs for the Lottery bonds are expected to total \$1.5 million Lottery Funds, per biennium, when the costs fully phase in beginning in the 2017-19 biennium. The Subcommittee added \$129,239 Other Funds for the costs of issuing the Lottery bonds. These costs are paid from the gross proceeds of the bond sale. The \$7 million of bond proceed expenditures were added to the agency budget as Nonlimited Other Funds, and as such, are not included in the expenditure limitation increases included in the bill.
- \$13 million of net Lottery bond Other Funds proceeds for Regional Solutions capital construction priority projects identified by Regional Solutions Advisory Committees. The funding is projected to support approximately 28 capital construction projects in ten of the state's eleven Regional Solutions regions. The projects are funded with a combination of \$995,000 of Lottery bond proceeds remaining from the Spring 2015 bond sale and \$12,005,000 of new bond proceeds from Lottery bonds that will be issued in the Spring of 2017. Because most of the funding will become available late in the biennium, most project activity will occur after the end of the current biennium. Debt service costs for the Lottery bonds are expected to total \$2.6 million Lottery Funds, per biennium, when the costs fully phase in beginning in the 2017-19 biennium. The Subcommittee added \$243,677 Other Funds for the costs of issuing the Lottery bonds. These costs are paid from the gross proceeds of the bond sale. The Subcommittee approved \$13 million of support to fund projects on the identified Regional Solutions project list that total more than \$14 million in costs. The project list is posted on the Oregon Legislative Information System website with the Capital Construction Subcommittee July 3, 2015 meeting materials. The agency is directed to best apply the available funding toward the project list identified costs, taking into consideration other possible funding sources available for individual projects. If the agency determines that funds would be better utilized to support other projects not on the identified project list, it must obtain legislative approval to do so before the lottery bonds are issued. The agency is also expected to work with the Governor's Office to allow the agency to review proposed Regional Solutions projects to ensure they meet certain criteria, including: supporting job growth and retention, obtaining leverage from other sources, possessing a clear business plan for sustainability without additional state funding, meeting regional priorities recommended by a Regional Solutions Advisory Committee, and, if bond proceeds are requested as the funding source, qualifying as a capital construction project.
- \$4.5 million of net Lottery bond Other Funds proceeds for cultural capital construction projects. The funding is specifically dedicated as follows: \$2 million for the Oregon Shakespeare Festival, \$1.5 million for the Portland Japanese Garden, \$600,000 for Oregon Public Broadcasting, and \$400,000 for the Aurora Colony Museum. The bonds will be issued the Spring of 2017. Debt service costs for the Lottery bonds are expected to total approximately \$956,000 Lottery Funds, per biennium, when the costs fully phase in beginning in the 2017-19 biennium. The Subcommittee added \$68,184 Other Funds for the costs of issuing the Lottery bonds. These costs are paid from the gross proceeds of the bond sale. The \$4,568,184 of bond proceeds and costs of issuance expenditures were added to the agency's Arts and Cultural Trust Other Funds expenditure limitation.

- \$1,562,157 of net Lottery bond Other Funds proceeds for repairs and upgrades to the Port of Brookings Harbor dock. The bonds will be issued in the Spring of 2017. Debt service costs for the Lottery bonds are expected to total approximately \$300,000 Lottery Funds, per biennium, when the costs fully phase in beginning in the 2017-19 biennium. The Subcommittee added \$41,812 Other Funds for the costs of issuing the Lottery bonds. These costs are paid from the gross proceeds of the bond sale. The \$1,603,969 of bond proceeds and costs of issuance expenditures were added to the agency's Infrastructure Finance Authority Other Funds expenditure limitation.

Housing and Community Services Department

Other Funds expenditure limitation is increased by \$10 million for additional payments anticipated due to the passage of House Bill 3257, which extended until 2018 the period under which an additional \$5 million annually could be collected from residential electricity consumers for low income bill payment assistance. The funds are collected from utilities, transferred to the Housing and Community Services Department, and distributed to eligible Oregonians by local Community Action agencies under contract.

Other Funds expenditure limitation for the Housing and Community Services Department is increased by \$585,000, attributable to cost of issuance for \$40 million in Article XI-Q bonds issued for affordable housing development. The housing to be developed with the bonds will be targeted to low income individuals and families, pursuant to the provisions of House Bill 2198. That bill directs the Department to distribute the resources available based on criteria including geography, market data, need, and other factors, and directs the Department to develop the housing with the advice of the State Housing Council and to work with stakeholders to achieve objectives that include reducing project costs and reaching underserved communities. It is assumed that the investment will result in an estimated 1,600 units of new affordable housing developed. Expenditure limitation for a period of six years for the project amount (\$40 million) is located in House Bill 5006.

Other Funds expenditure limitation in the amount of \$2,551,972 is included to enable the Housing and Community Services Department to expend proceeds from Lottery bonds for preservation of affordable housing with expiring federal subsidies. Of this amount, \$2.5 million is attributable to project costs, and \$51,972 is related to cost of issuance.

Eligible projects for which these funds can be expended are defined as the following:

- Privately owned multi-family rental properties where at least 25% of the units are subsidized by a project-based rental assistance contract through the USDA Rural Development or the US Department of Housing and Urban Development;
- Existing manufactured housing communities to be acquired by a mission-based non-profit organization, resident cooperative, tenants' association, housing authority, or local government; or
- Public housing projects undergoing a preservation transaction which involves a comprehensive recapitalization, and which will secure ongoing rental subsidies.

Other Funds expenditure limitation in the amount of \$20,307,817 is included to enable the Housing and Community Services Department to expend proceeds from Lottery bonds for the purpose of financing construction of housing for individuals with mental illness or addiction disorders. Of this amount, \$20 million is attributable to project costs, and \$307,817 is related to cost of issuance. This limitation applies to the 2015-17 biennium only, as the project is not anticipated to be recurring. To the extent that proceeds are not fully expended for mental health

housing in 2015-17, the 2017-19 agency request budget should include a request that limitation for remaining proceeds be carried forward into the 2017-19 biennium. The Housing and Community Services Department will develop a process similar to but separate from its existing “Notice of Funds Availability” that is currently used to identify partners and financing for affordable housing projects. The Oregon Health Authority will work with the Housing and Community Services Department (HCSD) throughout the process of utilizing the \$20 million of bonding proceeds for the development of housing for individuals with mental illness or addictions disorders. The Oregon Health Authority will continue to work with their partners, including the National Alliance on Mental Illness (NAMI) and the Oregon Residential Provider Association (ORPA), as well as other stakeholders, to set up a workgroup that will be responsible for providing recommendations on project priorities to HCSD.

Department of Veterans’ Affairs

Additional one-time General Fund in the amount of \$500,000 is appropriated to the Oregon Department of Veterans’ Affairs for support for County Veterans’ Service Officers. This is in addition to the \$246,046 General Fund investment above the 2015-17 current service level that was included in the Department’s budget bill, Senate Bill 5539. With this increase, the amount of General Fund directed to County Veterans’ Service Officers for the 2015-17 biennium will total \$4.7 million, \$4.2 million of which is intended to be ongoing in future biennia.

EDUCATION

Department of Education

The Subcommittee approved a net increase of \$51,990,543 General Fund and \$66,009,457 million Lottery Funds for the State School Fund. The increase reflects three separate actions:

- An increase of \$105,782,400 General Fund represents the increase due to the “trigger” included in the State School Fund bill (House Bill 5017) which directed to the State School Fund 40 percent of any General Fund increase in the 2015-17 revenue estimates between the March 2015 and the May 2015 forecasts;
- An additional \$12,217,600 General Fund is made available for the State School Fund beyond the amount resulting from the “trigger”; and
- A decrease of \$66,009,457 General Fund and a corresponding \$66,009,457 Lottery Funds increase is recommended to balance the use of available Lottery Funds across the entire state budget.

The Legislature assumes the State Land Board will increase the distribution from the Common School Fund from the current four percent to a five percent distribution which results in an estimated increase of \$27,544,741 of revenue available to districts through the school funding formula. If the State Land Board takes this action, there will be an equivalent of just over \$7.4 billion in combined General Fund, Lottery Funds, and these additional Common School Funds resources for the 2015-17 biennium.

House Bill 5017, the State School Fund bill, split the amount available to be distributed from the State School Fund between the two school years on an even basis or \$3,629,130,346 in each school year. The Subcommittee approved placing all of the additional State School Fund resources made available in this bill to be distributed in 2016-17, the second school year of the biennium. This results in a split between the two school years of 49.2 percent for 2015-16 and 50.8 percent for 2016-17.

The Subcommittee approved a one-time \$3,300,000 General Fund increase in the appropriation for the Department of Education’s nutrition programs relating to the Farm to School program under ORS 336.431. This increase is over and above the current \$1,219,189 General Fund appropriation included in the Department of Education’s budget bill (House Bill 5016) for this program. It is anticipated that grants under this program will be changed by language in Senate Bill 501 that is intended to increase participation in the program by school districts. The Department of Education may use up to two percent of the total funding for the Farm to School program under ORS 336.431 for the administration of the program. Of the remaining amount, the Department is instructed to allocate approximately 80% of the remaining funding for the noncompetitive grants and approximately 20% of the remaining funding for competitive grants.

The Subcommittee increased the funding for Relief Nurseries in the Early Learning Division by a one-time \$700,000 General Fund appropriation. This brings the total amount of state funding for Relief Nurseries to \$8,300,000 General Fund.

The Subcommittee approved a one-time increase of \$500,000 General Fund for the new leadership program designed to recruit and train “district turnaround leaders” to assist schools and districts to increase their overall achievement measures. This increase and the amount included in the budget bill for the Oregon Department of Education (House Bill 5016) brings the total amount of funding for this program to \$2,000,000 General Fund.

The Subcommittee approved the establishment of an Other Funds expenditure limitation of \$126,210,000 for the proceeds of Title XI-P general obligation bonds, which are for grants to assist school districts with their capital costs of facilities. The grant, funded with bond proceeds, provided to each district must be matched by the district to finance capital costs for projects that have received voter approval for locally issued bonds. State bond proceeds may not be used for operating costs of the district. The bonding bill (House Bill 5005) includes the authorization for issuing \$125,000,000 of Title XI-P bonds. Costs of issuance are estimated at \$1,210,000 Other Funds.

Budget Note:

The Department of Education is instructed to use \$500,000 General Fund from the Early Intervention/Early Childhood Special Education (EI/ECSE) budget to support two to four communities in developing pathways from screening to services to make it easier for families to receive services that screening identifies. Use of this funding is aligned with best practices for how EI/ECSE programs should address the needs of children and their families who do not meet the legal requirements for eligibility and connect them to other services and supports. The Early Learning Council shall report on the progress and outcomes of this work to the appropriate legislative committee and include any recommendations for the 2017 legislative session.

Budget Note:

Given the expanded Healthy Families Oregon home visiting funding added to the Early Learning Division’s budget, the Early Learning Division and the Oregon Health Authority are instructed to:

- Develop a set of outcome metrics connected to evidence of impact for consideration by the Early Learning Council and the Oregon Health Policy Board that any home based service that receives state dollars must meet in order to continue to receive state funds, effective July 1, 2016;
- Develop a plan and timeline for integrating the state’s professional development system for early learning providers with the emerging professional development system for home visitors; and
- Develop a common program agnostic screening tool to identify potential parent/child risk factors and intake form for families who are eligible for home visiting services and require implementation by state funded home visiting programs by July 1, 2016.

The Early Learning Division and the Oregon Health Authority shall report on progress to the appropriate legislative committee.

Budget Note:

The Department of Education is instructed to survey school districts on the financial effects of the: (1) adaptation of new instructional hour minimums, (2) mandated full scheduling of 92 percent of students, and (3) projections for programs and personnel possibly eliminated in order to comply with these mandates at current budget levels. The Department is to report back to the Joint Committee on Ways and Means by February 1, 2016.

Higher Education Coordinating Commission

The Subcommittee approved a one-time \$1,500,000 General Fund appropriation to fund academic counselors at community colleges during the second academic year of the biennium. Community Colleges currently have limited academic counseling services in place. With the potential of more students as a result of the tuition waiver grant program established in Senate Bill 81, there is concern that those limited resources will be stretched even further. Prior to the distribution of these funds, the Higher Education Coordinating Commission is to report to the Joint Committee on Ways and Means during the 2016 legislative session or to the Emergency Board what factors or variables will determine the distribution of these funds.

The Subcommittee approved the establishment of a \$1,542,827 Other Fund expenditure limitation for a grant to the Linn Benton Community College for the construction and capital expenditures for the Advanced Transportation Technology Center. This Center is established to advance statewide transportation energy policy as well as to provide education and training of students at the Community College. The project is to include an automotive technician training center with an alternative fuel area, a heavy transportation/diesel training center, an innovation center, and an anaerobic digester for renewable gas production. The Other Funds expenditure limitation increase represents the \$1,500,000 state share of the project cost and \$42,827 for the cost of issuing the bonds. Both of these items are funded through the sale of Lottery bonds.

The Subcommittee approved \$2,500,000 General Fund for the College of Forestry at Oregon State University to operate a center for the manufacturing and design of advanced wood products in cooperation with the University of Oregon. The \$2.5 million represents a partial biennium of expenses, and as such, state support for the center rolls up to \$3,400,000 in the 2017-19 biennium. The Subcommittee also approved \$300,000 General Fund on a one-time basis for use by Eastern Oregon University for costs associated with starting a collegiate wrestling program.

The Subcommittee approved a one-time \$350,000 General Fund appropriation to the Higher Education Coordinating Commission (HECC) for a grant to the College Inside program. This is a program designed to allow incarcerated students obtain a two-year college degree that is transferable to a four-year university.

The Subcommittee approved a one-time \$350,000 General Fund appropriation to Higher Education Coordinating Commission (HECC) for a grant to the College Possible organization. This program provides mentoring, coaching, and other assistance to low income students to encourage them to go to college and help them apply for college and financial aid.

The Subcommittee approved a \$62,300 General Fund appropriation for use by Oregon Solutions at Portland State University to pay the expenses of the Task Force on the Willamette Falls Navigation Canal and Locks as they conduct the work directed in SB 131.

The Subcommittee clarified that of the \$151,390,838 General Fund increase approved for the Public University Support Fund program area in House Bill 5024, \$41,095,238 was for continuation of the tuition buy down funding provided to public universities in House Bill 5101 (2013 Special Session).

The Subcommittee approved a \$4,477,055 increase in the Other Funds expenditure limitation for payment of the costs of issuing Article XI-F general obligation bonds, Article XI-G general obligation bonds, and Article XI-Q general obligation bonds on the behalf of community colleges and public universities.

The Subcommittee also approved giving the Higher Education Coordinating Commission (HECC) nonlimited authority to make Other Funds expenditures necessary to disburse general obligation bonds sold during the 2013-15 biennium for the benefit of public universities. Disbursement of future bond sales will be done by HECC, but during the 2013-15 biennium the Department of Administrative Services (DAS) was given initial authority to disburse these proceeds. As the bond project duties related to issuance of Article XI-F and XI-G general obligation bonds transition from DAS to HECC per House Bill 3199, both agencies were given nonlimited authority to disburse proceeds of bonds issued during 2013-15. The total amount of undisbursed proceeds as of June 30, 2015 from 2013-15 bond sales is \$196,523,642. The initial estimate of the amount of 2013-15 proceeds HECC will disburse per agreements with public universities in 2015-17 is \$50,648,642, with DAS disbursing \$145,875,000. These amounts will likely change once the timing of final transition from DAS to HECC is known.

Oregon Health & Science University

The Subcommittee approved the establishment of a \$200,035,000 Other Funds expenditure limitation for DAS to disburse Article XI-G bond proceeds to the Oregon Health and Science University (OHSU) to fund Knight Cancer Institute capital construction costs. In addition, the Subcommittee approved an \$8,522,485 General Fund appropriation to pay debt service on XI-G bonds issued during the 2015-17 biennium for the Knight Cancer Institute project.

House Bill 3199 (2015) provided that the Department of Administrative Services (DAS) would continue to make debt service payments on behalf of OHSU on legacy debt issuance, including \$30,909,888 debt service paid with Tobacco Master Settlement Agreement (TMSA) funds. To accommodate this requirement, the Subcommittee approved providing DAS with \$38,689,306 Other Funds expenditure limitation to make debt

service payments. Revenue for making \$7,779,418 debt service payments on non-TMSA supported Article XI-F bond debt will be provided by OHSU.

HUMAN SERVICES

Department of Human Services

To support two pilot projects in the Child Welfare program, the Subcommittee approved \$800,000 General Fund and increased Federal Funds expenditure limitation by \$160,000; funding is approved on a one-time basis with future program support or integration dependent on resources and pilot outcomes. The following budget note, which lays out the goals and expectations for the pilot projects, was also approved:

Budget Note:

The Department of Human Services is directed to work with community-based organizations to develop and implement two pilot programs, one serving a rural part of the state and the other one serving an urban area, to improve the quality and effectiveness of foster care for children and wards who have been placed in the Department's legal custody for care, placement, and supervision. The programs shall target youth who have experienced multiple foster care placements and who are at significant risk of suffering lifelong emotional, behavior, developmental, and physical consequences due to disrupted and unsuccessful placements in the foster care system. The following services for foster parents shall be included in the programs: trauma-informed, culturally appropriate care training; behavioral supports; ongoing child development and parent training; 24-hour, daily on-call caregiver support; respite care; tutoring; and assistance with locating immediate and extended healthy, biological family members.

Each pilot program will have an advisory group that includes at least one individual who has experienced multiple placements in the foster care system and at least one foster parent. The legislative expectation is that at least \$800,000 of the total funding for the pilots will be provided directly to community-based organizations to deliver program services. On or before May 1, 2017, the Department shall report to the legislative committees having authority over the subject areas of child welfare and juvenile dependency regarding the status of the pilot programs and, to the extent possible, placement outcomes for children and wards who participated in the pilot program and children and wards not receiving pilot program supports. The Department will also provide an update on the pilot projects as part of its budget presentation during the 2017 legislative session.

To provide and test targeted community college career pathway training opportunities for Temporary Assistance for Needy Families and Employment Related Day Care clients, the Subcommittee approved \$500,000 General Fund for a one-time pilot project in Jackson and Josephine counties. Eligible clients will be in enrolled training programs that match up with in-demand, high wage job openings, such as in the healthcare or information technology areas. Clients will receive a scholarship/stipend to help augment Pell grants, with average awards expected to be about \$2,000 per client; about 150 clients are estimated to participate in the program over the biennium. The pilot project is a joint effort between the Rogue Workforce Partnership, the Oregon Employment Department, and the Department of Human Services.

The Subcommittee approved \$350,000 General Fund to provide transitional (one-time) funding for the Home Care Commission's private pay registry. This program, which enables private payers to buy home care services through the home care registry, was authorized by House Bill 1542 (2014) and is expected to be fee supported once fully up and running in January 2016.

The Subcommittee approved \$1,800,000 General Fund to restore a reduction made in the primary budget bill for the Department (House Bill 5026). The funding will provide ongoing support for options counseling provided through the Aging and Disability Resource Connection (ADRC). The program helps people identify their long term care needs and preferences, understand the service options available to them, and make decisions about their care.

The Subcommittee approved \$400,000 General Fund, on a one-time basis, to increase support funding for the Oregon Hunger Response Fund (Oregon Food Bank); between funding in both the DHS and the Housing and Community Services Department budgets, a total of \$3.2 million General Fund is now appropriated in the 2015-17 biennium to help the fund fight hunger.

The Subcommittee approved \$150,000 General Fund to provide ongoing support for the Hunger Task Force, which is charged with advocating for hungry persons, and contributing to the implementation and operation of activities and programs designed to alleviate or eradicate hunger in Oregon. House Bill 2442 (2015) designates the Department of Human Services as the entity in administering the state policy on hunger and also requires the agency to support and staff the task force, based upon the availability of legislatively approved funding for such purposes.

To cover Phase II development and implementation of a streamlined and integrated Statewide Adult Abuse and Report Writing System, the Subcommittee approved \$2,277,037 General Fund and \$3,355,000 Other Funds expenditure limitation (\$5.6 million total funds). Phase I planning funding was approved by the Emergency Board in May 2014, based upon demonstrated need for a stable, integrated adult abuse data and report writing system to deal with Oregon's growth in an aging population, an annual increase of 5-8% in abuse referrals, and an increased need for services across all demographics. The Other Funds portion of the project will be financed with Article XI-Q bonds; the General Fund amount includes \$839,543 to cover debt service payments in the second year of the biennium.

The Department will continue its work on the project according to direction from the Joint Ways and Means Subcommittee on Information Technology, which recommended incremental and conditional project approval. Required actions under that guidance include, but are not limited to, working closely with and regularly reporting project status to the Office of the State Chief Information Officer (OSCIO) and Legislative Fiscal Office (LFO), while following the joint OSCIO/LFO Stage Gate Review Process. A detailed list of next steps and requirements was transmitted to the agency. The Department of Administrative Services is expected to unschedule the General Fund and Other Funds expenditure limitation for the project pending finalization of a controlled funding release plan that is tied to planning needs and the completion of certain stage gate requirements. Funding may be rescheduled with the joint approval of the OSCIO, the Chief Financial Office, and LFO.

House Bill 5026 included a rate increase for providers serving people with Intellectual and Developmental Disabilities (IDD). To ensure clarity of legislative direction regarding implementation of the rate increase, the Subcommittee adopted the following budget note:

Budget Note:

It is the intent of the Legislature that \$26.7 million total funds in provider rate increases approved in House Bill 5026 (budget bill for the Department of Human Services) result in wage increases for direct care staff serving people with intellectual and developmental disabilities (IDD). The legislative expectation is that compensation (wages and/or benefits) for direct care staff in programs serving people with IDD should be increased by at least 4% during the 2015-17 biennium.

During the 2016 legislative session, an informational hearing will be scheduled for IDD community providers to present the actions they have taken or plan to take to meet budget note requirements. On a parallel track and prior to seeking an allocation from the special purpose appropriation, the Department of Human Services will compile information on any complaints received regarding wage increases and consult with legal counsel and contract staff to determine the best, yet most cost-effective, approach to address potential provider non-compliance. The Department will also report to the Joint Committee on Ways and Means during the 2017 legislative session on activity related to and progress made under this budget note.

For the same program, the Subcommittee approved the budget note set out below on exploring a provider assessment component to help fund IDD programs. Along with the required reporting, and depending on assessment's content or results, the Department may also work with the appropriate interim policy committee on potential statutory changes.

Budget Note:

The Department of Human Services shall work with the intellectual and developmental disabilities (IDD) provider community and appropriate state and federal agencies to assess the feasibility, potential benefits, and potential drawbacks of a provider assessment, or transient lodging tax, on the provider organizations serving adults with IDD, with the goal of maximizing federal matching funds for IDD services and addressing the direct care workforce shortage. The Department shall report the results of its assessment to the Legislature by December 1, 2015.

Oregon Health Authority

Senate Bill 5507 approves \$10,000,000 one-time General Fund resources to provide grants to safety net providers, through the Safety Net Capacity Grant Program. This program will provide grants to community health centers, including Federally Qualified Health Centers and Rural Health Centers, as well as School-Based Health Centers, with the goal of providing services for children not eligible for any current state program. The agency will need to develop an application process for these competitive grants; develop a process to award the grants, including amounts to fund education and outreach to the target population; develop a process for clinics to report services rendered; provide reporting to the Legislature and stakeholders; and include a stakeholder engagement process to advise the program development and implementation. The agency expects to fund two full-time positions out of this total funding, in order to implement the program as described.

Because of the continuing transition of the Oregon Health Plan caseload, the Subcommittee recognized the increased risk of caseload forecast changes. A special purpose appropriation of \$40 million is made to the Emergency Board for caseload costs or other budget challenges in either the Oregon Health Authority (OHA) or Department of Human Services. The Subcommittee included two budget notes related to the Oregon Health Plan:

Budget Note:

The Oregon Health Authority shall engage in a rural hospital stakeholder process to gather input on potential transformation strategies to ensure that Oregon's small and rural hospitals continue to be sustainable in the future. Potential transformation strategies could include grant or bridge funding, transformation pilot programs, or incentive programs to assure funding stability for hospitals and access to health care services for rural Oregonians. Based on the work with stakeholders, OHA will develop a set of recommendations.

OHA shall report to the Joint Committee on Ways and Means Committee during the 2016 legislative session on any hospital assessment revenues received for the 2013-15 biennium and available for use in 2015-17. The revenue may include assumed hospital assessment revenue in the OHA 2015-17 budget or any additional hospital assessment revenue not included in the OHA budget, that could potentially be used to fund one or more of the strategies recommended, but not to exceed \$10 million. The agency should include in that report any information on federal matching resources that may be available for those strategies.

Budget Note:

The Oregon Health Authority is directed to prepare a report in collaboration with the Employment Department stating the number of Oregonians enrolled in the Oregon Health Plan while employed at least 260 hours in any calendar quarter by a company with 25 or more employees. This report should be presented to the interim Joint Committee on Ways and Means, Subcommittee on Human Services no later than January 2016.

The Subcommittee approved a one-time appropriation of \$160,000 General Fund for OHA to contract with the Dental Lifeline Network, or other qualified organization, for development and operation of a Donated Dental Services program to benefit needy, disabled, aged, and medically compromised individuals. The program will establish a network of volunteer dentists, including dental specialists, to donate dental services to eligible individuals, establish a system to refer eligible individuals to appropriate volunteers, and develop and implement a public awareness campaign to educate individuals about the availability of the program. The program will report to OHA at least annually the number of people served, procedures during the year, procedures completed, and the financial value of the services completed. The funding is part of a commitment to spending on senior programs that originated in the 2013 special session.

The Subcommittee approved \$200,000 General Fund for providing fresh Oregon-grown fruits, vegetables, and cut herbs from farmers' markets and roadside stands to eligible low-income seniors under the Senior Farm Direct Nutrition Program. Another \$100,000 General Fund was added for the same purpose for eligible individuals through the Women, Infants and Children Program. Both these program enhancements are one-time.

General Fund was increased by \$600,000 for school-based health centers. This funding will provide state grants of \$300,000 to three new school-based health centers that recently completed their planning processes. It will also allow the agency to provide \$300,000 of funding to existing school-based health centers to bring all centers closer to parity in state funding.

Other Funds expenditure limitation is increased by \$137,152 to increase the staffing level for the Pesticide Analytical Response Center by one half-time position (0.50 FTE). Funding for the position will come as a special payment from the Department of Agriculture supported by an increase in pesticide product registration fees.

The Subcommittee directed the Oregon Health Authority to collaborate with the Department of Consumer and Business Services and the University of Oregon, in the following budget note:

Budget Note:

The Oregon Health Authority, in collaboration with the Department of Consumer and Business Services, shall work with the University of Oregon on the vaccination program for meningitis. The Department of Consumer and Business Services shall ensure timely insurance coverage is covering appropriate costs for those with insurance. The Oregon Health Authority shall, within existing emergency preparedness funds, work with the University of Oregon on funding appropriate costs. The Oregon Health Authority and the University of Oregon shall report to the appropriate legislative committee the final cost of the program including any additional funding needs by December 2015 and any recommendations to ensure effective and efficient response to any future events.

Lottery bond proceeds of \$20 million were approved for the development of housing for individuals with mental illness or addiction disorders, through the Housing and Community Services Department (HCSD). OHA will work with HCSD throughout the process used to identify partners and financing for projects. OHA will continue to work with their partners, including the National Alliance on Mental Illness and the Oregon Residential Provider Association, as well as other stakeholders, to set up a workgroup that will be responsible for providing recommendations on project priorities to HCSD.

Lottery bond proceeds of \$3 million were approved to fund a portion of the costs to build a new sixteen-bed facility for the Secure Adolescent Inpatient Program, run by Trillium Family Services. These funds will be distributed through the Department of Administrative Services. This project will replace old, obsolete facilities at the Children's Farm Home campus near Corvallis. This program serves adolescents at the highest level of mental health acuity in the state, including children on the Oregon Health Plan, and those referred through the Oregon Youth Authority and the Juvenile Psychiatric Security Review Board.

The following budget note was included related to the Addictions and Mental Health programs:

Budget Note:

The Oregon Health Authority shall conduct a minimum of five community meetings in a variety of geographic locations across the state. The goal of the community meetings is to capture, understand, and report to the Legislature on the experience of children, adolescents, and adults experiencing mental illness and their ability to access timely and appropriate medical, mental health and human services to support their success in the community. The meetings shall not be restricted to publicly financed services or individuals eligible for public benefits. The focus will be on the entirety of the Oregon mental health system, both public and private. Issues to be considered should include but not be limited to:

- Access to child and adolescent services
- Boarding in hospital emergency rooms
- Access to housing, addiction, and recovery services
- Family support services
- Waiting periods for services

- Workforce capacity
- Affordability for non-covered individuals to access mental health services
- Coordination between behavioral health and physical health services

The Oregon Health Authority shall consult and coordinate with stakeholders to plan and conduct the community meetings. The Oregon Health Authority is expected to report progress and findings to the appropriate legislative committees and the 2016 Legislature.

The Subcommittee included the following direction in regards to fee-for-service (both Medicaid and non-Medicaid) rate increases to addiction treatment providers:

Budget Note:

The Oregon Health Authority will use \$3.5 million of the \$6 million included in the new investments for A&D services included in the OHA 2015-17 budget to increase rates to addiction treatment providers. OHA will report the final rate increases to the interim Joint Committee on Ways and Means by November 2015.

Long Term Care Ombudsman

The Subcommittee added \$100,000 General Fund on a one-time basis to provide interim support for the agency as it continues to ramp up new programs, including advocacy for residents of independent living sections of Continuing Care Retirement Communities as required under Senate Bill 307 (2015). The agency has also been undergoing a leadership transition and is facing challenges in volunteer recruitment; the additional funding will allow the Long Term Care Ombudsman to contract or to make a short-term hire for program development expertise to focus on these needs over the first year of the biennium.

JUDICIAL BRANCH

Oregon Judicial Department

The Subcommittee increased Judicial Department expenditures by \$40,955,000, including \$700,000 General Fund, and \$40,255,000 Other Funds.

The Subcommittee appropriated \$100,000 General Fund to increase funding for the Oregon Law Commission. This action raises total General Fund support for the Oregon Law Commission in the 2015-17 biennium budget to \$331,319, a 45.3 percent increase over the 2013-15 biennium funding level. The Subcommittee also added a one-time General Fund appropriation of \$600,000, for support of the Oregon State Bar Legal Services Program (a.k.a., Legal Aid). The General Fund appropriation will supplement the \$11,900,000 of Other Funds support for Legal Aid provided in Senate Bill 5514, and is approximately a 5 percent increase over the base funding level.

The Subcommittee approved Other Funds expenditure limitation increases for county courthouse capital construction projects funded through the Oregon Courthouse Capital Construction and Improvement Fund (OCCCIF). The legislatively adopted budget includes \$27,775,000 of Article XI-Q bond proceeds authorized in House Bill 5005 for the courthouse capital construction projections funded through the OCCCIF. The approved

bond proceeds include \$17.4 million for the Multnomah County Central Courthouse project, \$2.5 million for the Jefferson County Courthouse project, and \$7,875,000 for the Tillamook County Courthouse project.

The Legislature previously authorized Article XI-Q bonds for the Multnomah County and Jefferson County projects in the 2013-15 biennium budget. The Subcommittee increased the OCCCIF Other Funds expenditure limitation by \$39.8 million to allow expenditures of up to \$19.9 million of bond proceeds and of up to \$19.9 million of required county matching funds for these two projects. The Subcommittee did not approve Other Funds expenditure limitation for the Tillamook County Courthouse project. The Judicial Department will report to the Joint Committee on Ways and Means or to the Emergency Board on the Tillamook County Courthouse project, and request Other Funds expenditure limitation for the project, prior to distributing any money from the OCCCIF for the Tillamook County Courthouse project.

The Subcommittee also increased the Judicial Department operations Other Funds expenditure limitation for operations by \$455,000, for the cost of issuance of Article XI-Q bonds for OCCCIF projects.

NATURAL RESOURCES

Department of Agriculture

The Subcommittee approved a \$25,000 General Fund increase to the Predator Control program, bringing the program total to \$447,718 General Fund, as well as, a \$30,000 General Fund increase to the Wolf Compensation and Grant Assistance program, bringing the program total to \$233,000 General Fund.

The Subcommittee also approved a \$1,747,018 Other Funds expenditure limitation increase to support enhancements to the Pesticides program. The enhancements include the addition of 6 positions (5.26 FTE) to the program. The positions will be made up of four pesticide investigators (NRS 3), one customer service representative (NRS 3), and one case reviewer (NRS 4). The additional investigative staff is needed to manage existing caseload requirements. Other enhancements include laboratory testing and sampling of pesticides, as well as, modification of the existing investigation and case management database. An additional \$108,326 Other Funds was approved to increase the ODA staffing level for the Pesticide Analytical Response Center (PARC) by 0.50 FTE. ODA also increased the existing transfer made to the Oregon Health Authority (OHA) by \$137,152 Other Funds to increase the ODA paid OHA staffing level for the Pesticide Analytical Response Center by 0.50 FTE. Revenue to support these various Other Funds increases will come from increases in pesticide product registration fees approved in House Bill 3459.

Department of Environmental Quality

The Subcommittee approved \$280,000 General Fund for a Portland Harbor Statewide Coordination policy position. According to the Governor's requested budget, this is a senior-level policy position that will be housed in DEQ, but will report to the Governor's natural resources policy advisor. This Operations and Policy Analyst 4 position will be phased in on January 1, 2016 (0.75 FTE). In addition, \$110,092 Other Funds expenditure limitation and one half-time NRS 3 position (0.50 FTE) was approved for implementation of the residential asbestos inspection program established by Senate Bill 705, which passed earlier this session.

Department of Fish and Wildlife

The Subcommittee approved allowing the Oregon Department of Fish and Wildlife to retain \$5,000 General Fund savings from Department of Administrative Services' assessment reductions that will be used to pay for the study in Senate Bill 779. This study is to determine whether ORS 497.006 should be amended to allow additional members of the uniformed services to be considered resident persons for the purpose of purchasing licenses, tags, and permits issued by the State Fish and Wildlife Commission.

The Subcommittee approved a one-time General Fund appropriation of \$500,000 to improve and protect sage grouse habitat through actions, such as juniper removal, that improve the resilience of sagebrush habitat to wildfire.

The Subcommittee also approved a \$25,000 General Fund increase in state support for the Predator Control program, bringing the state support total to \$453,365 General Fund.

Department of Forestry

The Subcommittee approved a one-time appropriation of \$809,377 General Fund to the Fire Protection Division of the Oregon Department of Forestry (ODF) for sage grouse habitat protection and improvement. This amount is in addition to amounts contained in the agency's budget bill for the same purposes. The appropriation includes \$109,377 for a limited-duration, half-time (0.50 FTE) Natural Resource Specialist 1 position and associated services and supplies to provide administrative support and technical training to rangeland protection associations. The appropriation also includes \$700,000 for grants to support rangeland wildfire threat reductions. The grant funding is for eligible services, supplies, and equipment expenditures of rangeland fire protection associations and counties in addressing rangeland wildfire management and suppression on unprotected or under-protected lands. The funding is to be implemented consistent with wildfire-related provisions of Oregon's plan for addressing the conservation of the greater sage grouse and rural community vitality. Oregon will provide the funding to the Oregon Watershed Enhancement Board, which will oversee the grant program in conjunction with other ODF grant programs.

Department of Land Conservation and Development

The Subcommittee approved the reduction of the General Fund appropriation made to the Department of Land Conservation and Development for the Southern Oregon Regional Pilot Program (SORPP) in the agency's 2013-15 budget (SB 5530, 2013) in the amount of \$194,000 and the re-establishment of that amount as a one-time General Fund appropriation in the 2015-17 biennium. The funding is a portion of the amount established by policy option package 107 in the agency's 2013-15 budget for the purpose of carrying out Executive Order 12-07 that the agency will not expend during the 2013-2015 biennium and that the grant recipient counties have requested to be moved forward to the 2015-17 biennium to allow additional time for the grant-funded work to be completed.

The Subcommittee approved the appropriation of \$300,000 General Fund to establish a SageCon Coordinator, a limited duration Natural Resource Specialist 5 position, to lead staff participating in the SageCon Governance and Implementation Teams. The position will work closely with and take direction primarily from the Governor's Office to provide overall leadership and direction for state agencies working with public and private stakeholder interests in the energy, agricultural, and conservation sectors.

Department of State Lands

Senate Bill 5507 increases the Federal Funds expenditure limitation in anticipation of an Environmental Protection Agency (EPA) wetlands grant in an amount up to \$133,000. The Department expects notification on the grant in October 2015. The Department of Administrative Services (DAS) is expected to unschedule the limitation until such time as State Lands notifies DAS and the Legislative Fiscal Office that the funds are awarded. There is an additional federal limitation increase for EPA grant carryforward in the amount of \$28,488.

Parks and Recreation Department

Several adjustments are made in the Parks and Recreation Department (OPRD) budget to reflect the June 2015 Parks and Natural Resources (Measure 76) Lottery Funds forecast, an increase of \$3 million over the March 2015 forecast. The distribution is \$300,000 for property acquisition, \$500,000 for facilities maintenance, \$58,314 for direct services, and \$362,326 to satisfy the constitutionally directed 12% to local governments. The remainder of the increase is applied to the ending balance. There is also an increase in Other Funds of \$98,740 in direct services to keep funding and ending balances in proportion with approximate percentages of lottery and other funds expenditures.

A \$970,000 fund shift from Federal Funds to Lottery Funds reimburses OPRD for using M76 Lottery Funds to secure acquisition of the Beltz Farm in 2014-15. A subsequent federal grant frees up the lottery dollars for carry-forward expenditure limitation in park development. The State Historic Preservation Office is provided an increase in Federal Funds expenditure limitation of \$70,425. The limitation will be used to pass through two federal Maritime Heritage grants that local entities have been awarded.

The 2015-17 OPRD budget included \$912,494 non-Measure 76 lottery funds to provide debt service on the Willamette Falls bonding in the 2013-15 budget. The debt service is eliminated as it is not needed; the \$5 million bond request has been satisfied with cash instead.

Other Funds expenditure limitation is increased by \$11,716,805 for three lottery bond-funded purposes. There is no debt service in the 2015-17 biennium as the bonds will not be sold until the Spring of 2017. Debt service in 2017-19 is \$2.2 million non-Measure 76 Lottery Funds.

The Portland Parks and Recreation Department is to receive \$1,500,000 lottery bond proceeds passed through the Parks and Recreation Department for the Renew Forest Park project. The cost of issuance for this project is \$42,071 Other Funds.

The Main Street Revitalization Grant program is funded with \$2,500,000 lottery bond proceeds. OPRD will design, develop, administer, account for, and monitor the new grant program, beginning late in the 2015-17 biennium. Because new positions will be needed to manage the grants, OPRD will need to request funding for them during the 2016 legislative session. The cost of issuance for this bond sale is \$51,972 Other Funds.

Lottery bond proceeds in the amount of \$7,500,000 will be applied to the Willamette Falls Riverwalk project in Oregon City. The cost of issuance is \$122,761 Other Funds.

Water Resources Department

The Subcommittee approved the establishment of Other Funds expenditure limitation for the Water Resources Department for the expenditure of lottery bond proceeds as follows:

- \$2,000,000 one-time Other Funds expenditure limitation for the purpose of making grants and paying the cost of direct services for the qualifying costs of planning studies performed to evaluate the feasibility of developing a water conservation, reuse, or storage project, as described in ORS 541.566, and \$47,477 one-time Other Funds expenditure limitation for the payment of bond issuance costs from Lottery bond proceeds from the Water Conservation, Reuse, and Storage Investment Fund established under ORS 541.576. The bonds are anticipated to be issued at the end of the 2015-17 biennium and, therefore, no debt service expenditures are anticipated in the 2015-17 biennium. The cost of debt service for the 2017-19 biennium is estimated to be \$418,891.
- \$750,000 one-time Other Funds expenditure limitation for the expenditure of Lottery bond proceeds for facilitation of the preparation of place-based integrated water resources strategies as described by Section 2(2) of Senate Bill 266 (2015) from the Water Supply Fund established by Chapter 906, Section 10(1), Oregon Laws 2009. The bonds are anticipated to be issued at the end of the 2015-17 biennium and, therefore, no debt service expenditures are anticipated in the 2015-17 biennium. The cost of debt service for the 2017-19 biennium is estimated to be \$156,831
- \$11,000,000 one-time Other Funds expenditure limitation for the purpose of making grants or entering into contracts to facilitate water supply projects in the Umatilla Basin and for the payment of professional services such as third-party contract administration and quality control contracts related to the projects from the Water Supply Fund established by Chapter 906, Section 10(1), Oregon Laws 2009. The bonds are anticipated to be issued at the end of the 2015-17 biennium and, therefore, no debt service expenditures are anticipated in the 2015-17 biennium. The cost of debt service for the 2017-19 biennium is estimated to be \$2.3 million.
- \$1,000,000 one-time Other Funds expenditure limitation for the purpose of making one or more grants to individuals or entities to repair, replace, or remediate water wells in the Mosier Creek area from the from the Water Supply Fund established by Chapter 906, Section 10(1), Oregon Laws 2009. The bonds are anticipated to be issued at the end of the 2015-17 biennium and, therefore, no debt service expenditures are anticipated in the 2015-17 biennium. The cost of debt service for the 2017-19 biennium is estimated to be \$190,071.
- \$280,433 one-time Other Funds expenditure limitation for the payment of bond issuance costs for the three items above from the Water Supply Fund established by Chapter 906, Section 10(1), Oregon Laws 2009. The cost of debt service for the 2017-19 biennium is estimated to be \$2.3 million.
- \$6,362,979 one-time Other Funds expenditure limitation for the purpose of carrying out sections 1 to 15 of Chapter 784, Oregon Laws 2013 and the payment of bond issuance costs from the Water Supply Development Fund established under ORS 541.656. Of the total, \$112,979 is for bond issuance costs.

The Subcommittee approved the establishment of \$30,000,000 one-time Other Funds expenditure limitation for the expenditure of general obligation bond proceeds from bonds issued under of Article XI-I (1) for the purposes provided in ORS 541.700 to 541.855 and for the payment of bond issuance costs from the Water Development Loan Fund.

The Subcommittee approved the establishment of Other Funds expenditure limitation in the amount of \$520,000 for bond issuance costs and \$1,201,865 for debt service payments associated with the issuance of bonds issued under of Article XI-I (1) for the purposes provided in ORS 541.700 to 541.855 from the Water Development Loan Administration and Bond Sinking Fund established under ORS 541.830.

Oregon Watershed Enhancement Board

The Subcommittee approved a \$200,000 Federal Funds expenditure limitation increase to the Grants program from Pacific Coastal Salmon Recovery Fund (PCSRF) monies to increase the amount of PCSRF funding transferred to the Oregon Department of Fish and Wildlife (ODFW) to a total of \$9,511,859, which is the amount anticipated to be transferred by the Oregon Watershed Enhancement Board to ODFW in Senate Bill 5511, the budget bill for the Oregon Department of Fish and Wildlife. Miscommunication during development of the two agencies' request budgets prevented confirmation of matching amounts.

The Subcommittee also directed the Oregon Watershed Enhancement Board to increase the total amount of Lottery Funds from the Watershed Conservation Grant Fund made for weed grants by \$500,000, on a one-time basis. These additional Grant funds are to be used to improve sage grouse habitat through landowner actions to inventory, treat, and reduce plant invasive species threats to sage grouse habitat and rural economic values and restore native plant habitat. OWEB is directed to work with the Department of Agriculture, local weed boards, and other local delivery mechanisms in getting this additional \$500,000 on the ground improving sage grouse habitat in the shortest time possible.

PUBLIC SAFETY

Department of Corrections

Article XI-Q bonding in the amount of \$14.2 million is included in House Bill 5005 and capital construction expenditure limitation is approved in House Bill 5006. The bonding covers continued work at the Department's backlog of deferred maintenance. Specifically the funding addresses 25 priority 1, statewide projects. The bonds will be issued in 2017, with debt service beginning in the 2017-19 biennium at \$3.7 million General Fund. This bill includes Other Funds expenditure limitation for cost of issuance in the amount of \$254,568.

Senate Bill 5507 includes a one-time \$400,000 General Fund appropriation to the Department of Administrative Services for a community-based organization, the YWCA of Greater Portland, to administer the Family Preservation Program (FPP) at Coffee Creek Correctional Facility. The program description is in the Department of Administrative Services section of this report.

While the YWCA of Greater Portland will implement the program, the DOC also has a role in the program's success. The following budget note is intended to clarify the DOC role in administering the FPP:

Budget Note:

The Department of Corrections is directed to work with the YWCA to serve the best interests of the children of incarcerated parents by facilitating enriched visitation, parenting education, and family support. Cooperation will include:

- DOC staff assisting in the referral of high-risk offenders to the program and conferring with the Department of Human Services about referral of possible high-risk children,
- Providing adequate program space for twice-monthly therapeutic, face-to-face parent and child visiting sessions for a minimum of three hours per session,
- Facilitating parent-teacher conferences and parent-caregiver communication and visitation, and
- Providing appropriate outcome data to the YWCA.

Criminal Justice Commission

The 2015-17 budget for the Criminal Justice Commission is increased by \$5,000,000 General Fund to enhance the \$35 million General Fund provided for Justice Reinvestment Initiative grants in the agency's budget bill, Senate Bill 5506. This appropriation brings the total available for the program in 2015-17 to \$40 million.

Department of Justice

The Department of Justice generates the majority of its Other Funds revenue from charges to state agencies for legal services. The 2013-15 biennium Attorney General rate was \$159 per hour and generated an estimated \$139.1 million. The 2015-17 Attorney General rate for the legislatively adopted budget is \$175 and is estimated to generate \$153.3 million. This is a \$14.2 million increase (10.2 percent). The change to the Legal Services rate in agency budgets is addressed as part of this measure.

The Subcommittee approved funding for the second "execution phase" (design, construction, testing, and implementation) of the agency's child support information technology replacement project (Child Support Enforcement Automated System, or CSEAS). While the project is still in the latter stages of the initial planning phase, the agency plans to move into the execution phase of the project during the 2015-17 biennium. Application system source code, database design documentation, system documentation, and other necessary artifacts from California, Michigan, and New Jersey will be acquired to facilitate the development of the new system. The project will also begin requirements validation and conduct Joint Application and Joint Technical Design sessions prior to the designing of the new system. The project will then work on the system design and construction of the new system, including data conversion and migration planning, and eventually application testing and implementation.

However, because the agency has not completed all required planning phase activities and documentation, and because it has not received Stage Gate #3 Office of the State Chief Information Officer endorsement of its foundational project management documentation (including a readiness and ability assessment), the execution phase of the project cannot actually begin until the agency first satisfactorily completes all remaining planning phase activities, including the completion of all the Joint Committee on Ways and Means – Information Technology Subcommittee recommendations for the CSEAS project (see below). Until these funding conditions are met, almost all "execution phase" funding will remain unscheduled (see below direction that funds be unscheduled).

The Subcommittee approved \$15,209,670 of Other Funds expenditure limitation for project costs, which is to be financed with Article XI-Q bonds approved in House Bill 5005. The Subcommittee also approved \$29,997,991 Federal Funds expenditure limitation and the establishment of 22 permanent full-time positions (21.13 FTE). This includes personal services of \$3.6 million and services and supplies of \$41.8 million. The amount for services and supplies includes \$35.3 million total funds of contractor payments for: project management, including organization change management services; implementation; independent quality assurance; and independent verification and validation.

Project revenues also include an estimated \$2.9 million in bond proceeds that were authorized and issued during the 2013-15 biennium but remained unexpended. Associated Other Funds expenditure limitation, which was not part of the agency's request, may be requested at a future date.

The Department of Administrative Services is expected to unschedule \$10.7 million of Other Funds expenditure limitation and \$20.8 million Federal Funds expenditure limitation that may be scheduled based upon the joint approval of the Office of the State Chief Information Officer and

the Legislative Fiscal Office. The agency is to submit a report on its compliance, as part of a request to schedule funds, with the Joint Committee on Ways and Means – Information Technology Subcommittee recommendations for the CSEAS project (see below) as well as submit a rebaselined budget for the project.

The Department of Administrative Services is requested to establish a new Summary Cross Reference in the Oregon Budget Information Tracking System for the Child Support Enforcement Automated System program in order to segregate all project costs from the Child Support Division and other Division's operating costs.

Unless otherwise approved by the Legislature or the Emergency Board, the positions budgeted for the project are established as permanent full-time positions under the following conditions: (a) the positions will be abolished on or before the completion of the project; (b) the positions are to remain in the CSEAS program (i.e., CSEAS summary cross reference) and may not be transferred to any other program or used for any other purpose other than the development to the CSEAS project; and (c) the positions may not be included in any permanent finance plan action.

Other Funds expenditure limitation of \$205,330 is included for the cost of issuance of the bonds.

The Subcommittee appropriated \$2,407,587 in additional General Fund Debt Service to support repayment of Article XI-Q General Obligation bond proceeds approved in House Bill 5005.

The Subcommittee adopted the Joint Committee on Ways and Means – Information Technology Subcommittee recommendation for the CSEAS project:

- Work with the Office of the State Chief Information Officer (OSCIO) and LFO to finalize a corresponding incremental funding release plan that is based upon completing all remaining foundational documentation deficiencies and stage gate 2 and 3 requirements.
- Regularly report project status to the OSCIO and LFO throughout the project's lifecycle.
- Continue to follow the Joint State CIO/LFO Stage Gate Review Process.
- Utilize a qualified project manager with experience in planning and managing programs and projects of this type, scope, and magnitude.
- Work with the OSCIO to obtain independent quality management services. The contractor shall conduct an initial risk assessment and respond to DOJ feedback, perform quality control reviews on the key CSEAS Project deliverables including the business case, individual cost benefit/alternatives analysis documents, and foundational project management documents as appropriate, and perform ongoing, independent quality management services as directed by the OSCIO.
- Provide both OSCIO and LFO with copies of all QA vendor deliverables.
- Submit the updated detailed business case, all project management documents, initial risk assessment, and quality control reviews to the OSCIO and LFO for stage gate review.
- Work with OSCIO and LFO to conduct a formal readiness/ability assessment at stage gate 3 to validate readiness and ability to proceed to the execution phase of the project.
- Utilize the Office of the State CIO's Enterprise Project and Portfolio Management (PPM) System as it is deployed for all project review, approval, and project status and QA reporting activities throughout the life of the CSEAS Project. Legislative approval to proceed with the

CSEAS Project will be dependent upon OSCIO and LFO concurrence that DOJ is both ready and able to initiate project execution activities.

The Subcommittee established a \$2 million General Fund special purpose appropriation to the Emergency Board for the Defense of Criminal Convictions as a contingency for potential caseload increases.

The Subcommittee also appropriated \$240,550 General Fund to support the Oregon Crime Victims Law Center. This will bring total funding for the program to \$367,800 for the biennium, including \$77,250 General Fund of existing General Fund and \$50,000 Other Funds from the renewal of a state grant.

Oregon Military Department

Senate Bill 5507 includes \$89,563 General Fund and \$358,253 Federal Funds expenditure limitation for three permanent full-time federal operations and maintenance (FOMA) positions (3.00 FTE). These are 3 of 8 positions eliminated from the Portland Air National Guard (PANG) base in 2009 budget cuts, which brought the FOMA workforce to 18, of 26 National Guard authorized positions. In 2013 the Legislature restored the 8 positions as Limited Duration (LD). This funding restores 3 of the LD positions as permanent. The National Guard pays 80% of the cost, General Fund covers the rest. The restored positions will maintain liquid jet fuel receiving, storage, and distribution for all 21 F-15's at PANG; maintain pesticide and herbicide certifications to keep grassy areas in compliance with Port of Portland mandated wildlife standards, which are meant to deter birds from the airfield; and maintain HVAC systems for climate control of critical communications equipment, as well as base fire alarm systems.

Also included is \$250,000 one-time General Fund for the Oregon Military Museum for creation of exhibits and other capital expenditures directly related to the establishment and maintenance of the museum.

Two projects are approved for Article XI-Q bonding (House Bill 5005) and capital construction expenditure limitation (House Bill 5006). The first project is a new Joint Forces Headquarters facility to be located in Salem. Two-thirds of the total bonds will be sold in 2016 and the remainder in 2017. Debt Service in 2015-17 is approved in this bill at \$434,833 General Fund. Second is expansion of the Oregon Youth Challenge Armory in Bend. Those bonds will be issued in 2017, with debt service beginning in the 2017-19 biennium. Cost of issuance is \$153,000 for the two projects; expenditure limitation is included in this bill. Debt service for the two projects in 2017-19 is \$2.3 million General Fund.

Department of State Police

The Subcommittee increased the Other Funds expenditure limitation in the Fish and Wildlife Enforcement Division by \$993,640 for capital equipment replacements costs. Expenditure limitation is increased by \$78,830 Other Funds in the Administrative, Agency Support, Criminal Justice Information systems, and Office of the State Fire Marshal Other Funds limitation to pay for costs associated with reclassifying fourteen positions in the Firearms Background Check program to better address complexity and volume of firearm background checks.

Measure 76 Lottery Funds for Fish and Wildlife Enforcement are increased by \$278,788 for fish and wildlife enforcement. Fish and Wildlife troopers are reduced by (0.50) FTE due to the phase-in of one position approved for patrolling the Columbia River late in the 2015-17 biennium.

The Subcommittee approved nine position reclassifications in the Forensic Services division and one position reclassification in the Administrative Services division. These position reclassifications will better address workload issues associated with evidence handling and chain of custody in the laboratories, will properly align workload and responsibilities in the Administrative Services division, and do not require additional expenditure limitation to accomplish.

Federal Funds expenditure limitation is increased by \$1,163 in the administrative services, agency support, criminal justice information services, and the office of the State Fire Marshal to balance expenditures to federal grant revenues.

Oregon Youth Authority

Article XI-Q bond issuance totaling \$49 million for the 10-Year Strategic Facilities Plan is approved in House Bill 5005. House Bill 5006 authorizes Other Funds capital construction expenditure limitation in the same amount. \$33 million of the bonds will be sold in 2016 and the rest in 2017. General Fund Debt Service in 2015-17 is \$3,115,428, approved in this bill. Other Funds expenditure limitation in the amount of \$1,055,565 for cost of issuance expense is also included in this bill. Debt Service in 2017-19 will be \$8.6 million.

A \$1 placeholder for Federal Funds Debt Service Nonlimited is added; it was not included in the agency's budget report. The dollar acts as a base in the event the state needed to issue taxable bonds. If such bonds were issued, the federal Build America Bonds program could offset part of the additional associated interest costs.

TRANSPORTATION

Department of Aviation

The Subcommittee approved the move of 0.20 FTE from the Operations program to the Search and Rescue program in the Department of Aviation. This shift aligns staff and resources in the Search and Rescue program. Other Funds expenditure limitation is reduced by \$22,537 in the Operations Division and is increased in the Search and Rescue Division in the same amount.

Department of Transportation

The Subcommittee approved the increase of \$130,000 General Fund for the Oregon Department of Transportation's Seniors and People with Disabilities Transportation Program; the funding is part of a commitment to spending on senior programs that originated in the 2013 special session. This program distributes funds to counties, transit districts, and tribes that provide transportation services for older adults and people with disabilities.

The Subcommittee approved an increase in Other Funds expenditure limitation in ODOT's Transportation Program Development section of \$45,000,000 in lottery bond proceeds for ConnectOregon VI. In addition, the limitation is increased by \$653,540 for cost of issuance expenses. There is no debt service in the 2015-17 biennium as the bonds will not be sold until the Spring of 2017. Debt service in 2015-17 is \$8,317,100 Lottery Funds.

Other Funds expenditure limitation is increased in the Rail Division by \$10,000,000 for lottery bond proceeds for the Coos Bay Rail line. In addition, the limitation is increased by \$226,194 for cost of issuance expenses. There is no debt service in the 2015-17 biennium as the bonds will not be sold until the Spring of 2017. Debt service in 2017-19 is \$1,865,288 Lottery Funds.

The Subcommittee approved an Other Funds expenditure limitation of \$475,000 for cost of issuance of \$35,000,000 in General Obligation bonds for seven highway safety improvement projects. There is no debt service in the 2015-17 biennium as the bonds will not be sold until the Spring of 2017. Debt service in 2017-19 is \$5,135,799 General Fund.

The measure gives approval to the agency to move four positions (4.00 FTE) from the Information Services Branch to the Procurement Branch within ODOT's Central Services Division to align purchasing functions agency-wide.

Adjustments to 2013-15 Budgets

Oregon Health Authority

Other Funds expenditure limitation for the Public Employees' Benefit Board for the 2013-15 biennium was increased by \$45 million. This will allow the agency to pay premiums and claims costs for the rest of the biennium.

Department of Land Conservation and Development

The Subcommittee approved the reduction of the General Fund appropriation made to the Department of Land Conservation and Development for the Southern Oregon Regional Pilot Program (SORPP) in the agency's 2013-15 budget (Senate Bill 5530, 2013) in the amount of \$194,000 and the re-establishment of that amount as a one-time General Fund appropriation in the 2015-17 budget. The funding is a portion of the amount established by policy option package 107 in the agency's 2013-15 budget for the purpose of carrying out Executive Order 12-07 that the agency will not expend during the 2013-15 biennium and that the grant recipient counties have requested to be moved forward to the 2015-17 biennium to allow additional time for the grant-funded work to be completed.

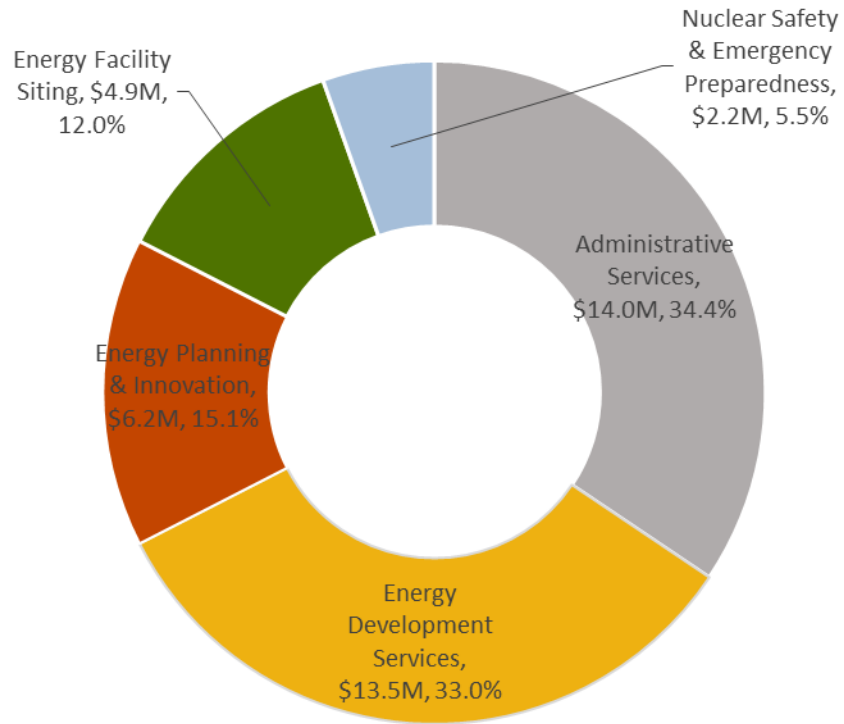
Commission on Judicial Fitness and Disability

The Subcommittee transferred \$5,000 of General Fund from administration to extraordinary expenses in the 2013-15 biennium budget, to fund costs directly associated with the investigation of complaints and the prosecution of cases.

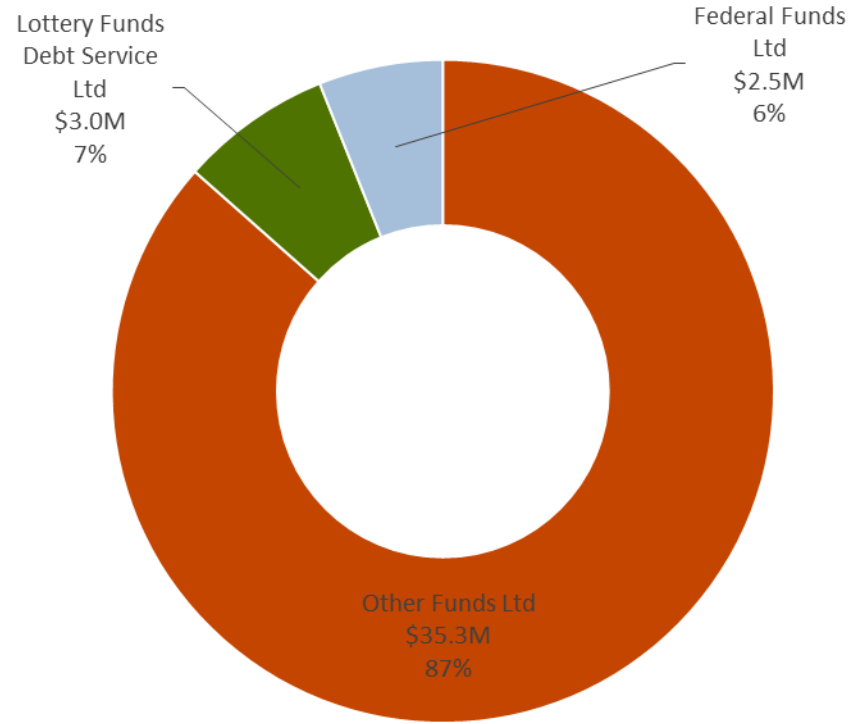
Agency Summary

Budget Summary Graphics

Budget by Division



Budget by Fund Type



Agency Summary

Budget Comparison

Expenditures	2015-17 Legislatively Approved Budget	2017-19 Governor's Budget	Percent Change
Other Funds Ltd	\$35,076,986	\$35,318,204	0.7%
Federal Funds Ltd	\$3,187,299	\$2,475,582	-22.3%
Other Funds Non-Ltd	\$70,905,959	\$0	-100.0%
Lottery Funds Debt Service Ltd	\$2,980,496	\$3,023,630	1.4%
Other Funds Debt Service Non-Ltd	\$69,948,004	\$0	-100.0%
Federal Funds Debt Service Non-Ltd	\$104,000	\$0	-100.0%
Total Funds	\$182,202,744	\$40,817,416	-77.6%
Positions/FTE	105/104.50	95/90.75	

Agency Summary

Mission Statement and Statutory Authority

The Oregon Department of Energy is approaching the new biennium with unwavering commitment to both the agency's mission on behalf of Oregonians and to programs and policies that help the state meet its energy-related goals. ODOE is emerging from a period of transition during which it has built a stronger and more stable foundation and made numerous improvements across the agency. The agency's role in the future, however, is still being shaped. This budget was developed following seven months of hearings with the Joint Interim Committee on Department of Energy Oversight, a legislative committee formed specifically to consider the agency's responsibilities, performance, and purpose. The budget presented here is therefore designed to be responsive to potential changes the Legislature develops in the 2017 session. At the same time, the budget supports the Governor's and the state's energy goals and policies and ensures the agency is prepared to meet them. These include the state's responsibility to take on the challenges of climate change; the importance of providing a fair and comprehensive energy facility siting review process; and the long-range planning that is essential for meeting the Legislative charge for a 50 percent Renewable Portfolio Standard by 2040. Though some of the tools and tactics may change, agency programs will continue to support cost-effective energy efficiency, energy system resiliency, expanded renewable energy resources, and continued adoption of alternative transportation fuels and vehicles. Further, the work the agency has done to improve partnerships with stakeholders and processes that leverage the agency's technical expertise helps ensure that ODOE is poised to take a stronger leadership role to deliver on key outcomes that support a safe, clean, reliable, affordable and sustainable energy future.

Mission

The Oregon Department of Energy: Leading Oregon to a safe, clean, and sustainable energy future.

Statutory Authority

ODOE's statutory authority is derived from Oregon Revised Statutes Chapters 469, 469A and 470, and interpreted in Oregon Administrative Rules Chapter 330 and Chapter 345.

Agency Summary

Agency Two-year Plan

The Department's activities align with four of Governor Brown's five long-term focus areas: a thriving Oregon economy; excellence in state government; safer, healthier communities; and responsible environmental stewardship.

The Department's Governor's Budget will:

- Maintain the department's commitment to right-sizing the agency to meet the state's mission and goals using resources as efficiently as possible.
- Increases the Energy Supplier Assessment to \$15.4 million for the 2017-19 biennium.
- Continue improvement efforts so that program fees adequately reflect the complexity of program oversight and delivery.
- Support the Governor's call for most of the agency's tax credit programs to meet their Legislative sunset with the 2017 tax year.
- Transfer revenues and expenses associated with Small-scale Energy Loan Program to Business Oregon.
- Continue to protect Oregonians from the risks associated with radioactive waste at the Hanford Nuclear Site in Washington.

Agency Summary

Program Descriptions

Energy Planning & Innovation Division

The Energy Planning & Innovation (P&I) Division supports the agency mission by pursuing programs and policies that help Oregonians conserve energy and use energy more efficiently. The Division's Conservation, Energy Technology and Policy sections collaborate with the Department's other divisions and stakeholders to help support the development of clean energy resources and integrate those resources into the state's transmission and distribution system. The division offers energy expertise across sectors, including efficiency in buildings and manufacturing and alternative fuels and infrastructure, while helping Oregon build a more resilient energy system – one that is well prepared to respond to issues such as climate change and natural disasters.

Energy Development Services Division

The Energy Development Services (EDS) Division administers programs offering loans, tax credits, and grants to businesses, households, nonprofits, and the public sector to reduce the help Oregonians implement conservation, energy efficiency, and renewable energy projects and alternative fuel vehicle infrastructure. These programs stimulate economic development while reducing barriers to energy efficiency and renewable energy. Incentives include tax credits, cash payments, grants, and loans. Residential programs are open to renters, homeowners, and landlords, while commercial programs include businesses, manufacturers, farmers, nonprofits, public agencies, and tribes.

Nuclear Safety and Energy Emergency Preparedness Division

The Nuclear Safety and Energy Emergency Preparedness Division protects Oregonians from exposure to hazards by monitoring and engaging in radioactive waste cleanup activities at the Hanford nuclear site; preparing and testing nuclear emergency preparedness plans; participating in emergency preparedness planning for Liquefied Natural Gas terminals; and overseeing the transport of radioactive materials through Oregon. The Division is also responsible for protecting Oregonians and the Columbia River from the 177 leaking underground storage tanks at Hanford, because the Legislature (ORS 469.586) found that healthy, unpolluted river systems were essential to the well-being of Oregon. In the event of a petroleum shortage, the division is prepared to implement the state's Petroleum Contingency Plan to ensure petroleum supply to emergency and essential services.

Energy Facility Siting Division

The Energy Facility Siting Division (Siting) works with energy facility developers, operating energy facilities, and stakeholders across Oregon to meet the state's energy infrastructure and demand needs, and to ensure that large power plants, transmission lines and natural gas pipelines proposed or built in Oregon meet state siting standards. The development of new technologies and investments in renewable energy generation has led to growth in energy siting and made this work a high priority for the Department.

Agency Summary

Administrative Services

The Administrative Services budget covers a wide variety of functions, some of which are not traditional “administrative” activities. Included are the Director’s Office, Central Services Division, Governor’s Energy Policy Advisor and Northwest Power and Conservation Council members. The Central Services Division provides shared services for budgeting, accounting, payroll, contracting, federal grants management, information technology management, database development and management, facilities, records management, risk management, employee safety, and office reception. In addition, the budget for this Division includes the Department’s fixed expenditures associated with State Government Service Charges and all agency facilities costs. Administrative Services activities help ensure that the Department adheres to operational, financial and contracting policies; that program administration is appropriately managed; and that Oregon’s energy needs and issues are represented in key local and national energy forums.

Northwest Power and Conservation Council

The Northwest Power and Conservation Council (NWPCC) was established by the Pacific Northwest Electric Power Planning and Conservation Act of 1980 (Public Law 96-501). The federal act directs the council to adopt a regional energy conservation and electric power plan and a program to protect, mitigate, and enhance fish and wildlife on the Columbia River and its tributaries. The act also sets forth provisions that the council administrator must follow in selling power, acquiring resources, implementing energy conservation measures, and setting rates for the sale and disposition of electricity. The council is a regional agency with two members each (serving three-year terms) appointed by the states of Idaho, Montana, Oregon and Washington. The Bonneville Power Administration provides the Department with funding for the Oregon’s NWPCC office and its two members.

Agency Summary

Environmental Factors

The following additional factors influence the Department's budget development process. A more comprehensive list of factors is presented in the program narratives.

- **Accelerated Demand for Energy Efficiency.** Oregon's population will continue to increase in the coming years, increasing energy use and the demand for energy efficiency opportunities.
- **Continued Development of Clean Energy.** Oregon is rich in renewable resources. These clean energy sources can help reduce the environmental impact of energy use. Renewable resource projects create new jobs during construction and operation.
- **Reducing Carbon Emissions.** Energy efficiency investments help Oregon reduce carbon emissions. ODOE provides staffing to the Oregon Global Warming Commission and works with other agencies to implement legislation on ways to adapt to and mitigate climate change.
- **Oregon's Role in Regional Energy Planning:** Oregon's energy work fits into larger efforts to achieve energy efficiency at lower cost, broaden access to conservation programs, and develop and deliver cost-effective, reliable, renewable energy. Regional transmission planning is organized primarily through the Western Electricity Coordination Council and Western Governors' Association. Through the Pacific Coast Collaborative, state and provincial heads of state collaborate on efforts to develop and implement alternative fuel infrastructure. The agency is an active participant in the Northwest Power Planning & Conservation Council, which released its Seventh Power Plan in fall 2015.
- **Tax Credits Sunset.** The Governor has called for most of the agency's energy tax credits to expire with the 2017 tax year. The department is moving ahead to ensure these sunsets are met while providing applicants and potential applicants with appropriate information and resources.
- **Energy Demand.** Numerous market forces affect the type, number and geographic diversity of energy siting projects; nearly every region in the state is home to some type of energy infrastructure project. Oregon's Renewable Portfolio Standard, federal and state tax credits, and the California energy demand market helped to create a dramatic increase in wind projects – largely located in the Columbia Plateau – in the last decade. The availability and the price of natural gas has resulted in several thermal gas plant projects in recent years. The need to bring remote renewable energy generation resources to load areas and create greater resiliency to the Western electric grid has led to the first significant transmission line project in 30 years. These and other market forces can change quickly, resulting in difficulty forecasting volumes of applications.
- **Siting Project Complexity.** Along with workload, the level of complexity and controversy surrounding siting activities has increased. The Department frequently consults with Oregon's natural resources agencies, state and federal land management agencies, local jurisdictions and tribes. To site interstate electricity transmission lines, staff must engage multiple counties, state and federal agencies, elected officials and tribes. Discussions with multiple stakeholder groups about requirements have surfaced numerous issues that impact energy siting activities and policies.
- **Prudent Use of Funds.** The Department receives no General Fund for operations. Several programs are fee-based or have processes for cost-recovery. In addition, the Department receives operational funds from energy suppliers. The Department continues to look for opportunities to operate efficiently while ensuring that activities fall within statutorily-defined boundaries.

Agency Summary

Initiatives and Accomplishments

Initiatives

This budget is built on the attached agency policy option packages, which support the agency's mission and the broader energy environment in which the agency works. More detail is provided in each package description and in the individual division sections.

Agency Policy Option Packages:

- 110 US DOE State Energy Program Fund Shift – shifts federal funds to approved programs following the sunset of the Residential Energy Tax Credit program.
- 120 Renewable Energy Development Grant Program
- 140 Siting Fiscal Support – makes the Fiscal Analyst 2 position, authorized for a limited duration during the 2015 legislative session, a permanent position.
- 150 Governor's Energy Policy – makes permanent the position of Energy Policy Advisor in the Governor's Office.
- 151 Energy Data Consolidation & Enhancement – implements long-overdue information technology improvements to help the agency better manage data, information, and customer relationships.
- 152 Litigation Expenses – allows the agency to cover increasing litigation expenses without affecting other programs.

Accomplishments

Over the past biennium, the Oregon Department of Energy has invested time, resources, and energy into helping the agency move past the legacy problems associated with energy tax credits. This work has not been without its hurdles as problems that began five to ten years ago continue to require attention and fixes. Some of these fixes have given the agency more authority to oversee the use of tax credits; in 2015, the agency worked on and the Legislature passed a bill that gave the agency more authority to establish performance agreements with project developers. ODOE developed rule changes to implement this authority this past year. The agency also updated rules associated with residential tax credits so that incentives are aligned with market conditions and maximized energy efficiency.

The siting team has continued its work on large, complex energy generation and transmission projects. Much of the division's work is on existing facilities that seek out amendments as their facilities evolve with Oregon's energy market.

The agency has continued its focus on the reduction of greenhouse gases and work related to Oregon's response to climate change. Examples include providing expertise related to renewable energy generating facilities and overseeing the state's carbon dioxide emission standard and required mitigation. ODOE staff have worked on developing a standardized framework for measuring home energy performance; helped businesses, manufacturers, and farmers improve industrial processes and associated energy use; and supported alternative fuels and infrastructure

Agency Summary

and fleet conversion projects. ODOE is responsible for tracking Oregon's Renewable Portfolio Standard goals; the agency certifies eligible renewable energy resources and provides technical expertise to utilities, energy generators, and the public on RPS progress and compliance.

ODOE has also continued its focus on the state's petroleum and liquefied natural gas emergency preparedness plans, and the agency participated in numerous nuclear safety emergency drills and the statewide Cascadia Rising exercise in June 2016.

Other accomplishments of the last biennium include helping state buildings reduce energy use and incorporate green energy technology into new construction; helping to reduce solar costs with a new online incentive application that reduces time for solar photovoltaic installers and residents; issuing grants to dozens of renewable energy projects around the state; and providing energy code expertise via a statewide hotline and educational presentations.

Criteria for 2017-19 Budget Development

The department identified the following criteria hierarchy to determine program prioritization:

- Public Safety - activities ensure Oregon is protected from nuclear waste and that new energy facilities are safely sited.
- Constitutional Obligations - activities directed by the Oregon Constitution are ranked higher than statutory or federal obligations.
- Statutory or Federal Obligations - activities directed by statute or recent legislation, mission-centered priorities, federal obligations and areas where programs were scheduled to sunset in statute.
- Fulfills the department's unique responsibility for leading Oregon to a safe, clean, reliable, affordable and sustainable energy future.

Performance Measures

The department reports annually on Key Performance Measures, which help to drive agency evaluation and improvements. Agency performance on these measures is included in the Annual Performance Progress Report.

Major Information Technology Projects

None at this time

Agency Summary

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Summary of 2017-19 Biennium Budget

**Energy, Dept of
Energy, Dept of
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Cross Reference Number: 33000-000-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
2015-17 Leg Adopted Budget	105	104.50	181,355,161	-	2,980,496	34,288,279	3,128,423	140,853,963	104,000
2015-17 Emergency Boards	-	-	847,583	-	-	788,707	58,876	-	-
2015-17 Leg Approved Budget	105	104.50	182,202,744	-	2,980,496	35,076,986	3,187,299	140,853,963	104,000
2017-19 Base Budget Adjustments									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	(2)	(2.34)	731,959	-	-	565,543	166,416	-	-
Estimated Cost of Merit Increase			-	-	-	-	-	-	-
Base Debt Service Adjustment			(6,527,968)	-	43,134	-	-	(6,571,102)	-
Base Nonlimited Adjustment			(15,000,000)	-	-	-	-	(15,000,000)	-
Capital Construction			-	-	-	-	-	-	-
Subtotal 2017-19 Base Budget	103	102.16	161,406,735	-	3,023,630	35,642,529	3,353,715	119,282,861	104,000
Essential Packages									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	(113,294)	-	-	(113,294)	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	47,415	-	-	41,245	6,170	-	-
Subtotal	-	-	(65,879)	-	-	(72,049)	6,170	-	-
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	300,000	-	-	300,000	-	-	-
022 - Phase-out Pgm & One-time Costs	(1)	(5.25)	(1,413,408)	-	-	(1,355,029)	(58,379)	-	-
Subtotal	(1)	(5.25)	(1,113,408)	-	-	(1,055,029)	(58,379)	-	-
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	641,272	-	-	589,533	51,739	-	-
State Gov't & Services Charges Increase/(Decrease)			108,944	-	-	108,944	-	-	-

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Energy, Dept of
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<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal	-	-	750,216	-	-	698,477	51,739	-	-
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	(1,674)	-	-	138,574	(140,248)	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	-	-	-	-	-	59,875	(59,875)	-	-
Subtotal: 2017-19 Current Service Level	102	96.91	160,975,990	-	3,023,630	35,412,377	3,153,122	119,282,861	104,000

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<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal: 2017-19 Current Service Level	102	96.91	160,975,990	-	3,023,630	35,412,377	3,153,122	119,282,861	104,000
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	(1)	(1.87)	(2,339,562)	-	-	(1,593,695)	(745,867)	-	-
Modified 2017-19 Current Service Level	101	95.04	158,636,428	-	3,023,630	33,818,682	2,407,255	119,282,861	104,000
080 - E-Boards									
080 - May 2016 E-Board	-	-	-	-	-	-	-	-	-
Subtotal Emergency Board Packages	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2016 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	(10)	(8.29)	(121,020,634)	-	-	(1,668,748)	-	(119,247,886)	(104,000)
091 - Statewide Adjustment DAS Chgs	-	-	(125,163)	-	-	(103,763)	(8,544)	(12,856)	-
092 - Statewide AG Adjustment	-	-	(87,852)	-	-	(65,211)	(522)	(22,119)	-
110 - US DOE State Energy Program Fund Shift	-	-	-	-	-	(77,393)	77,393	-	-
120 - Renewable Energy Development Grant Program	-	-	2,000,000	-	-	2,000,000	-	-	-
140 - Siting Fiscal Support	1	1.00	202,097	-	-	202,097	-	-	-
150 - Governor's Energy Policy Advisor	1	1.00	343,395	-	-	343,395	-	-	-
151 - Energy Data Consolidation & Enhancement	2	2.00	619,145	-	-	619,145	-	-	-
152 - Litigation Expenses	-	-	250,000	-	-	250,000	-	-	-
Subtotal Policy Packages	(6)	(4.29)	(117,819,012)	-	-	1,499,522	68,327	(119,282,861)	(104,000)
Total 2017-19 Governor's Budget	95	90.75	40,817,416	-	3,023,630	35,318,204	2,475,582	-	-
Percentage Change From 2015-17 Leg Approved Budget	-9.52%	-13.16%	-77.60%	-	1.45%	0.69%	-22.33%	-100.00%	-100.00%

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<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Percentage Change From 2017-19 Current Service Level	-6.86%	-6.36%	-74.64%	-	-	-0.27%	-21.49%	-100.00%	-100.00%

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**Energy, Dept of
Energy Planning & Innovation
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**Governor's Budget
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<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
2015-17 Leg Adopted Budget	23	23.00	6,776,293	-	-	5,724,232	1,052,061	-	-
2015-17 Emergency Boards	-	-	197,821	-	-	176,178	21,643	-	-
2015-17 Leg Approved Budget	23	23.00	6,974,114	-	-	5,900,410	1,073,704	-	-
2017-19 Base Budget Adjustments									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	1	-	359,898	-	-	280,412	79,486	-	-
Estimated Cost of Merit Increase			-	-	-	-	-	-	-
Base Debt Service Adjustment			-	-	-	-	-	-	-
Base Nonlimited Adjustment			-	-	-	-	-	-	-
Capital Construction			-	-	-	-	-	-	-
Subtotal 2017-19 Base Budget	24	23.00	7,334,012	-	-	6,180,822	1,153,190	-	-
Essential Packages									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	41,792	-	-	41,792	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	19,628	-	-	16,338	3,290	-	-
Subtotal	-	-	61,420	-	-	58,130	3,290	-	-
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	-	-	-	-	-	-	-
Subtotal	-	-	-	-	-	-	-	-	-
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	77,090	-	-	48,618	28,472	-	-
Subtotal	-	-	77,090	-	-	48,618	28,472	-	-

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Energy, Dept of
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<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	-	-	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	1	1.00	186,584	-	-	186,584	-	-	-
Subtotal: 2017-19 Current Service Level	25	24.00	7,659,106	-	-	6,474,154	1,184,952	-	-

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**Energy, Dept of
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<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal: 2017-19 Current Service Level	25	24.00	7,659,106	-	-	6,474,154	1,184,952	-	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	(0.87)	(1,312,370)	-	-	(739,294)	(573,076)	-	-
Modified 2017-19 Current Service Level	25	23.13	6,346,736	-	-	5,734,860	611,876	-	-
080 - E-Boards									
080 - May 2016 E-Board	-	-	-	-	-	-	-	-	-
Subtotal Emergency Board Packages	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2016 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	(2)	(0.63)	(173,265)	-	-	(173,265)	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	(9,222)	-	-	(4,431)	(4,791)	-	-
092 - Statewide AG Adjustment	-	-	(10,152)	-	-	(9,649)	(503)	-	-
110 - US DOE State Energy Program Fund Shift	-	-	-	-	-	(77,393)	77,393	-	-
120 - Renewable Energy Development Grant Program	-	-	-	-	-	-	-	-	-
140 - Siting Fiscal Support	-	-	-	-	-	-	-	-	-
150 - Governor's Energy Policy Advisor	-	-	-	-	-	-	-	-	-
151 - Energy Data Consolidation & Enhancement	-	-	-	-	-	-	-	-	-
152 - Litigation Expenses	-	-	-	-	-	-	-	-	-
Subtotal Policy Packages	(2)	(0.63)	(192,639)	-	-	(264,738)	72,099	-	-
Total 2017-19 Governor's Budget	23	22.50	6,154,097	-	-	5,470,122	683,975	-	-
Percentage Change From 2015-17 Leg Approved Budget	-	-2.17%	-11.76%	-	-	-7.29%	-36.30%	-	-

Summary of 2017-19 Biennium Budget

Energy, Dept of
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Governor's Budget
 Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Percentage Change From 2017-19 Current Service Level	-8.00%	-6.25%	-19.65%	-	-	-15.51%	-42.28%	-	-

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**Energy, Dept of
Energy Development Services
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<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
2015-17 Leg Adopted Budget	26	26.00	155,781,673	-	2,980,496	11,489,505	353,709	140,853,963	104,000
2015-17 Emergency Boards	-	-	230,657	-	-	226,014	4,643	-	-
2015-17 Leg Approved Budget	26	26.00	156,012,330	-	2,980,496	11,715,519	358,352	140,853,963	104,000
2017-19 Base Budget Adjustments									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	-	(0.34)	13,989	-	-	(8,057)	22,046	-	-
Estimated Cost of Merit Increase			-	-	-	-	-	-	-
Base Debt Service Adjustment			(6,527,968)	-	43,134	-	-	(6,571,102)	-
Base Nonlimited Adjustment			(15,000,000)	-	-	-	-	(15,000,000)	-
Capital Construction			-	-	-	-	-	-	-
Subtotal 2017-19 Base Budget	26	25.66	134,498,351	-	3,023,630	11,707,462	380,398	119,282,861	104,000
Essential Packages									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	(101,060)	-	-	(101,060)	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	9,554	-	-	8,813	741	-	-
Subtotal	-	-	(91,506)	-	-	(92,247)	741	-	-
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	(1)	(5.25)	(1,413,408)	-	-	(1,355,029)	(58,379)	-	-
Subtotal	(1)	(5.25)	(1,413,408)	-	-	(1,355,029)	(58,379)	-	-
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	257,860	-	-	257,860	-	-	-
Subtotal	-	-	257,860	-	-	257,860	-	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Energy Development Services
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**Governor's Budget
Cross Reference Number: 33000-200-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	-	-	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	(2)	(2.00)	(640,386)	-	-	(640,386)	-	-	-
Subtotal: 2017-19 Current Service Level	23	18.41	132,610,911	-	3,023,630	9,877,660	322,760	119,282,861	104,000

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Energy Development Services
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-200-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal: 2017-19 Current Service Level	23	18.41	132,610,911	-	3,023,630	9,877,660	322,760	119,282,861	104,000
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	(1)	(1.00)	(236,440)	-	-	(236,440)	-	-	-
Modified 2017-19 Current Service Level	22	17.41	132,374,471	-	3,023,630	9,641,220	322,760	119,282,861	104,000
080 - E-Boards									
080 - May 2016 E-Board	-	-	-	-	-	-	-	-	-
Subtotal Emergency Board Packages	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2016 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	(8)	(7.66)	(120,847,369)	-	-	(1,495,483)	-	(119,247,886)	(104,000)
091 - Statewide Adjustment DAS Chgs	-	-	(15,126)	-	-	(2,270)	-	(12,856)	-
092 - Statewide AG Adjustment	-	-	(27,401)	-	-	(5,282)	-	(22,119)	-
110 - US DOE State Energy Program Fund Shift	-	-	-	-	-	-	-	-	-
120 - Renewable Energy Development Grant Program	-	-	2,000,000	-	-	2,000,000	-	-	-
140 - Siting Fiscal Support	-	-	-	-	-	-	-	-	-
150 - Governor's Energy Policy Advisor	-	-	-	-	-	-	-	-	-
151 - Energy Data Consolidation & Enhancement	-	-	-	-	-	-	-	-	-
152 - Litigation Expenses	-	-	-	-	-	-	-	-	-
Subtotal Policy Packages	(8)	(7.66)	(118,889,896)	-	-	496,965	-	(119,282,861)	(104,000)
Total 2017-19 Governor's Budget	14	9.75	13,484,575	-	3,023,630	10,138,185	322,760	-	-
Percentage Change From 2015-17 Leg Approved Budget	-46.15%	-62.50%	-91.36%	-	1.45%	-13.46%	-9.93%	-100.00%	-100.00%

Summary of 2017-19 Biennium Budget

Energy, Dept of
 Energy Development Services
 2017-19 Biennium

Governor's Budget
 Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Percentage Change From 2017-19 Current Service Level	-39.13%	-47.04%	-89.83%	-	-	2.64%	-	-100.00%	-100.00%

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Nuclear Safety & Emergency Response
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-300-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
2015-17 Leg Adopted Budget	6	6.00	2,267,213	-	-	615,691	1,651,522	-	-
2015-17 Emergency Boards	-	-	43,266	-	-	11,448	31,818	-	-
2015-17 Leg Approved Budget	6	6.00	2,310,479	-	-	627,139	1,683,340	-	-
2017-19 Base Budget Adjustments									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	-	-	84,451	-	-	21,265	63,186	-	-
Estimated Cost of Merit Increase	-	-	-	-	-	-	-	-	-
Base Debt Service Adjustment	-	-	-	-	-	-	-	-	-
Base Nonlimited Adjustment	-	-	-	-	-	-	-	-	-
Capital Construction	-	-	-	-	-	-	-	-	-
Subtotal 2017-19 Base Budget	6	6.00	2,394,930	-	-	648,404	1,746,526	-	-
Essential Packages									
010 - Non-PICS Pers Svc/Vacancy Factor									
Non-PICS Personal Service Increase/(Decrease)	-	-	2,970	-	-	876	2,094	-	-
Subtotal	-	-	2,970	-	-	876	2,094	-	-
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	-	-	-	-	-	-	-
Subtotal	-	-	-	-	-	-	-	-	-
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	33,925	-	-	12,119	21,806	-	-
Subtotal	-	-	33,925	-	-	12,119	21,806	-	-
040 - Mandated Caseload									

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Nuclear Safety & Emergency Response
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-300-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	118,300	(118,300)	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	-	-	(59,875)	-	-	-	(59,875)	-	-
Subtotal: 2017-19 Current Service Level	6	6.00	2,371,950	-	-	779,699	1,592,251	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Nuclear Safety & Emergency Response
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-300-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal: 2017-19 Current Service Level	6	6.00	2,371,950	-	-	779,699	1,592,251	-	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	(135,000)	-	-	-	(135,000)	-	-
Modified 2017-19 Current Service Level	6	6.00	2,236,950	-	-	779,699	1,457,251	-	-
080 - E-Boards									
080 - May 2016 E-Board	-	-	-	-	-	-	-	-	-
Subtotal Emergency Board Packages	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2016 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	(4,616)	-	-	(1,230)	(3,386)	-	-
092 - Statewide AG Adjustment	-	-	(1,781)	-	-	(1,762)	(19)	-	-
110 - US DOE State Energy Program Fund Shift	-	-	-	-	-	-	-	-	-
120 - Renewable Energy Development Grant Program	-	-	-	-	-	-	-	-	-
140 - Siting Fiscal Support	-	-	-	-	-	-	-	-	-
150 - Governor's Energy Policy Advisor	-	-	-	-	-	-	-	-	-
151 - Energy Data Consolidation & Enhancement	-	-	-	-	-	-	-	-	-
152 - Litigation Expenses	-	-	-	-	-	-	-	-	-
Subtotal Policy Packages	-	-	(6,397)	-	-	(2,992)	(3,405)	-	-
Total 2017-19 Governor's Budget	6	6.00	2,230,553	-	-	776,707	1,453,846	-	-
Percentage Change From 2015-17 Leg Approved Budget	-	-	-3.46%	-	-	23.85%	-13.63%	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Nuclear Safety & Emergency Response
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-300-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Percentage Change From 2017-19 Current Service Level	-	-	-5.96%	-	-	-0.38%	-8.69%	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Energy Facility Siting
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-400-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
2015-17 Leg Adopted Budget	12	12.00	4,477,732	-	-	4,477,732	-	-	-
2015-17 Emergency Boards	-	-	98,388	-	-	98,388	-	-	-
2015-17 Leg Approved Budget	12	12.00	4,576,120	-	-	4,576,120	-	-	-
2017-19 Base Budget Adjustments									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	(1)	(1.00)	97,168	-	-	97,168	-	-	-
Estimated Cost of Merit Increase			-	-	-	-	-	-	-
Base Debt Service Adjustment			-	-	-	-	-	-	-
Base Nonlimited Adjustment			-	-	-	-	-	-	-
Capital Construction			-	-	-	-	-	-	-
Subtotal 2017-19 Base Budget	11	11.00	4,673,288	-	-	4,673,288	-	-	-
Essential Packages									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	(48,783)	-	-	(48,783)	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	6,039	-	-	6,039	-	-	-
Subtotal	-	-	(42,744)	-	-	(42,744)	-	-	-
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	-	-	-	-	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	-	-	-	-	-	-	-
Subtotal	-	-	-	-	-	-	-	-	-
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	117,643	-	-	117,643	-	-	-
Subtotal	-	-	117,643	-	-	117,643	-	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Energy Facility Siting
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-400-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	-	-	-	-	-	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	-	-	-	-	-	-	-	-	-
Subtotal: 2017-19 Current Service Level	11	11.00	4,748,187	-	-	4,748,187	-	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Energy Facility Siting
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-400-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal: 2017-19 Current Service Level	11	11.00	4,748,187	-	-	4,748,187	-	-	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	-	-	-	-	-	-	-
Modified 2017-19 Current Service Level	11	11.00	4,748,187	-	-	4,748,187	-	-	-
080 - E-Boards									
080 - May 2016 E-Board	-	-	-	-	-	-	-	-	-
Subtotal Emergency Board Packages	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2016 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	(15,627)	-	-	(15,627)	-	-	-
092 - Statewide AG Adjustment	-	-	(35,727)	-	-	(35,727)	-	-	-
110 - US DOE State Energy Program Fund Shift	-	-	-	-	-	-	-	-	-
120 - Renewable Energy Development Grant Program	-	-	-	-	-	-	-	-	-
140 - Siting Fiscal Support	1	1.00	202,097	-	-	202,097	-	-	-
150 - Governor's Energy Policy Advisor	-	-	-	-	-	-	-	-	-
151 - Energy Data Consolidation & Enhancement	-	-	-	-	-	-	-	-	-
152 - Litigation Expenses	-	-	-	-	-	-	-	-	-
Subtotal Policy Packages	1	1.00	150,743	-	-	150,743	-	-	-
Total 2017-19 Governor's Budget	12	12.00	4,898,930	-	-	4,898,930	-	-	-
Percentage Change From 2015-17 Leg Approved Budget	-	-	7.05%	-	-	7.05%	-	-	-

Summary of 2017-19 Biennium Budget

Energy, Dept of
Energy Facility Siting
2017-19 Biennium

Governor's Budget
Cross Reference Number: 33000-400-00-00-00000

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Percentage Change From 2017-19 Current Service Level	9.09%	9.09%	3.17%	-	-	3.17%	-	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Administrative Services
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-500-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
2015-17 Leg Adopted Budget	38	37.50	12,052,250	-	-	11,981,119	71,131	-	-
2015-17 Emergency Boards	-	-	277,451	-	-	276,679	772	-	-
2015-17 Leg Approved Budget	38	37.50	12,329,701	-	-	12,257,798	71,903	-	-
2017-19 Base Budget Adjustments									
Net Cost of Position Actions									
Administrative Biennialized E-Board, Phase-Out	(2)	(1.00)	176,453	-	-	174,755	1,698	-	-
Estimated Cost of Merit Increase			-	-	-	-	-	-	-
Base Debt Service Adjustment			-	-	-	-	-	-	-
Base Nonlimited Adjustment			-	-	-	-	-	-	-
Capital Construction			-	-	-	-	-	-	-
Subtotal 2017-19 Base Budget	36	36.50	12,506,154	-	-	12,432,553	73,601	-	-
Essential Packages									
010 - Non-PICS Pers Svc/Vacancy Factor									
Vacancy Factor (Increase)/Decrease	-	-	(5,243)	-	-	(5,243)	-	-	-
Non-PICS Personal Service Increase/(Decrease)	-	-	9,224	-	-	9,179	45	-	-
Subtotal	-	-	3,981	-	-	3,936	45	-	-
020 - Phase In / Out Pgm & One-time Cost									
021 - Phase - In	-	-	300,000	-	-	300,000	-	-	-
022 - Phase-out Pgm & One-time Costs	-	-	-	-	-	-	-	-	-
Subtotal	-	-	300,000	-	-	300,000	-	-	-
030 - Inflation & Price List Adjustments									
Cost of Goods & Services Increase/(Decrease)	-	-	154,754	-	-	153,293	1,461	-	-
State Gov't & Services Charges Increase/(Decrease)			108,944	-	-	108,944	-	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Administrative Services
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-500-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal	-	-	263,698	-	-	262,237	1,461	-	-
040 - Mandated Caseload									
040 - Mandated Caseload	-	-	-	-	-	-	-	-	-
050 - Fundshifts and Revenue Reductions									
050 - Fundshifts	-	-	(1,674)	-	-	20,274	(21,948)	-	-
060 - Technical Adjustments									
060 - Technical Adjustments	1	1.00	513,677	-	-	513,677	-	-	-
Subtotal: 2017-19 Current Service Level	37	37.50	13,585,836	-	-	13,532,677	53,159	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Administrative Services
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-500-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Subtotal: 2017-19 Current Service Level	37	37.50	13,585,836	-	-	13,532,677	53,159	-	-
070 - Revenue Reductions/Shortfall									
070 - Revenue Shortfalls	-	-	(655,752)	-	-	(617,961)	(37,791)	-	-
Modified 2017-19 Current Service Level	37	37.50	12,930,084	-	-	12,914,716	15,368	-	-
080 - E-Boards									
080 - May 2016 E-Board	-	-	-	-	-	-	-	-	-
Subtotal Emergency Board Packages	-	-	-	-	-	-	-	-	-
Policy Packages									
081 - September 2016 Emergency Board	-	-	-	-	-	-	-	-	-
090 - Analyst Adjustments	-	-	-	-	-	-	-	-	-
091 - Statewide Adjustment DAS Chgs	-	-	(80,572)	-	-	(80,205)	(367)	-	-
092 - Statewide AG Adjustment	-	-	(12,791)	-	-	(12,791)	-	-	-
110 - US DOE State Energy Program Fund Shift	-	-	-	-	-	-	-	-	-
120 - Renewable Energy Development Grant Program	-	-	-	-	-	-	-	-	-
140 - Siting Fiscal Support	-	-	-	-	-	-	-	-	-
150 - Governor's Energy Policy Advisor	1	1.00	343,395	-	-	343,395	-	-	-
151 - Energy Data Consolidation & Enhancement	2	2.00	619,145	-	-	619,145	-	-	-
152 - Litigation Expenses	-	-	250,000	-	-	250,000	-	-	-
Subtotal Policy Packages	3	3.00	1,119,177	-	-	1,119,544	(367)	-	-
Total 2017-19 Governor's Budget	40	40.50	14,049,261	-	-	14,034,260	15,001	-	-
Percentage Change From 2015-17 Leg Approved Budget	5.26%	8.00%	13.95%	-	-	14.49%	-79.14%	-	-

Summary of 2017-19 Biennium Budget

**Energy, Dept of
Administrative Services
2017-19 Biennium**

**Governor's Budget
Cross Reference Number: 33000-500-00-00-00000**

<i>Description</i>	<i>Positions</i>	<i>Full-Time Equivalent (FTE)</i>	<i>ALL FUNDS</i>	<i>General Fund</i>	<i>Lottery Funds</i>	<i>Other Funds</i>	<i>Federal Funds</i>	<i>Nonlimited Other Funds</i>	<i>Nonlimited Federal Funds</i>
Percentage Change From 2017-19 Current Service Level	8.11%	8.00%	3.41%	-	-	3.71%	-71.78%	-	-

Program Prioritization

Priority (ranked with highest priority first)	Agency Initials	Program or Activity Initials	Program Unit/Activity Description	Identify Key Performance Measure(s)	Primary Purpose Program-Activity Code	GF	LF	OF	NL-OF	FF	NL-FF	TOTAL FUNDS	Pos.	FTE	New or Enhanced Program (Y/N)	Included as Reduction Option (Y/N)	Legal Req. Code (C, D, FM, FO, S)	Legal Citation	Explain What is Mandatory (for C, FM, and FO Only)	Comments on Proposed Changes to CSL included in Agency Request
Agcy	Prgm / Div																			
1	1	ODOE	Nuc	Hanford Oversight & Emergency Response ensures that the federal government carries out its responsibility to clean up Hanford while protecting the Columbia River, and that state and local responders are properly prepared to deal with an emergency in the event of a nuclear accident or energy emergency affecting Oregon.	Fed. Measures	10		\$ 776,707		\$ 1,453,846		\$ 2,230,553	6	6.00	N	Y	S, FM	ORS 469.525-619; CFR Title 10, Part 50.47,	Federal government requires operators of nuclear power plants to work with host and adjoining states to ensure that there is an Emergency Preparedness Plan in place in the event of an accident.	ARB reduces some limitation associated activities no longer funded by the federal award (pkg 070) and reallocates a portion of facility rent to the division where it is expended.
2	1	ODOE	SIT	Energy Facility Siting Program & Energy Facility Siting Council ensures that existing and future energy facilities meet the State's siting standards subject to Energy Facility Siting Council jurisdiction.	KPM 2 & 3	6		\$ 4,898,930				\$ 4,898,930	12	12.00	Y	Y	S	ORS 469.320-520		Package 140 makes permanent a Fiscal Analyst 2 for fiscal support.
3	1	ODOE	P&I	Conservation Services advances Oregon's 10 Year Energy Action Plan and provides technical assistance, information and education to promote and develop conservation and energy efficiency strategies in the industrial, commercial, and residential sectors. Includes SB 1149 Industrial Self-direct program.	KPM 1	9		\$ 793,898				\$ 793,898	3	3.00	N	Y	S	ORS 469.030, ORS 469.097, ORS 469.135, ORS 469.229-261		Package 110 shifts funds on a position as the Residential Energy Tax Credit program sunsets
4	2	ODOE	P&I	Buildings - State Building Innovation Lab, State Energy Efficient Design (SEED) and US DOE: State Energy Program. Measuring building performance, assessing cost-effective energy efficient measures, identifying finance and funding opportunities, and documenting energy savings outcomes.	KPM 2	7		\$ 646,898		\$ 332,708		\$ 979,606	4	3.70	Y	Y	S	ORS 469.030, ORS 276.900-915		Reflects 070 reductions
5	3	ODOE	P&I	Energy Efficient Schools provides administration and oversight of the Public Purpose Charge (SB 1149—PGE and Pacific Power territory) that pays for energy-efficiency audits and upgrades to K-12 public education facilities. Also includes the Governor's Cool Schools effort to reach all schools in Oregon.	KPM 2	7		\$ 907,040		\$ 240,754		\$ 1,147,794	5	4.30	N	Y	S	ORS 757.612, ORS 470.815		Reflects 070 reductions
6	4	ODOE	P&I	Research and Technical Services advances Oregon's 10 Year Energy Action Plan by developing energy policies and plans that ensure Oregon's future demands for clean, reliable and affordable energy are met. This program provides leadership and technical assistance on renewable energy, clean fuels and transportation, and options to meet Oregon's greenhouse gas emission reduction goals.	Inter. Measure	9		\$ 3,122,286		\$ 110,513		\$ 3,232,799	11	11.50	N	Y	S	ORS 469.030, 469.060		ARB reflects 070 reductions
7	2	ODOE	EDS	State Home Oil Weatherization (SHOW) Program serves households heated by oil, wood, kerosene, butane or propane by offering eligible households do-it-yourself energy audits and cash rebates for weatherization measures.	Inter. Measure	12		\$ 756,561				\$ 756,561		0.25	N	N	S	ORS 469.675		
8	3	ODOE	EDS	Residential Energy Tax Credits (RETC) provides tax credits to homeowners and renters for a wide variety of energy efficiency investment.	KPM 1, 2 & 3	6		\$ 331,512		\$ 322,760		\$ 654,272	4	3.00	N	N	S	ORS 469B.100 thru 469B.118		GB phases out position authority and expenditures related to the sunset of the program.
9	4	ODOE	EDS	Energy Incentives Program (EIP) provides tax credits to the business community for projects that conserve or create energy by traditional or renewable methods. Includes Transportation tax credits, Conservation Tax Credits, and Renewable Energy Development Grants.	KPM 1, 2 & 3	6		\$ 6,464,941				\$ 6,464,941	8	5.50	Y	Y	S	ORS 469B.270 thru 306 Cons; ORS 469B.250 thru 265 Renew; ORS 469B.320 thru347 and ORS315.336 Tran		GB phases out position authority and expenditures related to the sunset of the program. Includes a policy option package to provide limitation to distribute obligated Renewable Energy Grants (pkg 120)

Program Prioritization

Priority (ranked with highest priority first)	Agency Initials	Program or Activity Initials	Program Unit/Activity Description	Identify Key Performance Measure(s)	Primary Purpose Program-Activity Code	GF	LF	OF	NL-OF	FF	NL-FF	TOTAL FUNDS	Pos.	FTE	New or Enhanced Program (Y/N)	Included as Reduction Option (Y/N)	Legal Req. Code (C, D, FM, FO, S)	Legal Citation	Explain What is Mandatory (for C, FM, and FO Only)	Comments on Proposed Changes to CSL included in Agency Request
10	5	ODOE	EDS	Biomass Producer and Collector Tax Credit serves the agricultural and forest products industries by stimulating production/ collection of biomass to produce biofuel systems.	KPM 1, 2 & 3	6		\$ 128,954				\$ 128,954	1	0.50	N	N	S	ORS 315.141, ORS 469B.403		GB phases out position authority and expenditures related to the sunset of the program.
11	6	ODOE	EDS	Business Energy Tax Credits (BETC) includes reporting and compliance activities that are associated with issued tax credit certificates.	KPM 1, 2 & 3	6		\$ 138,687				\$ 138,687	1	0.50	N	N	S	ORS 469.040, 469.165		GB phases out position authority and expenditures related to the sunset of the program.
NA	NA	ODOE	EDS	Energy Efficient Financing Activity Debt Service on funds received during the 2009-11 and 2013-15 biennia for energy efficiency investments.			\$ 3,023,630	\$ 2,317,530				\$ 5,341,160	0	0.00	N	N	D	ORS 469.960 thru 46.96 Alternative Fuel Vehicle Revolving Fund Loans		
NA	NA	ODOE	ADM	Director's Office - agency direction, communication, government relations and internal auditing.				\$ 5,434,406		\$ 15,001		\$ 5,449,407	14	14.05	Y	Y		ORS 469.030		GB includes reductions to expenditures that no longer have funding and to satisfy a budget note limiting the Energy Supplier Assessment.
NA	NA	ODOE	ADM	Central Services provides resources for shared support services and director's office activities.				\$ 8,599,854				\$ 8,599,854	26	26.45	Y	Y				
							\$ -	\$ 3,023,630	\$ 35,318,204	\$ -	\$ 2,475,582	\$ -	\$ 40,817,416	95	90.75					

PROGRAM LEGEND

NUC	Nuclear Safety & Energy Emergency Preparedness
EDS	Energy Development Services
P&I	Energy Planning & Innovation
SIT	Energy Facility Siting
ADM	Administrative Services

7. Primary Purpose Program/Activity Exists

- 1 Civil Justice
- 2 Community Development
- 3 Consumer Protection
- 4 Administrative Function
- 5 Criminal Justice
- 6 Economic Development
- 7 Education & Skill Development
- 8 Emergency Services
- 9 Environmental Protection
- 10 Public Health
- 11 Recreation, Heritage, or Cultural
- 12 Social Support

19. Legal Requirement Code

- C Constitutional
- D Debt Service
- FM Federal - Mandatory
- FO Federal - Optional (once you choose to participate, certain requirement)
- S Statutory

The Department identified the following criteria hierarchy to determine program prioritization:

- * Public Safety - activities ensure Oregon is protected from nuclear waste and that new energy facilities are safely sited.
- * Constitutional Obligations - activities directed by the Oregon Constitution are ranked higher than statutory or federal obligations.
- * Statutory or Federal Obligations - activities directed by statute or recent legislation, mission-centered priorities, federal obligations and areas where programs were scheduled to sunset in statute.
- * Role in achieving the goals of the 10-Year Governor's Energy Action Plan and 10-Year Plan for Oregon.
- * Fulfills the department's unique responsibility for leading Oregon to a safe, clean, reliable, affordable and sustainable energy future.

Reductions Options

Activity or Program	Describe Reduction	Amount and Fund Type	Rank	Justification
Energy Planning & Innovation	Reduce a position	\$156,512 OF	1	Eliminates a part time Operations & Policy Analyst 4 reduces senior energy expertise available for specialized energy fields.
Administrative Services	Reduce non fixed Services & Supplies and Special Payments by 10%	\$210,514 OF	2	The Division eliminated non fixed Services and Supplies by \$183K in package 070. Taking further reductions may impact the ability of the Department to ensure sufficient resources are available to support shared services and Director's Office activities.
Energy Development Services	Reduce Services & Supplies by 10%	\$115,948 OF	3	Reductions may impact the ability of the Department to ensure sufficient resources are available to the Small Scale Energy Loan Program and Energy Incentive Program operations.
Energy Facility Siting	Reduce Professional Services by 25%	\$225,065 OF	4	Reduction would limit the use of consultant services to keep up with fluctuating demand for services, which could impact application review timeliness.
Energy Planning & Innovation	Reduction on Services & Supplies	\$42,136 OF \$49,087 FF	5	The Division eliminated non fixed Services and Suppliers by \$448k in package 070. When pursuing competitive federal grants, the Department will often align with service partners to enhance the Department's chances of success. Taking this reduction would limit the Department's ability to deploy this strategy. May also impact ability of the department to ensure sufficient resources are available to the division.
Nuclear Safety	Reduction in Special Payments	\$8,418 FF	6	Reduces county participation in nuclear emergency preparedness and response and access nuclear engineering and health physics expertise at Oregon State University
Energy Development Services	Eliminate one position in the Energy Incentive Program	\$89,780 OF 1 Position 0.50 FTE	7	Reduces support for pass-through activities in the Energy Incentive Program.
Energy Development Services	Eliminate three positions in SELP	\$563,701 OF 3 Position 3.00 FTE	8	Eliminates a Principle/Executive Manager E, Program Analyst 3, and a Loan Specialist 2. This will reduces the ability to acquire and process new lending activities and would likely create application delays.
Administrative Services	Eliminate two central services positions	\$303,299 OF 2 Position 2.00 FTE	9	Reduces one Information Systems Specialist 2 and a Fiscal Analyst 1. Eliminated these two positions reduces support for data system administration and reporting. Reductions limit information and transparency resources that the public and agency utilize.
Energy Development Services	Reduce Special Payments associated with the Renewable Grants Program	\$36,838 OF	10	This action would limit the amount of obligated funds that could be distributed. Timeliness of releasing funds would be affected.

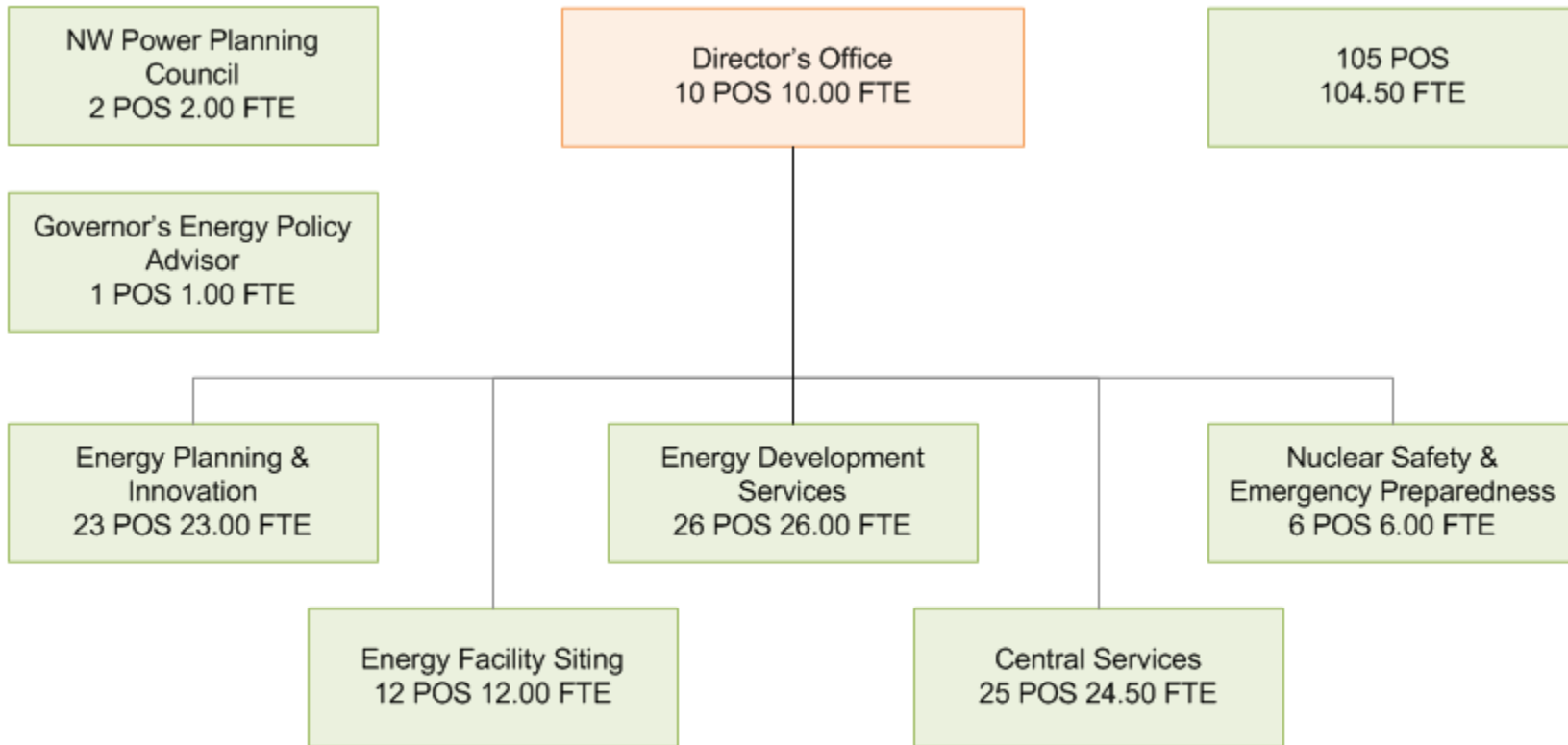
Reductions Options

Activity or Program	Describe Reduction	Amount and Fund Type	Rank	Justification
5% Reduction	Total Other Funds	\$1,743,793		6 positions 5.50 FTE
	Total Federal Funds	\$57,505		0 positions 0.00 FTE
	Total All Funds	\$1,801,298		6 positions 5.50 FTE
Energy Development Services	Reduce Special Payments associated with the Renewable Grants Program	\$749,167 OF	11	This action would limit the amount of obligated funds that could be distributed. Timeliness of releasing funds would be affected.
Energy Facility Siting	Eliminate one position	\$172,772 OF 1 Position 1.00 FTE	12	Eliminates a Utility and Energy Analyst 2. Reduces support for processing facility siting applications, which will impact application processing timeliness
Administrative Services	Eliminates a Director's Office position	\$217,667 OF 1 Position 1.00 FTE	13	Eliminates a special projects analyst available directly to the Director's Office.
Energy Planning & Innovation	Eliminate two positions and reduce another position	\$478,470 OF \$113,898 FF 2 Positions 2.50 FTE	14	Eliminates an Operations and Policy Analyst 4, a Program Analyst 3 and reduces a Program Analyst 3 by 0.50 FTE. Reduces program support available to schools and buildings programs. Also reduces senior energy expertise available for specialized energy fields.
Energy Development Services	Reduces months on a position in Energy Incentive Program	\$69,323 FF 0 Position 0.50 FTE	15	Ends an Office Specialist 2 on June 30, 2018. Reduces support for processing Residential Energy Tax Credit certificates, which will likely affect timeliness.
10% Reduction	Total Other Funds	\$3,361,869		10 positions 9.50 FTE
	Total Federal Funds	\$240,726		0 positions 1.00 FTE
	Total All Funds	\$3,602,595		10 positions 10.50 FTE

Agency Summary Budget Narrative

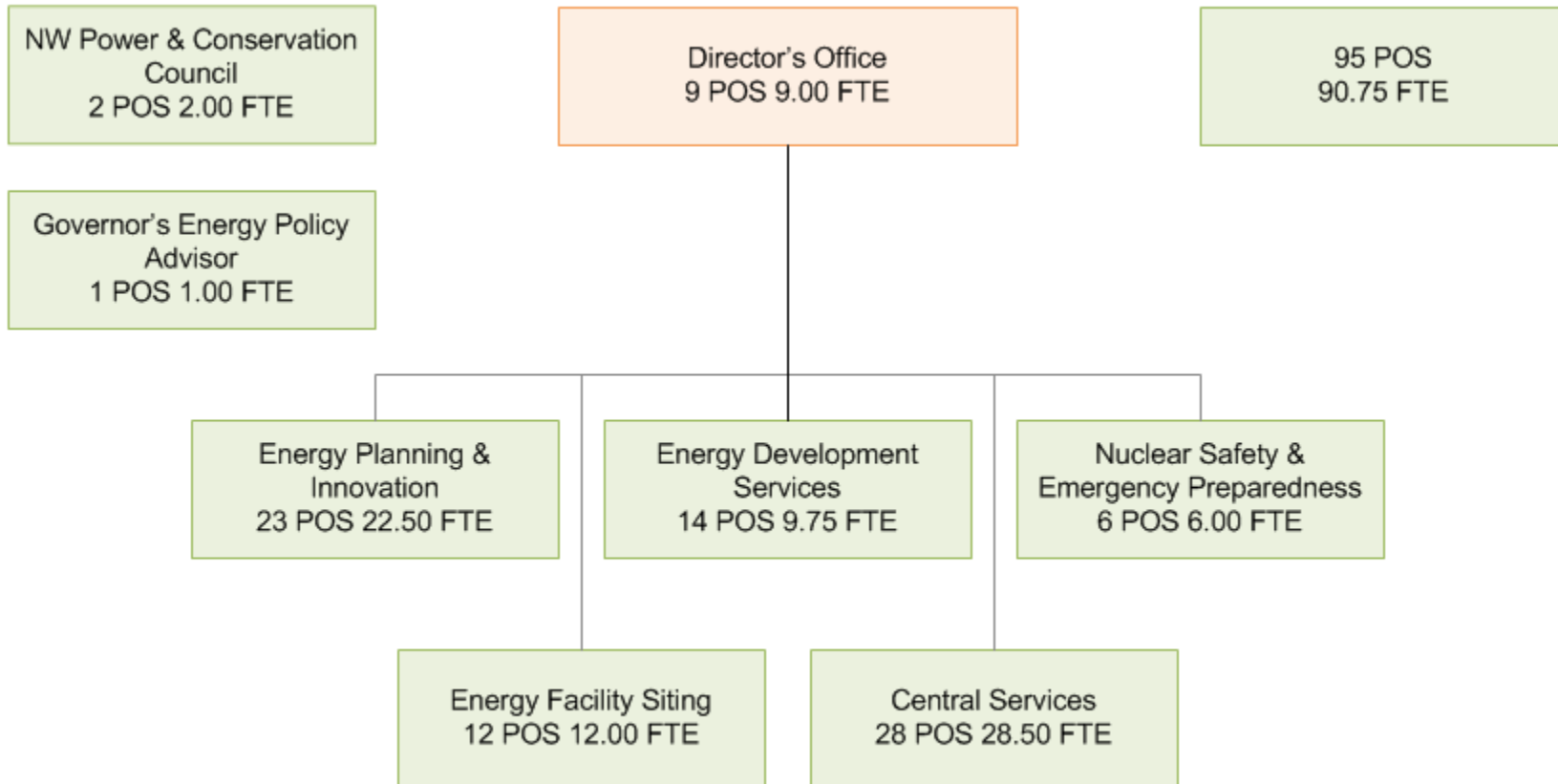
Agency Organizational Chart

2015-17 Legislatively Approved Budget



Agency Summary Budget Narrative

2017-19 Governor's Budget



Agencywide Program Unit Summary
2017-19 Biennium

Version: Y - 01 - Governor's Budget

Summary Cross Reference Number	Cross Reference Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
100-00-00-00000	Energy Planning & Innovation						
	Other Funds	4,917,252	5,724,232	5,900,410	5,657,467	5,470,122	-
	Federal Funds	682,415	1,052,061	1,073,704	689,269	683,975	-
	All Funds	5,599,667	6,776,293	6,974,114	6,346,736	6,154,097	-
200-00-00-00000	Energy Development Services						
	Lottery Funds	2,166,048	2,980,496	2,980,496	3,023,630	3,023,630	-
	Other Funds	97,710,579	152,343,468	152,569,482	130,924,081	10,138,185	-
	Federal Funds	487,198	457,709	462,352	426,760	322,760	-
	All Funds	100,363,825	155,781,673	156,012,330	134,374,471	13,484,575	-
300-00-00-00000	Nuclear Safety & Emergency Response						
	Other Funds	701,790	615,691	627,139	779,699	776,707	-
	Federal Funds	1,364,154	1,651,522	1,683,340	1,457,251	1,453,846	-
	All Funds	2,065,944	2,267,213	2,310,479	2,236,950	2,230,553	-
400-00-00-00000	Energy Facility Siting						
	Other Funds	3,494,459	4,477,732	4,576,120	4,950,284	4,898,930	-
	Federal Funds	5,559	-	-	-	-	-
	All Funds	3,500,018	4,477,732	4,576,120	4,950,284	4,898,930	-
500-00-00-00000	Administrative Services						
	General Fund	-	-	-	1,571,690	-	-

Agencywide Program Unit Summary
2017-19 Biennium

Version: Y - 01 - Governor's Budget

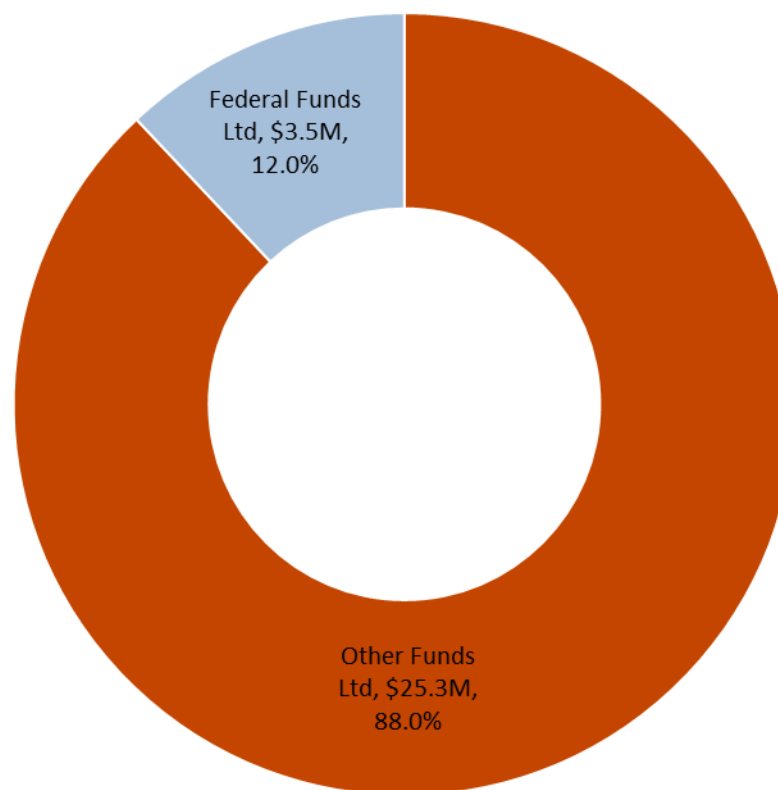
Summary Cross Reference Number	Cross Reference Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
500-00-00-00000	Administrative Services						
	Other Funds	9,775,747	11,981,119	12,257,798	12,714,716	14,034,260	-
	Federal Funds	14,066	71,131	71,903	15,368	15,001	-
	All Funds	9,789,813	12,052,250	12,329,701	14,301,774	14,049,261	-
TOTAL AGENCY							
	General Fund	-	-	-	1,571,690	-	-
	Lottery Funds	2,166,048	2,980,496	2,980,496	3,023,630	3,023,630	-
	Other Funds	116,599,827	175,142,242	175,930,949	155,026,247	35,318,204	-
	Federal Funds	2,553,392	3,232,423	3,291,299	2,588,648	2,475,582	-
	All Funds	121,319,267	181,355,161	182,202,744	162,210,215	40,817,416	-

Revenues

The department's operations are predominately funded through the collection of fees for service, grants and assessments. With multiple funding streams that often have several fees associated, forecasting can be difficult. Cost recovery programs, such as Energy Facility Siting, have billing models that are reviewed periodically to ensure sufficient revenues are being generated. Federal awards have remained reliable but flat, causing a heavier reliance on the Energy Supplier Assessment or triggering reductions. The department monitors funding streams regularly, continues to look for new funding opportunities, and generates operational efficiencies whenever possible.

Other Funds Limited

- **Energy Supplier Assessment:** assessed on energy suppliers; supports programs throughout the agency.
- **Energy Facility Siting Application Fees:** application fees associated with the siting of facilities in Oregon. Fees also support cooperative agencies, local governments, and tribes.
- **Public Purpose Charge:** the department receives revenue from the public purpose charge to provide administrative and technical support to schools.
- **Renewable Energy Development Grant Program:** tax credits are sold by the Oregon Department of Revenue and proceeds are transferred to the agency to provide grants.
- **State Heating Oil Weatherization:** funds are collected from oil suppliers to provide incentives for efficiency measures.
- **Energy Incentive Program:** application fees are collected for program administration, including application processing and technical review and compliance activities.
- **Northwest Power Planning Council:** Bonneville Power provides funding through the council to fund two council members.
- **Energy Northwest:** fees are collected for the department to prepare emergency preparedness plans and to conduct drills.
- **Jordan Cove:** fees are collected for emergency preparedness planning and drills.
- **Biomass Tax Credit Program:** fees are collected to attempt to recover administrative costs.



Revenues

- **Other revenues:** the department collects revenues for a wide range of other activities including interest on cash balances related to the Alternative Fuel Vehicle Loan program, agreement with Northwest Energy Efficiency Alliance (NEEA) to perform codes training, and fees for the State Energy Efficient Design (SEED) program, Radioactive Waste Transportation, and Public Purpose Charge industrial program.

Federal Funds Limited

- **Hanford Cleanup Oversight:** grant awarded annually from the US Department of Energy that funds the Hanford Oversight activities of the department as well as the Natural Resource Damage Assessment related to the same site. Funds are limited to specific and approved activities related to the Hanford site.
- **State Energy Program:** formula grant awarded annually from the US Department of Energy and has a 20% match. It partially funds the departments Energy Efficiency Schools, Public Buildings, and Residential Energy Tax Credit administration. The budget requests funds to be shifted from Residential Energy Tax Credit program which is set to sunset to the Public Building program. Funds are limited to specifically funded activities.
- **Competitive Awards:** US Department of Energy issues competitive grant opportunities where the department can directly or cooperatively receive funds for specific projects.
- **Other revenues:** includes federal funds not issue by the US Department of Energy such as the US Department of Agriculture and the Western Governors Association.

Detail of Fee, License, or Assessment Revenue Increase

Proposed For Increase/Establishment

Purpose or Type of Fee, License or Assessment	Who Pays	2015-17 Estimated Revenue	2017-19 Agency Request	2017-19 Governor's Budget	2017-19 Legislatively Adopted	Explanation
None for 2017-19						

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
GENERAL FUND APPROPRIATION								
General Fund	8000	0050	-	-	-	1,571,690	-	-
LICENSES AND FEES								
Business Licenses and Fees	3200	0205	142,570	843,365	148,769	113,035	-	-
Business Licenses and Fees	3400	0205	4,949,155	7,436,364	7,521,948	6,505,363	6,505,363	-
CHARGES FOR SERVICES								
Charges for Services	3200	0410	31,595	888,857	32,969	21,837	-	-
Charges for Services	3400	0410	4,122,932	3,068,105	2,337,509	2,449,267	2,449,267	-
Admin and Service Charges	3400	0415	10,130,964	13,919,539	13,919,539	13,919,539	15,491,229	-
FINES, RENTS AND ROYALTIES								
Fines and Forfeitures	3200	0505	402,543	2,146,838	419,295	284,468	-	-
Fines and Forfeitures	3400	0505	1,179	4,121	412	5,700	5,700	-
BOND SALES								
General Fund Obligation Bonds	3200	0555	18,818,597	70,000,000	-	55,000,000	-	-
General Fund Obligation Bonds	3230	0555	36,433	-	-	-	-	-
Dedicated Fund Obligation Bonds	3200	0560	-	-	-	-	-	-
Lottery Bonds	3400	0565	10,809,048	-	-	-	-	-
INTEREST EARNINGS								
Interest Income	4430	0605	7,422	-	-	-	-	-
Interest Income	3200	0605	21,080,241	27,475,809	21,267,712	21,147,838	-	-
Interest Income	3400	0605	64,059	34,306	111,603	90,091	90,091	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
SALES INCOME								
Sales Income	3200	0705	-	-	-	-	-	-
Sales Income	3400	0705	1,515,639	-	219,769	748,125	748,125	-
LOAN REPAYMENT								
Loan Repayments	3200	0925	37,586,616	43,307,264	38,480,315	37,201,391	-	-
OTHER								
Other Revenues	3200	0975	1,002,155	189,220	216,508	422,003	-	-
Other Revenues	3400	0975	2,269,761	3,591,491	3,059,683	42,398	42,398	-
FEDERAL FUNDS REVENUE								
Federal Funds	6200	0995	-	104,000	-	104,000	-	-
Federal Funds	6230	0995	-	-	-	-	-	-
Federal Funds	6400	0995	3,325,351	4,116,738	3,282,656	3,480,841	3,461,528	-
TOTAL			116,296,260	177,126,017	91,018,687	143,107,586	28,793,701	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000
Cross Reference Number: 33000-000-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Lottery Funds						
Interest Income	7,422	-	-	-	-	-
Tsfr From Administrative Svcs	2,158,398	2,977,259	2,977,259	3,023,630	3,018,470	-
Total Lottery Funds	\$2,165,820	\$2,977,259	\$2,977,259	\$3,023,630	\$3,018,470	-
Other Funds						
Business Lic and Fees	4,949,155	7,436,364	7,436,364	6,505,363	6,505,363	-
Charges for Services	4,122,932	3,068,105	3,068,105	2,449,267	2,449,267	-
Admin and Service Charges	10,130,964	13,919,539	13,919,539	13,919,539	15,491,229	-
Fines and Forfeitures	1,179	4,121	4,121	5,700	5,700	-
Lottery Bonds	10,809,048	-	-	-	-	-
Interest Income	64,059	34,306	34,306	90,091	90,091	-
Sales Income	1,515,639	-	-	748,125	748,125	-
Other Revenues	2,269,761	3,591,491	3,591,491	42,398	42,398	-
Transfer In - Intrafund	13,380,766	11,645,634	11,645,634	15,697,024	13,064,832	-
Transfer In - Indirect Cost	6,073,268	7,634,029	7,634,029	8,038,309	7,610,095	-
Transfer from General Fund	-	-	-	359,150	-	-
Transfer Out - Intrafund	(11,380,766)	(9,205,508)	(9,205,508)	(13,064,832)	(13,064,832)	-
Transfer Out - Indirect Cost	(5,328,584)	(6,774,284)	(6,774,284)	(7,166,839)	(6,738,625)	-
Tsfr To Administrative Svcs	(766,779)	-	-	-	-	-
Total Other Funds	\$35,840,642	\$31,353,797	\$31,353,797	\$27,623,295	\$26,203,643	-
Federal Funds						
Federal Funds	3,325,351	4,116,738	4,139,153	3,480,841	3,461,528	-
Transfer Out - Indirect Cost	(744,684)	(859,745)	(859,745)	(871,470)	(871,470)	-
Total Federal Funds	\$2,580,667	\$3,256,993	\$3,279,408	\$2,609,371	\$2,590,058	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000

Cross Reference Number: 33000-000-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Nonlimited Other Funds						
Business Lic and Fees	142,570	843,365	843,365	113,035	-	-
Charges for Services	31,595	888,857	888,857	21,837	-	-
Fines and Forfeitures	402,543	2,146,838	2,146,838	284,468	-	-
General Fund Obligation Bonds	18,855,030	70,000,000	70,000,000	55,000,000	-	-
Interest Income	21,080,241	27,475,809	27,475,809	21,147,838	-	-
Loan Repayments	37,586,616	43,307,264	43,307,264	37,201,391	-	-
Other Revenues	1,002,155	189,220	189,220	422,003	-	-
Transfer In - Intrafund	64,225,599	69,948,004	69,948,004	58,628,670	-	-
Transfer Out - Intrafund	(66,225,599)	(72,388,130)	(72,388,130)	(61,260,862)	-	-
Total Nonlimited Other Funds	\$77,100,750	\$142,411,227	\$142,411,227	\$111,558,380	-	-
Nonlimited Federal Funds						
Federal Funds	-	104,000	104,000	104,000	-	-
Transfer In - Intrafund	-	104,000	104,000	-	-	-
Transfer Out - Intrafund	-	(104,000)	(104,000)	-	-	-
Total Nonlimited Federal Funds	-	\$104,000	\$104,000	\$104,000	-	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000

Cross Reference Number: 33000-100-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Charges for Services	954,194	1,403,999	1,403,999	1,169,169	1,169,169	-
Other Revenues	1,000	100,000	100,000	-	-	-
Transfer In - Intrafund	5,270,647	6,509,463	6,509,463	7,018,154	7,018,154	-
Transfer Out - Indirect Cost	(1,685,212)	(2,147,991)	(2,147,991)	(2,596,982)	(2,596,982)	-
Total Other Funds	\$4,540,629	\$5,865,471	\$5,865,471	\$5,590,341	\$5,590,341	-
Federal Funds						
Federal Funds	841,917	1,216,005	1,237,648	889,030	889,030	-
Transfer Out - Indirect Cost	(121,611)	(163,286)	(163,286)	(199,741)	(199,741)	-
Total Federal Funds	\$720,306	\$1,052,719	\$1,074,362	\$689,289	\$689,289	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000
Cross Reference Number: 33000-200-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Lottery Funds						
Interest Income	7,422	-	-	-	-	-
Tsfr From Administrative Svcs	2,158,398	2,977,259	2,977,259	3,023,630	3,018,470	-
Total Lottery Funds	\$2,165,820	\$2,977,259	\$2,977,259	\$3,023,630	\$3,018,470	-
Other Funds						
Business Lic and Fees	1,286,316	2,757,082	2,757,082	997,254	997,254	-
Charges for Services	1,911,787	28,155	28,155	-	-	-
Admin and Service Charges	500,000	800,000	800,000	800,000	800,000	-
Lottery Bonds	10,809,048	-	-	-	-	-
Interest Income	64,059	34,306	34,306	90,091	90,091	-
Sales Income	1,515,639	-	-	748,125	748,125	-
Other Revenues	2,244,089	3,050,000	3,050,000	42,398	42,398	-
Transfer In - Intrafund	3,559,210	3,857,275	3,857,275	3,479,641	847,449	-
Transfer Out - Intrafund	(536,620)	-	-	-	-	-
Transfer Out - Indirect Cost	(1,497,216)	(2,211,539)	(2,211,539)	(1,649,430)	(862,066)	-
Tsfr To Administrative Svcs	(766,779)	-	-	-	-	-
Total Other Funds	\$19,089,533	\$8,315,279	\$8,315,279	\$4,508,079	\$2,663,251	-
Federal Funds						
Federal Funds	691,226	538,265	538,265	550,279	530,966	-
Transfer Out - Indirect Cost	(200,891)	(158,946)	(158,946)	(104,153)	(104,153)	-
Total Federal Funds	\$490,335	\$379,319	\$379,319	\$446,126	\$426,813	-
Nonlimited Other Funds						
Business Lic and Fees	142,570	843,365	843,365	113,035	-	-
Charges for Services	31,595	888,857	888,857	21,837	-	-
Fines and Forfeitures	402,543	2,146,838	2,146,838	284,468	-	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000

Cross Reference Number: 33000-200-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Nonlimited Other Funds						
General Fund Obligation Bonds	18,855,030	70,000,000	70,000,000	55,000,000	-	-
Interest Income	21,080,241	27,475,809	27,475,809	21,147,838	-	-
Loan Repayments	37,586,616	43,307,264	43,307,264	37,201,391	-	-
Other Revenues	1,002,155	189,220	189,220	422,003	-	-
Transfer In - Intrafund	64,225,599	69,948,004	69,948,004	58,628,670	-	-
Transfer Out - Intrafund	(66,225,599)	(72,388,130)	(72,388,130)	(61,260,862)	-	-
Total Nonlimited Other Funds	\$77,100,750	\$142,411,227	\$142,411,227	\$111,558,380	-	-
Nonlimited Federal Funds						
Federal Funds	-	104,000	104,000	104,000	-	-
Transfer In - Intrafund	-	104,000	104,000	-	-	-
Transfer Out - Intrafund	-	(104,000)	(104,000)	-	-	-
Total Nonlimited Federal Funds	-	\$104,000	\$104,000	\$104,000	-	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000
Cross Reference Number: 33000-300-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Business Lic and Fees	56,490	89,227	89,227	45,000	45,000	-
Charges for Services	602,922	601,329	601,329	549,056	549,056	-
Transfer In - Intrafund	269,194	252,957	252,957	350,006	350,006	-
Transfer Out - Indirect Cost	(196,422)	(159,849)	(159,849)	(273,011)	(273,011)	-
Total Other Funds	\$732,184	\$783,664	\$783,664	\$671,051	\$671,051	-
Federal Funds						
Federal Funds	1,751,203	2,276,590	2,276,590	2,019,466	2,019,466	-
Transfer Out - Indirect Cost	(415,534)	(522,766)	(522,766)	(561,888)	(561,888)	-
Total Federal Funds	\$1,335,669	\$1,753,824	\$1,753,824	\$1,457,578	\$1,457,578	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000
Cross Reference Number: 33000-400-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Business Lic and Fees	3,596,103	4,590,055	4,590,055	5,463,109	5,463,109	-
Charges for Services	-	282,697	282,697	-	-	-
Fines and Forfeitures	1,179	4,121	4,121	5,700	5,700	-
Transfer In - Intrafund	1,622,225	1,025,939	1,025,939	600,000	600,000	-
Transfer Out - Intrafund	(676,432)	-	-	-	-	-
Transfer Out - Indirect Cost	(952,384)	(1,166,249)	(1,166,249)	(1,406,938)	(1,406,938)	-
Total Other Funds	\$3,590,691	\$4,736,563	\$4,736,563	\$4,661,871	\$4,661,871	-
Federal Funds						
Federal Funds	7,894	-	-	-	-	-
Transfer Out - Indirect Cost	(2,335)	-	-	-	-	-
Total Federal Funds	\$5,559	-	-	-	-	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000

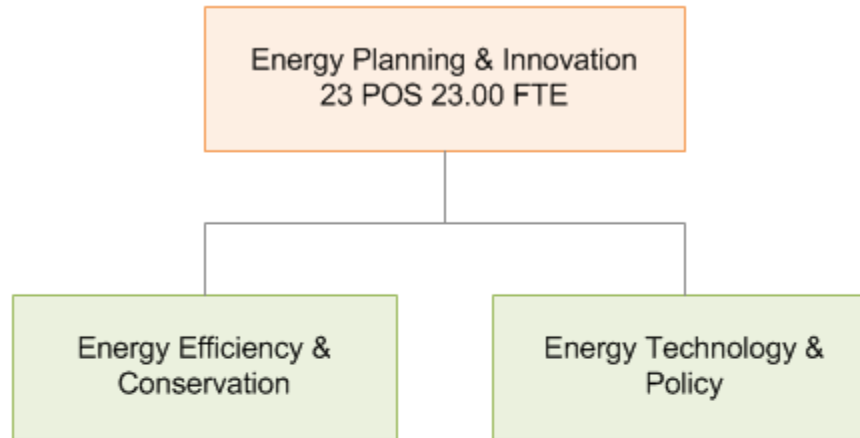
Cross Reference Number: 33000-500-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Business Lic and Fees	10,246	-	-	-	-	-
Charges for Services	654,029	751,925	751,925	731,042	731,042	-
Admin and Service Charges	9,630,964	13,119,539	13,119,539	13,119,539	14,691,229	-
Other Revenues	24,672	441,491	441,491	-	-	-
Transfer In - Intrafund	2,659,490	-	-	4,249,223	4,249,223	-
Transfer In - Indirect Cost	6,073,268	7,634,029	7,634,029	8,038,309	7,610,095	-
Transfer from General Fund	-	-	-	359,150	-	-
Transfer Out - Intrafund	(10,167,714)	(9,205,508)	(9,205,508)	(13,064,832)	(13,064,832)	-
Transfer Out - Indirect Cost	(997,350)	(1,088,656)	(1,088,656)	(1,240,478)	(1,599,628)	-
Total Other Funds	\$7,887,605	\$11,652,820	\$11,652,820	\$12,191,953	\$12,617,129	-
Federal Funds						
Federal Funds	33,111	85,878	86,650	22,066	22,066	-
Transfer Out - Indirect Cost	(4,313)	(14,747)	(14,747)	(5,688)	(5,688)	-
Total Federal Funds	\$28,798	\$71,131	\$71,903	\$16,378	\$16,378	-

Energy Planning & Innovation Budget Narrative

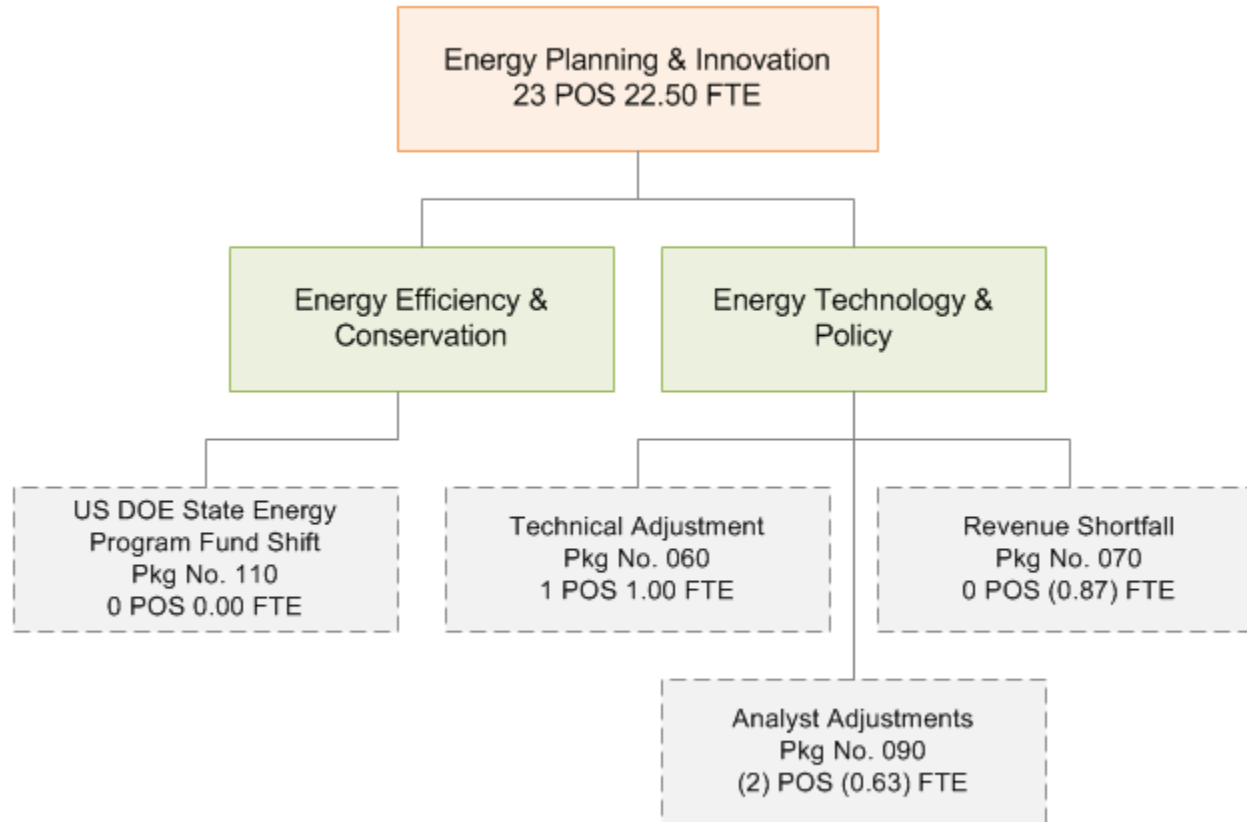
Program Unit Organization Chart

2015-17 Legislatively Approved Budget



Energy Planning & Innovation Budget Narrative

2017-19 Governor's Budget

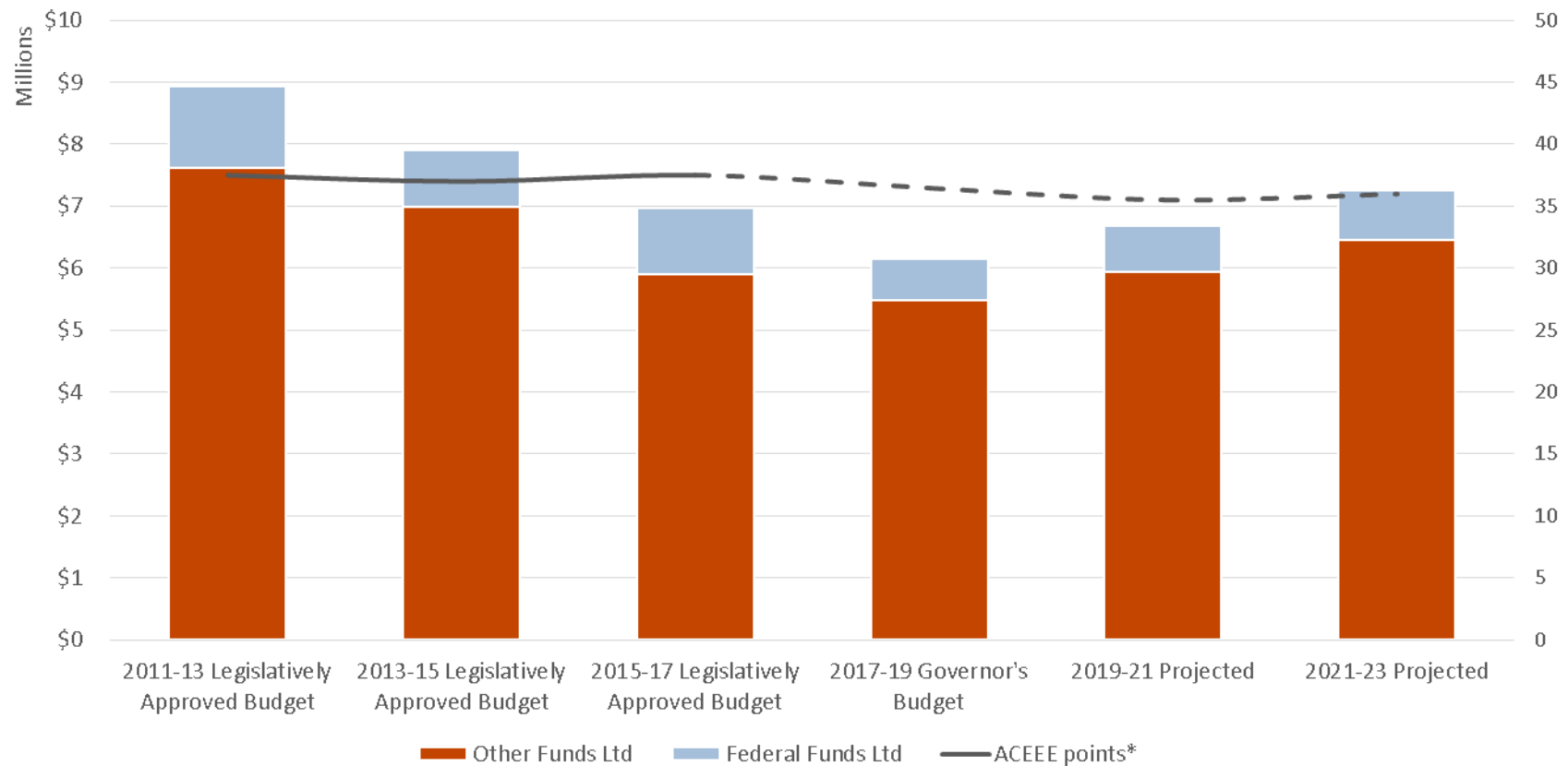


Energy Planning & Innovation Budget Narrative

Program Unit Executive Summary

Primary Long Term Focus Area: Responsible environmental stewardship
 Secondary Long Term Focus Area: Safer, healthier communities
 Tertiary Long Term Focus Area: Excellence in state government

Primary Program Contact: Andy Ginsburg, 503-378-6510



* The American Council for an Energy Efficient Economy (ACEEE) is an independent nonprofit organization that annually issues a State Energy Efficiency Scorecard. The State Scorecard assesses state policies and programs that improve energy efficiency in homes, businesses, industries, and transportation systems.

Energy Planning & Innovation Budget Narrative

Program Overview

The Energy Planning & Innovation Division actively contributes to the Department's mission to lead Oregon to a safe, clean and sustainable energy future. The Division's Energy Efficiency & Conservation section and Energy Technology and Policy section collaborate with the Department's other divisions and stakeholders to help accomplish this mission as well as the energy efficiency and renewable energy goals of ORS 469.010. The work falls into four strategic areas:

1. Demand-Side Management – Leading state efforts to cost-effectively improve the energy efficiency of schools and public buildings, providing tools and technical assistance to reduce energy use in the residential, commercial, industrial and agricultural sectors through energy efficiency and conservation, providing technical support for industrial projects that co-generate heat and power for on-site use, and investigating options to shift electricity loads off peak.
2. Supply, Infrastructure and Delivery Systems – Implementing laws and developing policies to enable the responsible development of Oregon's diverse energy resources for electricity and thermal needs, advancing technologies (such as energy storage) that enable increased use of clean energy to produce Oregon's electricity, and evaluating barriers and opportunities to improve the performance of transmission and distribution systems.
3. Clean Transportation – Assisting fleet managers to use more alternative fuels, advancing projects to expand the supply and infrastructure to deliver alternative transportation fuels (locally produced biofuels, electricity and renewable natural gas), and helping to integrate energy policy with transportation and environmental policy.
4. Resiliency and Sustainability – Evaluating future energy system needs to prepare for global climate change and natural disasters (earthquakes, flooding, drought), assessing potential strategies to further reduce carbon emissions from Oregon's energy use, and providing technical support for state and regional energy planning and regulation.

Program Funding Request

The Division's Governor's Budget for the 2017-2019 biennium is \$6,154,097 total funds, which is reduced by \$1,505,009 from the 2017-2019 Current Service Level due to anticipated revenue shortfalls. This request assumes Federal Fund expenditures of \$683,975 and Other Fund expenditures of \$5,470,122. The Division receives no General Funds from the state.

Program Description

Energy Planning & Innovation Budget Narrative

Planning and Innovation's central purpose is to provide information, analysis, technical assistance and project management to achieve cost-effective energy efficiency and expand the use of renewable and alternative energy resources.

A major function of the Division is to help increase efficiency and reduce the use of energy. This work supports the goal in ORS 469.010 to promote the efficient use of energy resources. The Division's activities focus on K-12 schools, public buildings, and commercial and industrial facilities. The Division also assists with the implementation of combined heat and power pilots, helping industrial facilities use waste heat from onsite power generation in their production processes. In addition, the division develop policies to advance energy efficiency efforts, including options to shift energy use away from peak periods, address the needs of low-income Oregonians, and blend energy efficiency and water saving programs.

Another major function of the Division is to help diversify Oregon's energy use and production to include a larger share of renewable and cleaner alternative resources. This work supports the goal in ORS 469.010 to develop permanently sustainable energy resources. The Division works with stakeholders to improve statewide planning for reliable and affordable energy to meet future power, thermal and transportation needs. This team has helped farmers expand the use of anaerobic digesters that provide renewable energy while managing nutrient waste and protecting water quality. It also has helped expand the use of biomass to provide heat in hospitals, schools and offices, using locally sourced fuels that support forest restoration work and providing markets for Oregon's biomass boiler manufacturers.

The Division collaborates with partners to increase the use of alternative transportation fuels. This work supports the goal in ORS 469.010 to encourage energy efficient modes of transportation. The Division works with the Columbia-Willamette Clean Cities program to help public and private organizations convert their fleets to alternative fuels, and with the Oregon departments of Transportation and Environmental Quality to implement Oregon's zero emission vehicle action plan.

The Division also provides liaisons to the state's Regional Solutions Teams (RST), with staff located at the Metro Regional Solutions Center and at the South Central Oregon Regional Solutions Center in Bend. The RSTs identify local priorities, bringing state resources to completing projects and solving problems.

Program Justification and Link to Long Term Outcomes

Primary Long Term Focus Area: Responsible environmental stewardship. The Division's work links directly to this focus area by reducing greenhouse gas emissions that contribute to climate change and reducing air toxics levels in urban areas.

Maximize energy efficiency. Energy efficiency and conservation reduces greenhouse gas and toxic air pollutant emissions by reducing the amount of fuel used. State-owned buildings in Oregon use approximately 219,000 MWh of electricity and 9 million therms of natural gas per year. The Division reduces energy use in state-owned and other public buildings by managing the Energy Efficient Schools Program (including the SB 1149 schools program) and the State Energy Efficient Design (SEED) program; providing technical assistance to

Energy Planning & Innovation Budget Narrative

homeowners, governments, businesses, agricultural producers and industry; and developing policy options to keep efficiency improvement costs low for Oregon residents and businesses.

Diversify Oregon's power and transportation fuel resources. Renewable and cleaner alternative fuels result in lower lifecycle emissions of greenhouse gases and toxic air pollutants. Oregonian's electricity consumption results in 18 million metric tons of greenhouse gas emissions per year. The Division assists in administering the Renewable Portfolio Standard and develops policy options to further integrate renewable energy into the electricity grid. Transportation fuels emit 24 million metric tons of greenhouse gas emissions per year. The Division advances the development and use of alternative transportation fuels that emit fewer greenhouse gas emissions per mile driven, including natural gas, biofuels and electricity.

Secondary Long Term Focus Area: Safer, healthier communities

The Division's work also supports safer and healthier communities by lowering the risk of wildfire impacts to rural communities and diversifying Oregon's energy supply. The Division supports development of biomass energy projects that create markets for the low-value biomass removed during forest and watershed health restoration projects. In addition to improving forest health, these activities reduce wildfire risk to rural communities. The Division advances the use of renewable energy sources, such as biomass, solar and geothermal energy, in all corners of the state. Smaller, on-site energy resources help make communities more resilient to energy supply and price disruptions.

Tertiary Long Term Focus Area: Excellence in state government

The Division's work also links to excellence in state government. The Division helps state and local governments lead by example in energy efficiency and conservation. The Division provides expert technical assistance to businesses, government and stakeholders to help them identify, plan, implement and certify energy efficiency and renewable energy projects throughout the state. The Division also provides impartial and objective information about energy, engages in energy planning, and supports evaluation and development of emerging energy technologies and resources to help meet statutory goals for energy efficiency and sustainable energy resources.

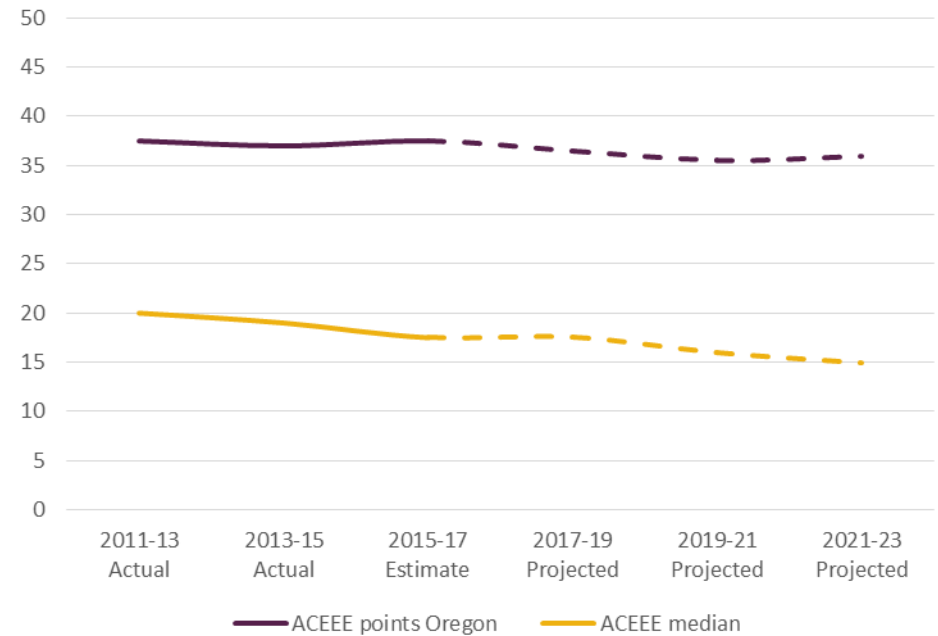
Energy Planning & Innovation Budget Narrative

Program Performance

A key performance metric for the program is the state scorecard published by the American Council for an Energy Efficient Economy. ACEEE scores state energy performance in six key areas: State Government, Building Codes, Combined Heat and Power, Utilities, Transportation and Appliance Standards. The program's activities influence Oregon's performance in each of these areas. Since its inception in 2006, the American Council for an Energy Efficient Economy has ranked Oregon in the top five states in the nation.

The points each year in the six key areas is compared to the median for all states. For the 2015 score, Oregon's individual area points are:

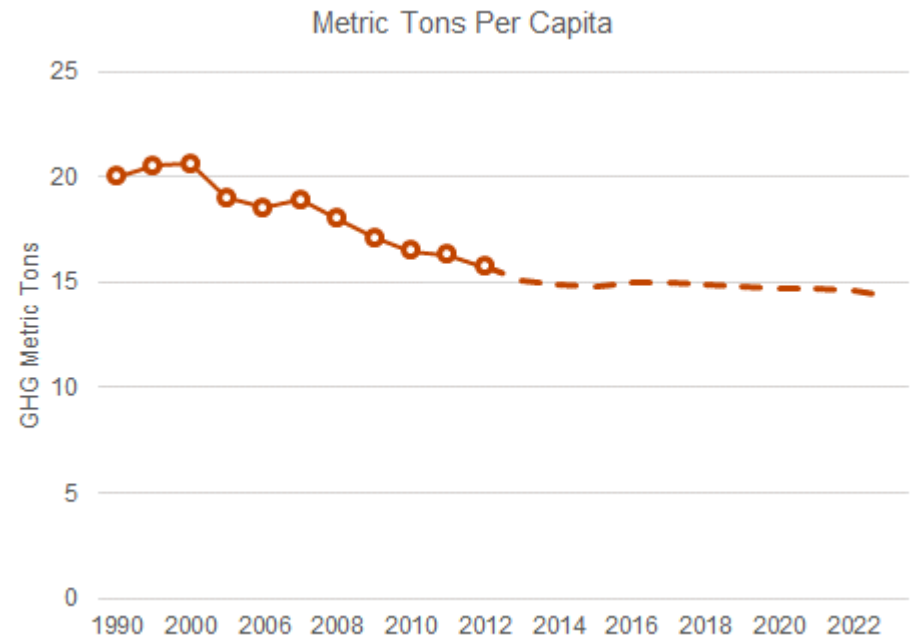
	Oregon (Possible)	Median Nationwide
State Government	5.5 (7)	4
Building Codes	6.5 (7)	4
Combined Heat and Power	2.5 (4)	1
Utilities	13 (20)	4
Transportation	8 (10)	3
Appliance Standards	1 (2)	0



For the 2017-2019 biennium, Oregon's score may be influenced by improvements in building codes, new provisions for transportation electrification and combined heat and power in Oregon's Renewable Portfolio Standard, and changes in the weighting of criteria by ACEEE.

Energy Planning & Innovation Budget Narrative

Another key performance metric for the program is per capita greenhouse gas emissions. The program's activities reduce air pollution and greenhouse gas emissions through energy efficiency and development of clean, local resources. As seen in the graph below, the per capita emissions have been trending downward and are predicted to continue declining.



Energy Planning & Innovation Budget Narrative

Enabling Legislation/Program Authorization

For conservation and energy efficiency, enabling legislation includes energy efficiency standards outlined in ORS 469.229 through 469.261, and conservation programs for state and public buildings in ORS 469.700 through 469.756. Work on public buildings through the State Energy Efficient Design program is in ORS 276.900 through 276.915; school efficiency is in ORS 757.612 and 470.800 through 470.815, and the inclusion of solar and geothermal energy technology in public improvement contracts is in ORS 279C.527 through 279C.528. Energy codes and practices fall under ORS 455.492 and ORS 455.511. Energy conservation work for commercial buildings served by consumer-owned utilities is found in ORS 469.880 through 469.900 and self-direction of the public purpose charge for industrial customers is located in ORS 757.600 through 757.687. Energy performance scores are located in ORS 469.703 for residential buildings and Oregon Laws 2009, Chapter 750, for commercial buildings. The Renewable Portfolio Standard is addressed in ORS 469A.005 through 469A.300 and the Renewable Fuel Standard is in ORS 646.905 through 646.923. Forest products and biomass authorization comes from ORS 526.274, 526.280 and 526.786. Direct solar energy activities are located in ORS 215.044 and 227.190. Wave energy efforts and geothermal work are included in ORS 543.017 and ORS 552.125, respectively. Clean transportation efforts, such as the Oregon Sustainable Transportation Initiative, are directed in ORS 184.886 and ORS 267.030. Responsibility for the Biennial Energy Report and forecasting activities is listed in ORS 469.060 and 469.070. Greenhouse gas emissions reduction efforts are statutory requirements in ORS 468A.220 through 468A.250 and in ORS 757.522 through 757.538. Authorization to intervene in other agency proceedings is found in ORS 469.110.

Funding Streams

The Division receives most of its base funding from Other Fund revenues through the Energy Supplier Assessment and fees for services. In addition, the Division receives some Federal Fund revenue from the U.S. Department of Energy's State Energy Program formula grant and competitive grants awards. The Department pursues federal and other fund grant opportunities to support the work of this Division.

Energy Planning & Innovation Budget Narrative

Program Unit Narrative

Expenditures

Budget Expenditure Comparison for 2015-17 to 2017-19 Biennia

Expenditures	2015-17 Legislatively Approved Budget	2017-19 Governor's Budget	Percent Change
Other Funds Ltd	\$5,900,410	\$5,470,122	-7.3%
Federal Funds Ltd	\$1,073,704	\$683,975	-36.3%
Total Funds	\$6,974,114	\$6,154,097	-11.8%
Positions/FTE	23/23.00	23/22.50	

Activities

The Division:

- Provides leadership on public building energy efficiency, renewable energy, clean transportation fuels and reducing greenhouse gas emissions
- Conducts energy planning
- Promotes energy conservation, energy efficiency and renewable energy
- Researches emerging energy technologies
- Provides educational and technical assistance to industry professionals and the public

The work of the Division falls into these main categories:

1. Demand-Side Management;
2. Supply, Infrastructure and Delivery Systems;
3. Clean Transportation; and
4. Resiliency and Sustainability

Energy Planning & Innovation Budget Narrative

1. Demand-Side Management

In aggregate, Oregon's electric utilities forecast near-flat annual growth over the next 10 years; growth is effectively met by energy efficiency and demand response. ODOE programs and policy development contributes to the total state and regional effort.

The Division leads the state's efforts to cost-effectively improve the energy efficiency of schools and public buildings, provides tools and technical assistance to reduce energy use in the residential, commercial, industrial and agricultural sectors through energy efficiency and conservation, advances industrial projects to produce power and heat on-site, investigates options to shift electricity loads off peak, and advances policies to reduce energy costs for Oregon households. Major programs include:

Energy Efficient Schools (Including Public Purpose Charge SB 1149 Schools)

The Energy Efficient Schools program is the largest and most comprehensive of its kind in the Northwest, covering about 840 K-12 schools and 390,000 students annually. The Oregon Legislature created the Energy Efficient Schools program with SB 1149 (1999), which took effect in 2002. This legislation provides in part the collection of a 3 percent public purpose charge from Portland General Electric and PacifiCorp customers. The annual allocation for eligible school districts is 10 percent of the public purpose charge collected. There are no SB 1149 schools in Baker, Curry, Grant, Harney, Malheur, Morrow, Tillamook, Union or Wheeler counties.

Changes to the law in 2011 (HB 2960) directed these funds go directly to the 112 K-12 public school districts, rather than the 16 Education Service Districts. The Department's role is to establish guidelines for the use of these funds, collect and analyze energy use information and provide technical support for energy efficiency audits. The Department also reports to the Legislature through the biennial PUC report on the effectiveness of the program.

To date, the Energy Efficient Schools program has completed more than 1,700 audits and assessments to identify cost-effective energy efficiency measures. Between 2002 and 2015, the program funded about \$80 million dollars of school efficiency projects and catalyzed an additional \$30 million in matching energy efficiency investments.

The objective of the Schools program is to return money to the classroom, improve the learning environment, and enhance student and teacher performance. This is accomplished by accelerating energy efficiency along with health and safety upgrades in K-12 public schools. The program provides information about energy savings associated with upgrades, and helps school districts analyze financing and payback for measures. Program costs are minimized by leveraging resources throughout the state and utilizing grant monies from other sources.

Public Building Energy Efficiency

Energy Planning & Innovation Budget Narrative

The State Energy Efficiency Design program was established in 1991 to reduce energy use in new and significantly renovated public buildings that can serve as models for others (ORS 276.900-915). To achieve this outcome, Department staff participate in the design of state building projects to incorporate energy efficiency measures, with the goal of exceeding the energy conservation provisions of the Oregon State building code by at least 20 percent. Fees are collected for services provided to fund program activities. The Department recommends energy savings measures during design and reviews the plans to ensure targets are achieved. Tasks include measuring building performance, assessing cost-effective energy efficiency measures, identifying finance and funding opportunities, and documenting energy savings outcomes. Typical measures adopted include energy efficiency improvements for lighting, controls, windows and heating, ventilation and air conditioning equipment. Having achieved the initial goal of a 20 percent energy use reduction by 2015, agencies are working toward an additional 20 percent reduction in energy use over the next 10 years.

Energy management and implementation plans for state agencies include benchmarking building energy use, identification of cost effective retrofits and operations practices, and targeted energy audits. Benchmarking allows an approach to prioritize based on building performance and gives agencies an informed process and clear goals.

Results from this program can be used to inform energy saving opportunities in other public and commercial buildings. This is a critical piece of the state's larger efforts to increase market transformation and facilitate implementation of energy efficiency through institutional retrofits, collaborative financing, streamlined procurement, and identification of best practices and innovative approaches.

Commercial, Industrial and Agricultural Energy Efficiency

The Division works with businesses, industries and state agencies to achieve energy savings in new and renovated buildings and other facilities, saving energy and serving as a model for other sectors. Industrial customers include the wood products, food processing, metals, and high-tech manufacturing industries. The burgeoning cannabis agriculture industry in Oregon receives energy efficiency guidance from Division Industrial and Agriculture staff.

The Division provides support for the development of commercial energy scoring and benchmarking, based on information and methods piloted and demonstrated for state agency and school energy reporting managed through the State Building and Energy Efficient Schools programs.

The Division certifies industrial efficiency projects under the Public Purpose Charge (SB 1149 (1999)) self-direction program. From 2002 through 2015, the Division certified about \$28 million for 145 energy efficiency projects that are saving more than 170 MWh of electricity.

The Division is also conducting research into energy use and generation in the agricultural sector to identify potential opportunities for farmers to reduce energy costs.

Residential Energy Efficiency

Energy Planning & Innovation Budget Narrative

Residential and commercial technical staff serve as members of the Northwest Power and Conservation Council's Regional Technical Forum, aligning the agency's efforts with regional savings and measure methodology, program approaches and assumptions. Staff work with code agencies and standards authorities to design and implement above-code and standard specifications for the Oregon market. The Division supports the Department's Residential Energy Tax Credit program with technical analysis, market information, and program proposals.

The Division implements and supports the Home Energy Performance Scoring initiative (SB 79 (2009) and HB 2801 (2013)). This includes the adoption of administrative rules in 2010 and 2014, oversight of the professional training component of contractor licensing, coordination with Construction Contractors Board, and support for a Technical Review Panel of stakeholders. This process informs program revisions, software calibration and market impact analysis. The City of Portland is considering an ordinance that would make home energy use information available for more than 10,000 annual home transactions using an ODOE-approved home energy scoring system.

Codes and Standards

The Division supports the Commercial Energy Code with training for industry and trade allies. In close coordination with Building Codes Division, staff identifies opportunities for industry training, including targeted geographic and market specific training sessions.

Through the Pacific Coast Collaborative and in cooperation with the Governor's Office, the Division is also helping to advance regional appliance efficiency standards.

2. Supply, Infrastructure and Delivery Systems

The Division implements laws and develops policies to enable the responsible development of Oregon's diverse energy resources for electricity and thermal needs, advances projects (such as energy storage) to maximize the use of more clean energy to produce Oregon's electricity, and evaluates barriers and opportunities to improve the performance of transmission and distribution systems. Major programs include:

Energy Planning & Innovation Budget Narrative

Renewable Portfolio Standard

The Renewable Portfolio Standard (RPS), passed in 2007 and modified in later sessions, requires all utilities and electricity service suppliers serving Oregon customers to meet a percentage of electricity needs with qualifying renewable energy resources. The RPS relies on verified outputs from eligible generating units tracked through the Western Renewable Energy Generation Information System (WREGIS). Division staff review and certify generating facilities as RPS-eligible and represent Oregon on the WREGIS board. Under the original law, Oregon's three largest utilities (PGE, PacifiCorp and EWEB) were required to obtain 25 percent of their electricity needs from renewable resources by 2025 (with interim requirements), and other electric utilities in the state were required to achieve 5 percent or 10 percent by 2025, depending on the size of the utility. In 2016, HB 1547 extended the requirement for PGE and PacifiCorp to obtain 50 percent of their electricity from renewable resources by 2040 (with interim requirements) and made numerous other changes to the law. The Department will be conducting rulemaking to implement provisions of the new law, including rules to provide renewable energy certificates for thermal energy.

Resource Planning and Emerging Technologies

The state's renewable energy and greenhouse gas reduction goals will cause Oregon's electricity supply to transition to cleaner sources over time. Emerging technologies such as smart grid, demand response, energy storage and market approaches to balancing energy supply and demand will help maintain grid reliability with the growth of intermittent renewable resources, such as wind and solar. Division staff, through a contract with the University of Washington, analyze and publish annually the mix of resources that make up the electricity supplied to Oregon customers by each electric utility in order to measure progress toward state goals from the electricity sector.

Staff support preparation of the state's biennial energy plan, and conduct research and policy development to facilitate testing and demonstration of emerging technologies. In 2014, Division staff collaborated with Public Utility Commission staff to facilitate a stakeholder workshop on energy storage; in 2015, the Department awarded a federally-funded energy storage pilot grant to EWEB. The Division actively participated in technical working groups to advise the Northwest Power and Conservation Council as it develops the region's Seventh Power Plan and continues to track and engage in follow-up activities identified in the final plan. The Division also works on matters before the Oregon Public Utility Commission, such as utility Integrated Resource Plans and smart grid planning to encourage alignment with state goals.

Resource planning also includes efficient use of natural gas and other energy resources such as wood heating. Division staff are working with utility and industry stakeholders to evaluate the opportunities and barriers for combined heat and power and waste heat recovery projects that will reduce the cost of energy for Oregon manufacturers. The Division is also undertaking a broader evaluation of thermal energy policy to identify opportunities for efficiency, diversification and resiliency.

Energy Planning & Innovation Budget Narrative

Renewable Energy Resources

Development of distributed and diverse renewable energy resources is essential to move to a cleaner energy supply mix. Division staff address renewable energy market obstacles and opportunities through policy analysis, technology research, program development, technical assistance and stakeholder engagement. This includes leveraging federal and private funding and technical assistance whenever possible. For example:

- The Division is working to lower the cost of solar installations by partnering with the State of Washington and regional stakeholders in a Northwest Solar Communities effort funded by a USDOE grant to address administrative and transaction costs (often referred to as “soft costs”) associated with installing solar in Oregon.
- The Division implemented the Wood Energy Cluster Project to encourage strategic markets for residual biomass generated through treatment of forest land needed to improve forest health, reduce risk of forest fires to critical infrastructure, and strengthen forest industry infrastructure. In 2009, there were three facilities in Oregon using biomass to provide heat. There are now 19 facilities around the state that are saving between \$20,000 and \$150,000 per year on their heating bills due to installation of new biomass energy systems. In addition to the fuel being sourced locally, many of the boilers serving hospitals, schools and offices are manufactured in Oregon. These projects save money, keep energy dollars local, and support value-added manufacturing. Building on the success of this effort, the Division is working to establish new partnerships that can help support and finance new business models to deliver small wood energy projects to benefit rural communities.

The Division leads the Oregon Geothermal Working Group and provides technical support to trade groups such as the Oregon Solar Energy Industries Association. To facilitate development of ocean wave and other marine energy technologies, Division staff are also participating in the creation of an Oregon regulatory structure, including implementation of Part 5 of the Territorial Sea Plan and a marine energy transmission study. The Division also provides training on renewable resource development, such as a 2015 webinar on offshore wind energy basics.

3. Clean Transportation

Oregon uses approximately two billion gallons of gasoline and diesel every year. Traditional fuel costs Oregon households almost seven percent of their income, nearly double what it was 10 years ago. All the gasoline and diesel consumed in Oregon is produced out of state, meaning nearly all of those fuel expenditures leave the state.

Energy Planning & Innovation Budget Narrative

The Division assists fleet managers with the utilization of alternative fueled vehicles, advances projects to expand the supply and infrastructure of alternative transportation fuels (locally produced biofuels, electricity and renewable natural gas), and helps to incorporate state transportation and environmental goals into energy policy. Working through the Columbia-Willamette Clean Cities Coalition, the Division held a series of regional workshops to highlight the benefits of clean fuel technologies to public fleets. Division staff also works with individual fleet managers to help them increase the use of alternative fuels and use fuels more efficiently, while reducing total fuel consumption and transportation costs. The Division also works to expand the availability of alternative fuel dispensing infrastructure and electric vehicle charging stations available to fleets, the public, and emergency providers.

Division staff acquires and evaluates fuel use data in Oregon to measure progress in reducing fuel consumption and conversion to alternative fuels, including achievements under Oregon's Renewable Fuel Standard. In 2005 the State used over 2.1 billion gallons of transportation fuel, consisting of 98.4 percent of petroleum products (gasoline and diesel) and 1.6 percent of alternative fuels such as ethanol, natural gas and propane. In 2013, Oregon's fuel use dropped eight percent compared to 2005, to just over 1.97 billion gallons of fuel. Of those gallons, nine percent was alternative fuels. Additionally, about 27 percent of the ethanol and biodiesel consumed in Oregon was produced in the state.

Using funding from the American Recovery and Reinvestment Act, the Department worked with the Oregon Department of Transportation to increase alternative fuel infrastructure. As of April 2014, there are more than 870 electric vehicle charging stations, including nearly 100 fast chargers, at 370 locations in the state. The Division is working with a cross-agency team to implement Oregon's zero emission vehicle action plan.

4. Resiliency and Sustainability

The Division evaluates future energy system needs to prepare for climate change and natural disasters (earthquakes, flooding, drought), assesses potential strategies to further reduce carbon emissions from Oregon's energy use, and provides technical support for state and regional energy planning and regulation.

In 2007, HB 3543 set greenhouse gas emissions goals for Oregon:

- By 2010 – Arrest emissions growth.
- By 2020 – 10 percent below 1990 levels.
- By 2050 – At least 75 percent below 1990 levels.

The Department works with the Department of Environmental Quality and Oregon Department of Transportation to develop the state's Greenhouse Gas Inventory. Based on this inventory, the state met the initial legislative goal to arrest growth by 2010.

The Division provides staff support for the Oregon Global Warming Commission, which was created in 2007 by HB 3543. The Oregon Global Warming Commission is responsible for developing recommendations to meet the state's greenhouse gas reduction targets, implementing an educational strategy on climate change issues, and addressing those impacts for Oregon. The Division assists the Commission with its biennial report to the legislature and helped the Commission develop its *Roadmap to 2020* report. In 2013, the Department also developed a Marginal Abatement Cost Curve, which identified cost-effective greenhouse gas emissions measures that could be undertaken by the state. In 2015, the

Energy Planning & Innovation Budget Narrative

Department helped the Commission develop an interim 2035 target interpolated between the 2020 and 2050 goals, and developed a “wedge analysis” to illustrate potential options for meeting the 2035 target.

To help the state achieve its carbon reduction goals, the Division works cooperatively with other state agencies, including the Department of Environmental Quality, the Oregon Department of Transportation, the Oregon Department of Agriculture, the Oregon Public Utility Commission and the Department of Land Conservation and Development. The Division also supports the Energy Facility Siting Division to implement the carbon dioxide standard.

Division Context/Additional Background

The Division is impacted by the following factors or drivers:

- **Oregon’s Energy Goals in ORS 469.010.**
 - Maximizing energy efficiency.
 - Developing sustainable energy resources.
- **Accelerated Demand for Energy Efficiency.** Oregon’s population is projected to increase in coming years, thereby increasing energy use and the demand for energy efficiency opportunities.
- **Continued Development of Clean Energy.** Oregon is rich in renewable resources. These clean energy sources can help reduce the environmental impact of energy use. Renewable resource projects also create new jobs during construction and operation.
- **Reducing Carbon Emissions.** Energy efficiency investments will help Oregon reduce carbon emissions. The Department provides staffing to the Oregon Global Warming Commission and works with other agencies to implement legislation to adapt to and mitigate climate change.
- **Oregon’s Role in Regional Energy Planning.** Oregon’s energy work aligns with larger efforts to achieve energy efficiency at lower cost, broaden access to conservation programs, and develop and deliver cost-effective, reliable, renewable energy. Regional transmission planning is organized primarily through the Western Electricity Coordination Council and Western Governors’ Association. Through the Pacific Coastal Collaborative, state and provincial heads of state collaborate on efforts to develop and implement alternative fuel infrastructure.

Revenue Sources

Energy Planning & Innovation Budget Narrative

The Division receives most of its base funding from Other Fund revenues through the Energy Supplier Assessment and fees for services. In addition, the Division receives some Federal Fund revenue from the U.S. Department of Energy's State Energy Program formula grant and competitive grants awards.

Specifically, revenue sources include:

- Fees designed to provide cost recovery for administration of SB 1149 funds and the SEED Program
- Energy Supplier Assessment for various mission central energy related activities
- Federal Funds for Cool Schools and State Building Innovation Lab as well as competitive grants for various projects
- Other Fund revenues from lottery-backed bonds

Energy Planning & Innovation Budget Narrative

Packages

Essential Packages

Purpose: the essential packages present budget adjustment needed to bring the base budget to Current Service Level (CSL), the calculated cost of continuing legislatively approved programs into the 2017-19 biennium.

How Achieved: see individual package captions.

Staffing Impact: adds one positions to the division, but no change agency wide.

Revenue Sources: no changes to revenue sources

010 Non-PICS Personal Services/Vacancy Factor

Standard inflation of 3.7% on non-PICS items such as temporaries, overtime, differentials, and unemployment compensation, including OPE associated with each item. Also includes adjustments to the vacancy factor.

Package Total: \$61,420

031 Standard Inflation

Application of inflation factors set out in the budget instructions.

Package Total: \$77,090

060 Technical Adjustments

Moves a positions from the Energy Incentive Program to align workload with the appropriate division.

Package Total: \$186,584

091 Statewide Adjustment DAS Charges

Changes to State Government Service charges and DAS price list charges for services.

Package Total (\$9,222)

092 Statewide Attorney General Adjustment

Adjusts Attorney General rates from the published price list at ARB of \$198/hour to \$185/hour.

Package Total (\$10,152)

Energy Planning & Innovation Budget Narrative

Policy Option Packages

070 REVENUE SHORTFALLS

Purpose: Reduces expenditures to satisfy a budget note capping the Energy Supplier Assessment to \$13.1 million as well as reducing federal fund expenditures due to falling opportunities at the federal lev.

How achieved: Reducing the FTE of an Operations and Policy Analyst 2 and expenditures associated with the Energy Supplier Assessment and Special Payments that were once funded by federal awards.

Staffing Impact: Reduces one Operations and Policy Analyst 2, UA C0871 AA, 0 positions/0.87 FTE

Quantified Results: Expenditure reductions satisfy the budget note and federal funds are aligned with anticipated awards.

Revenue Source: Package reduces funds related to the Energy Supplier Assessment and federal awards. (\$739,294) Other Funds Limited, (\$573,076) Federal Funds Limited

Energy Planning & Innovation Budget Narrative

110 US DOE STATE ENERGY PROGRAM FUND SHIFT

Purpose: Shifts funds from an annual federal formula award that has been steady and has been used to partially fund several programs including energy efficient schools, public buildings and the Residential Energy Tax Credit program (RETC). With RETC set to sunset with the 2017 tax year, the award will remain the same, but will no longer be allowable on RETC activity after its sunset date. Shifting the funds aligns revenue with programs already approved under the award.

How achieved: Shifts revenue and part of a Facilities Engineer from Other Funds Limited to Federal Funds Limited. Activity is already approved through the federal award.

Staffing Impact: Shift one permanent, full-time Facilities Engineer, UA C3253 AA, 30% Other Funds Limited to Federal Funds Limited

Quantified Results: Aligns expenditures with activities approved by the award.

Revenue Source: US DOE: State Energy Program federal award. (\$77,393) Other Funds Limited, \$77,393 Federal Funds Limited

Energy Planning & Innovation Budget Narrative

090 ANALYST ADJUSTMENTS

Purpose: Package 090 reductions were added to the Energy Planning and Innovation Program. Reductions eliminate the 0.13 FTE remaining on the position identified in the Planning and Innovation Package 070 (Position No. 0871006) and the 0.50 FTE in the Division of Planning and Innovation identified by the agency on its ten percent.

How achieved: Reduced agency expenditures

Staffing Impact: Eliminates remaining 0.13 FTE of a Ops/Policy Analyst 2 and a part time Ops/Policy Analyst 4, (2) positions (0.63) FTE

Quantified Results: Reduces expenditures

Revenue Source: Other Funds Limited, Energy Supplier Assessment (\$173,265)

Energy Planning & Innovation Budget Narrative

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ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Temporary Appointments	-	-	1,656	-	-	-	1,656
Overtime Payments	-	-	-	-	-	-	-
All Other Differential	-	-	1,504	-	-	-	1,504
Public Employees' Retire Cont	-	-	287	-	-	-	287
Pension Obligation Bond	-	-	12,538	3,290	-	-	15,828
Social Security Taxes	-	-	241	-	-	-	241
Unemployment Assessments	-	-	112	-	-	-	112
Vacancy Savings	-	-	41,792	-	-	-	41,792
Total Personal Services	-	-	\$58,130	\$3,290	-	-	\$61,420
Total Expenditures							
Total Expenditures	-	-	58,130	3,290	-	-	61,420
Total Expenditures	-	-	\$58,130	\$3,290	-	-	\$61,420
Ending Balance							
Ending Balance	-	-	(58,130)	(3,290)	-	-	(61,420)
Total Ending Balance	-	-	(\$58,130)	(\$3,290)	-	-	(\$61,420)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	1,354	142	-	-	1,496
Out of State Travel	-	-	311	193	-	-	504
Employee Training	-	-	1,315	236	-	-	1,551
Office Expenses	-	-	82	-	-	-	82
Telecommunications	-	-	50	-	-	-	50
Publicity and Publications	-	-	765	207	-	-	972
Professional Services	-	-	5,737	17,943	-	-	23,680
IT Professional Services	-	-	-	-	-	-	-
Attorney General	-	-	17,056	889	-	-	17,945
Employee Recruitment and Develop	-	-	90	-	-	-	90
Dues and Subscriptions	-	-	304	871	-	-	1,175
Facilities Rental and Taxes	-	-	431	-	-	-	431
Fuels and Utilities	-	-	-	-	-	-	-
Facilities Maintenance	-	-	5	-	-	-	5
Agency Program Related S and S	-	-	2,578	916	-	-	3,494
Other Services and Supplies	-	-	27	-	-	-	27
IT Expendable Property	-	-	100	-	-	-	100
Total Services & Supplies	-	-	\$30,205	\$21,397	-	-	\$51,602

Special Payments

Dist to Counties	-	-	98	-	-	-	98
Dist to Other Gov Unit	-	-	9,547	-	-	-	9,547
Dist to Non-Gov Units	-	-	-	-	-	-	-
Dist to Local School Districts	-	-	3,895	7,075	-	-	10,970
Other Special Payments	-	-	4,873	-	-	-	4,873

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Special Payments							
Spc Pmt to OR Business Development	-	-	-	-	-	-	-
Spc Pmt to Military Dept, Or	-	-	-	-	-	-	-
Spc Pmt to OR University System	-	-	-	-	-	-	-
Total Special Payments	-	-	\$18,413	\$7,075	-	-	\$25,488
Total Expenditures							
Total Expenditures	-	-	48,618	28,472	-	-	77,090
Total Expenditures	-	-	\$48,618	\$28,472	-	-	\$77,090
Ending Balance							
Ending Balance	-	-	(48,618)	(28,472)	-	-	(77,090)
Total Ending Balance	-	-	(\$48,618)	(\$28,472)	-	-	(\$77,090)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 060 - Technical Adjustments

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	120,816	-	-	-	120,816
Empl. Rel. Bd. Assessments	-	-	57	-	-	-	57
Public Employees' Retire Cont	-	-	23,064	-	-	-	23,064
Social Security Taxes	-	-	9,242	-	-	-	9,242
Worker's Comp. Assess. (WCD)	-	-	69	-	-	-	69
Flexible Benefits	-	-	33,336	-	-	-	33,336
Total Personal Services	-	-	\$186,584	-	-	-	\$186,584
Total Expenditures							
Total Expenditures	-	-	186,584	-	-	-	186,584
Total Expenditures	-	-	\$186,584	-	-	-	\$186,584
Ending Balance							
Ending Balance	-	-	(186,584)	-	-	-	(186,584)
Total Ending Balance	-	-	(\$186,584)	-	-	-	(\$186,584)
Total Positions							
Total Positions							1
Total Positions	-	-	-	-	-	-	1
Total FTE							
Total FTE							1.00
Total FTE	-	-	-	-	-	-	1.00

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 070 - Revenue Shortfalls

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Reconciliation Adjustment	-	-	(149,725)	-	-	-	(149,725)
Total Personal Services	-	-	(\$149,725)	-	-	-	(\$149,725)
Services & Supplies							
Professional Services	-	-	(49,080)	(374,773)	-	-	(423,853)
Attorney General	-	-	(3,005)	-	-	-	(3,005)
Agency Program Related S and S	-	-	(21,442)	-	-	-	(21,442)
Total Services & Supplies	-	-	(\$73,527)	(\$374,773)	-	-	(\$448,300)
Special Payments							
Dist to Counties	-	-	(2,746)	-	-	-	(2,746)
Dist to Other Gov Unit	-	-	(267,569)	-	-	-	(267,569)
Dist to Non-Gov Units	-	-	(5)	-	-	-	(5)
Dist to Local School Districts	-	-	(109,157)	(198,303)	-	-	(307,460)
Other Special Payments	-	-	(136,565)	-	-	-	(136,565)
Total Special Payments	-	-	(\$516,042)	(\$198,303)	-	-	(\$714,345)
Total Expenditures							
Total Expenditures	-	-	(739,294)	(573,076)	-	-	(1,312,370)
Total Expenditures	-	-	(\$739,294)	(\$573,076)	-	-	(\$1,312,370)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 070 - Revenue Shortfalls

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Ending Balance							
Ending Balance	-	-	739,294	573,076	-	-	1,312,370
Total Ending Balance	-	-	\$739,294	\$573,076	-	-	\$1,312,370
Total Positions							
Total Positions							-
Total Positions	-	-	-	-	-	-	-
Total FTE							
Total FTE							(0.87)
Total FTE	-	-	-	-	-	-	(0.87)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	(202,044)	-	-	-	(202,044)
Empl. Rel. Bd. Assessments	-	-	(114)	-	-	-	(114)
Public Employees' Retire Cont	-	-	(38,570)	-	-	-	(38,570)
Social Security Taxes	-	-	(15,457)	-	-	-	(15,457)
Worker's Comp. Assess. (WCD)	-	-	(138)	-	-	-	(138)
Flexible Benefits	-	-	(66,672)	-	-	-	(66,672)
Reconciliation Adjustment	-	-	149,730	-	-	-	149,730
Total Personal Services	-	-	(\$173,265)	-	-	-	(\$173,265)
Total Expenditures							
Total Expenditures	-	-	(173,265)	-	-	-	(173,265)
Total Expenditures	-	-	(\$173,265)	-	-	-	(\$173,265)
Ending Balance							
Ending Balance	-	-	173,265	-	-	-	173,265
Total Ending Balance	-	-	\$173,265	-	-	-	\$173,265
Total Positions							
Total Positions	-	-	-	-	-	-	(2)
Total Positions	-	-	-	-	-	-	(2)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Total FTE							
Total FTE							(0.63)
Total FTE	-	-	-	-	-	-	(0.63)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	-	-	-	-	-
Employee Training	-	-	(594)	(106)	-	-	(700)
Office Expenses	-	-	(208)	-	-	-	(208)
State Gov. Service Charges	-	-	-	-	-	-	-
Agency Program Related S and S	-	-	(3,629)	(4,685)	-	-	(8,314)
Total Services & Supplies	-	-	(\$4,431)	(\$4,791)	-	-	(\$9,222)
Total Expenditures							
Total Expenditures	-	-	(4,431)	(4,791)	-	-	(9,222)
Total Expenditures	-	-	(\$4,431)	(\$4,791)	-	-	(\$9,222)
Ending Balance							
Ending Balance	-	-	4,431	4,791	-	-	9,222
Total Ending Balance	-	-	\$4,431	\$4,791	-	-	\$9,222

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Attorney General	-	-	(9,649)	(503)	-	-	(10,152)
Total Services & Supplies	-	-	(\$9,649)	(\$503)	-	-	(\$10,152)
Total Expenditures							
Total Expenditures	-	-	(9,649)	(503)	-	-	(10,152)
Total Expenditures	-	-	(\$9,649)	(\$503)	-	-	(\$10,152)
Ending Balance							
Ending Balance	-	-	9,649	503	-	-	10,152
Total Ending Balance	-	-	\$9,649	\$503	-	-	\$10,152

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 110 - US DOE State Energy Program Fund Shift

Cross Reference Name: Energy Planning & Innovation
Cross Reference Number: 33000-100-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Revenues							
Federal Funds	-	-	-	124,155	-	-	124,155
Total Revenues	-	-	-	\$124,155	-	-	\$124,155
Transfers Out							
Transfer Out - Indirect Cost	-	-	-	-	-	-	-
Total Transfers Out	-	-	-	-	-	-	-
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	(53,143)	53,143	-	-	-
Empl. Rel. Bd. Assessments	-	-	(17)	17	-	-	-
Public Employees' Retire Cont	-	-	(10,145)	10,145	-	-	-
Social Security Taxes	-	-	(4,066)	4,066	-	-	-
Worker's Comp. Assess. (WCD)	-	-	(21)	21	-	-	-
Flexible Benefits	-	-	(10,001)	10,001	-	-	-
Total Personal Services	-	-	(\$77,393)	\$77,393	-	-	-
Total Expenditures							
Total Expenditures	-	-	(77,393)	77,393	-	-	-
Total Expenditures	-	-	(\$77,393)	\$77,393	-	-	-
Ending Balance							
Ending Balance	-	-	77,393	46,762	-	-	124,155
Total Ending Balance	-	-	\$77,393	\$46,762	-	-	\$124,155

01/27/17 REPORT NO.: PDPFISCAL
 REPORT: PACKAGE FISCAL IMPACT REPORT
 AGENCY:33000 DEPARTMENT OF ENERGY
 SUMMARY XREF:100-00-00 Energy Planning & Innovation

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 1

2017-19

PROD FILE

PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 060 - Technical Adjustments

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0871004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	05	5,034.00		120,816 65,768			120,816 65,768
TOTAL PICS SALARY										120,816			120,816
TOTAL PICS OPE										65,768			65,768
TOTAL PICS PERSONAL SERVICES =				1	1.00	24.00				186,584			186,584

REPORT: PACKAGE FISCAL IMPACT REPORT

2017-19

PROD FILE

AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:100-00-00 Energy Planning & Innovation

PACKAGE: 090 - Analyst Adjustments

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0871006	UA	C0871	AA OPERATIONS & POLICY ANALYST	2	1-	1.00-	24.00-	02	4,373.00	104,952- 61,526-			104,952- 61,526-
0873004	MMN	X0873	AA OPERATIONS & POLICY ANALYST	4	1-	.50-	12.00-	08	8,091.00	97,092- 59,425-			97,092- 59,425-
TOTAL PICS SALARY										202,044-			202,044-
TOTAL PICS OPE										120,951-			120,951-
TOTAL PICS PERSONAL SERVICES =				2-	1.50-	36.00-				322,995-			322,995-

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
3013010	UA	C3253	AA FACILITIES ENGINEER 3	1-	1.00-	24.00-	09	7,381.00		177,144- 80,831-			177,144- 80,831-
3013010	UA	C3253	AA FACILITIES ENGINEER 3	1	1.00	24.00	09	7,381.00		124,001 56,581	53,143 24,250		177,144 80,831
TOTAL PICS SALARY										53,143-	53,143		
TOTAL PICS OPE										24,250-	24,250		
TOTAL PICS PERSONAL SERVICES =				---	-----	-----			-----	-----	-----	-----	-----
					.00	.00				77,393-	77,393		

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
CHARGES FOR SERVICES								
Charges for Services	3400	0410	954,194	1,403,999	1,012,248	1,169,169	1,169,169	
OTHER								
Other Revenues	3400	0975	1,000	100,000	-	-	-	
FEDERAL FUNDS REVENUE								
Federal Funds	6400	0995	841,917	1,216,005	1,126,417	889,030	889,030	
TOTAL			1,797,111	2,720,004	2,138,665	2,058,199	2,058,199	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

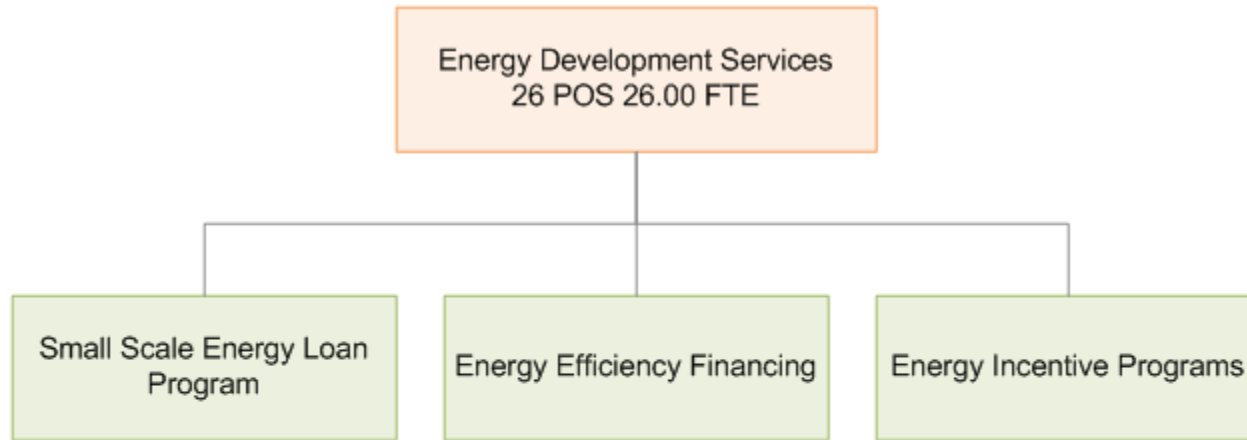
Agency Number: 33000
Cross Reference Number: 33000-100-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Charges for Services	954,194	1,403,999	1,403,999	1,169,169	1,169,169	-
Other Revenues	1,000	100,000	100,000	-	-	-
Transfer In - Intrafund	5,270,647	6,509,463	6,509,463	7,018,154	7,018,154	-
Transfer Out - Indirect Cost	(1,685,212)	(2,147,991)	(2,147,991)	(2,596,982)	(2,596,982)	-
Total Other Funds	\$4,540,629	\$5,865,471	\$5,865,471	\$5,590,341	\$5,590,341	-
Federal Funds						
Federal Funds	841,917	1,216,005	1,237,648	889,030	889,030	-
Transfer Out - Indirect Cost	(121,611)	(163,286)	(163,286)	(199,741)	(199,741)	-
Total Federal Funds	\$720,306	\$1,052,719	\$1,074,362	\$689,289	\$689,289	-

Energy Development Services Budget Narrative

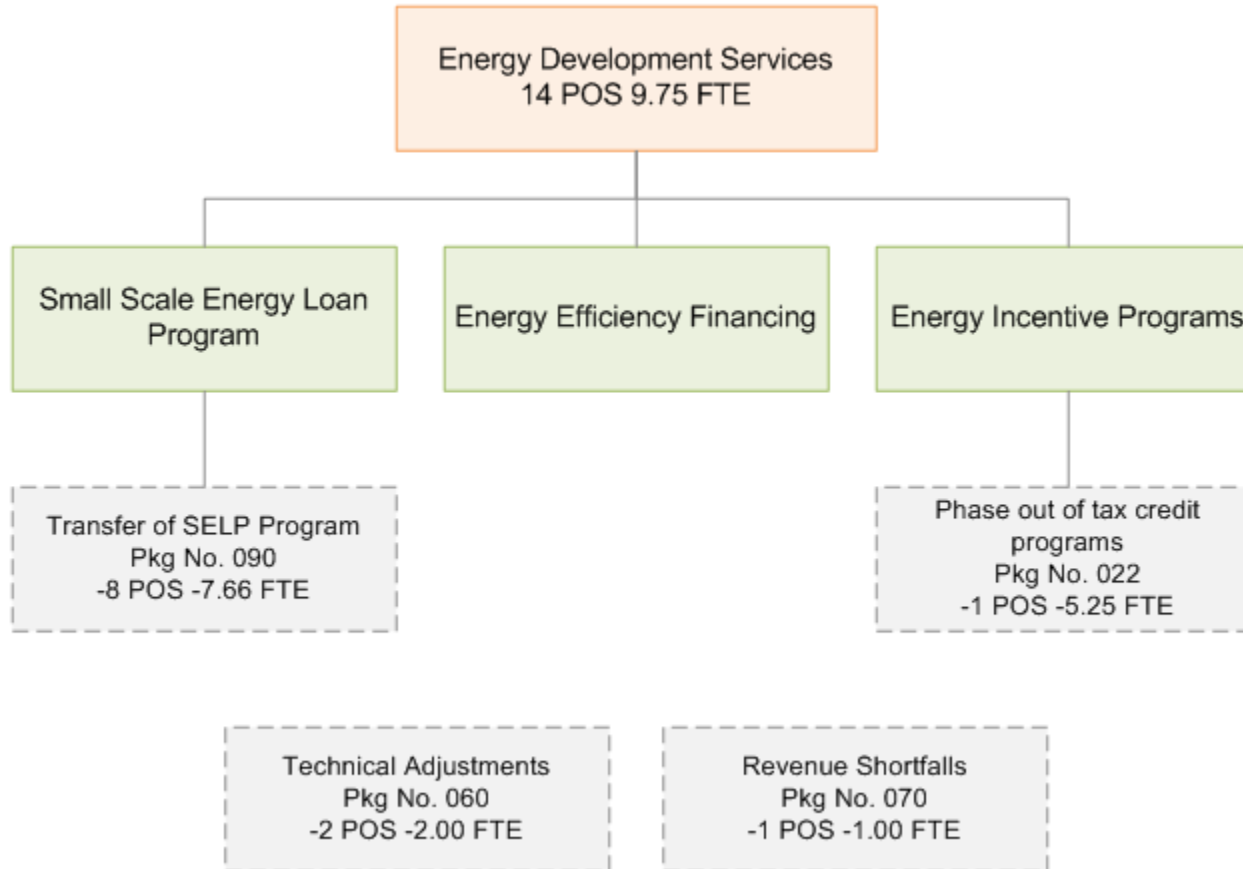
Organizational Charts

2015-17 Legislatively Approved Budget



Energy Development Services Budget Narrative

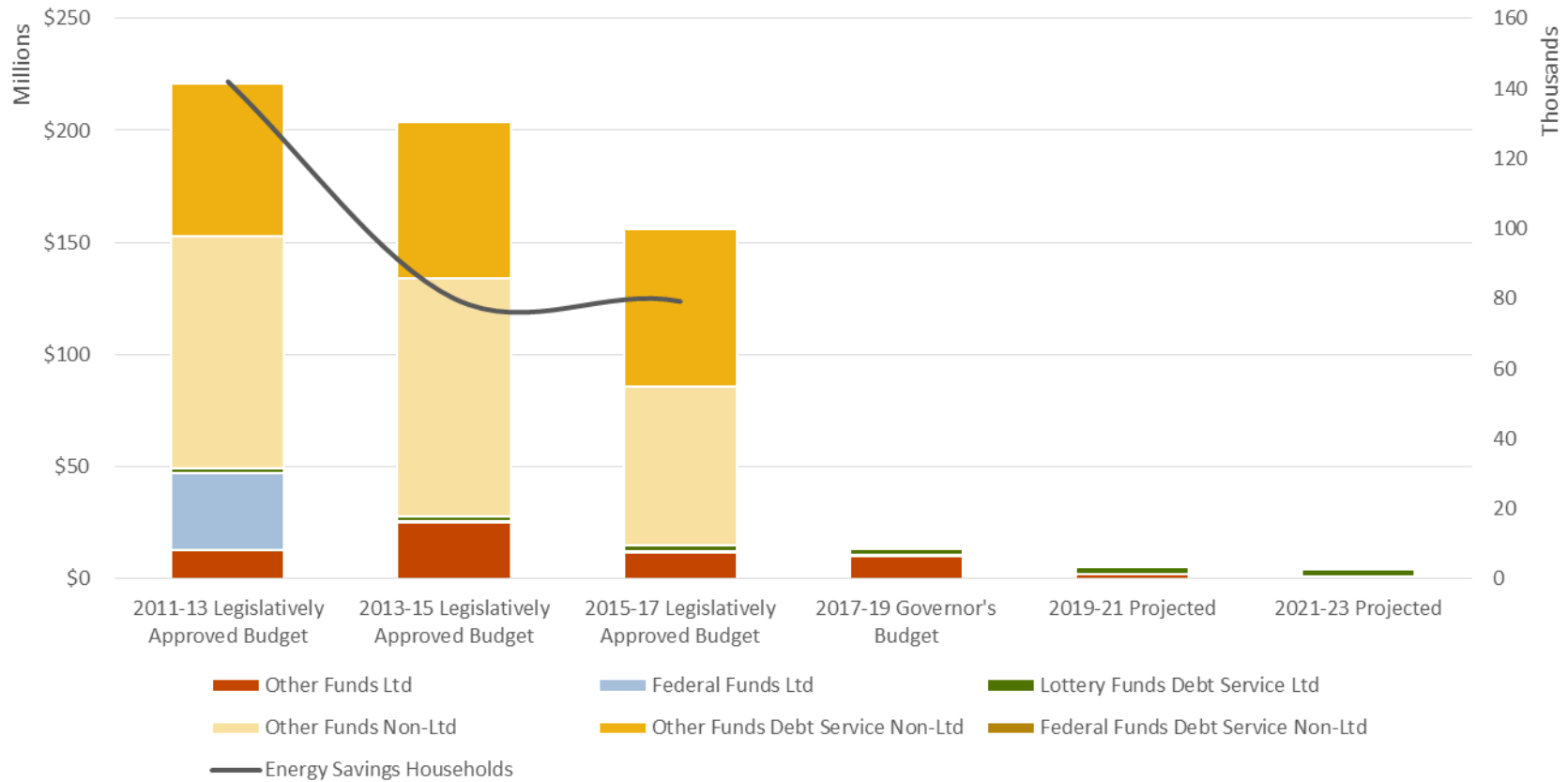
2017-19 Governor's Budget



Energy Development Services Budget Narrative

Executive Summary

Primary Focus Area: Responsible Environmental Stewardship
 Secondary Focus Area: A Thriving Oregon Economy
 Program Contact: Blake Johnson, 503-373-2226



Energy Development Services Budget Narrative

Program Overview

The Energy Development Services Division administers programs that provide financing and incentives for homeowners, renters, businesses, organizations, nonprofits, tribes, schools, and public bodies to support the implementation of projects that increase energy efficiency, generate renewable energy, or increase the alternative fuels market. Incentives include tax credits, rebates, renewable energy development grants, and loans made by the Small Scale Local Energy Loan Program.

Program Funding Request

The Division's Governor's Budget for the 2017-19 biennium is \$13,484,575 limited funds coming from energy supplier assessments, other fund revenues generated by energy incentive application processing fees and a small federal fund grant. This reflects the proposed removal of the non-limited funds tied to loan originations, repayments, and debt service for the Small Scale Local Energy Loan Program.

Program Description

Oregon's Energy Incentives

The Oregon Department of Energy administers the Residential Energy Tax Credit (RETC) program, the State Home Oil Weatherization (SHOW) program, the Biomass Producer Collector (BCP) Tax Credit program, the Energy Conservation Tax Credit program, the Renewable Energy Development (RED) Grant program, and the Transportation Tax Credit program. Since 1977, RETC has promoted energy savings, energy displacement, and market transformation by encouraging Oregonians to adopt new energy saving technologies. RETC offers a set of prescribed personal income tax credit incentives for eligible devices that homeowners or renters can purchase and install in their primary or secondary residence located in Oregon. The Legislature has periodically expanded RETC as new energy-saving technologies have come on the market, and removed devices from the program as market options have been become more efficient and mainstream, completing the consumer adoption cycle. Over the years, homeowners and renters have received incentives to purchase eligible energy efficient devices and systems including furnaces, woodstoves, heat pumps, premium efficiency water heaters, and residential solar and geothermal systems. The program is scheduled to sunset in 2018.

The State Home Oil Weatherization (SHOW) program, created in 1981, serves Oregon households that receive space heating from a fuel oil dealer by providing them assistance and technical advice for saving energy at home. ODOE offers SHOW recipients cash payments for weatherization and energy conservation measures installed at homes primarily heated with oil, propane, kerosene, butane, or wood. The cash payments are provided to individual homeowners or community action agencies on behalf of low-income homeowners.

The Biomass Producer Collector (BPC) tax credit program started in 2007. ODOE has been responsible for administering the program since 2010. The BPC program encourages the production, collection, and utilization of biomass material in the state of Oregon. The program provides

Energy Development Services Budget Narrative

energy, economic, and ecological benefits by diverting biomass material from the waste stream into higher-value usage. The program is scheduled to sunset at the end of the 2017 or 2021 tax year, depending on the particular feedstock.

The Energy Conservation Tax Credit program promotes energy savings and market transformation by offering businesses, organizations, public bodies, schools, nonprofits, and tribes competitive and non-competitive tax credits of up to 35 percent of certified costs for making capital investment in energy efficient devices, measures, or upgrades that yields a simple payback period greater than three years. The conservation tax credit program is capped at issuing no more than \$28 million in tax credit preliminary certifications for any biennium, and no more than \$7.5 million for the six months beginning July 1, 2017, and ending Dec. 31, 2017. This program is scheduled to sunset at the end of the 2017 tax year.

The Renewable Energy Development (RED) Grant program promotes investment in and development of renewable energy projects by providing competitive grants to businesses, organizations, public bodies, schools, nonprofits, and tribes that install and operate a renewable energy production system that produces electric energy. Grants are awarded up to 35 percent of the cost of the project, not to exceed \$250,000. Energy tax credit auctions administered by the Oregon Department of Revenue provide funding for the grants. Energy tax credit auctions are limited at \$1.5 million in tax credits each fiscal year, and \$750,000 for the six months beginning July 1, 2017 and ending December 31, 2017.

The Transportation Tax Credit program promotes alternative transportation fuels and diversifies the fuel market by providing competitive incentives to businesses, organizations, public bodies, nonprofits, and tribes that purchase alternative fuel vehicle infrastructure or purchase or convert alternative fuel fleet vehicles. The Transportation tax credit program is capped at issuing no more than \$20 million in tax credit preliminary certifications in any biennium. The program is scheduled to sunset at the end of the 2017 tax year. The Transit Services portion of the program, which benefited government or nonprofit entities that received state or federal funding for transit services, sunset at the end of the 2015 tax year.

Small Scale Local Energy Loan Program

The Small Scale Local Energy Loan Program (SELP) was established by the Oregon Legislature in 1979 through a legislatively-referred constitutional amendment passed by voters in 1980, which authorized the issuance of state general obligation bonds for small scale local energy projects. The program made its first loan in 1981, and is still in operation today. Since 1981, the program has issued more than 900 loans, providing more than \$612 million in funding for eligible energy projects.

SELP provides funding for Oregon projects that invest in energy conservation, renewable energy, or alternative fuels, or that create products from recycled materials. All public, private, and tribal entities in Oregon can use SELP, and the program has provided financing to eligible projects in each of Oregon's 36 counties.

Energy Development Services Budget Narrative

SELP is designed to operate without general fund support, instead using program fees and interest income earned from General Obligation Bond-funded energy loans. Fees and earned interest pay for all program-related administrative expenses and bond debt service, and provide for capital reserves.

Alternative Fuel Vehicle Revolving Fund Loan Program

The Alternative Fuel Vehicle Revolving Fund Loan Program, established in 2013, provides loans for the incremental cost of new alternative fuel fleet vehicles or the conversion of existing gasoline or diesel fleet vehicles to alternative fuels. Initially capitalized through the sale of transportation tax credits, the program is open to Oregon public bodies, tribes, and private entities operating a fleet of motor vehicles based in the Portland Vehicle Inspection Area or Medford-Ashland Air Quality Maintenance Area.

Energy Efficiency and Sustainable Technology Loan Program

The Energy Efficiency and Sustainable Technology Loan Program is an energy financing program established in 2009 that was used as a conduit for grant funds. The program is not currently active.

Long Term Outcomes

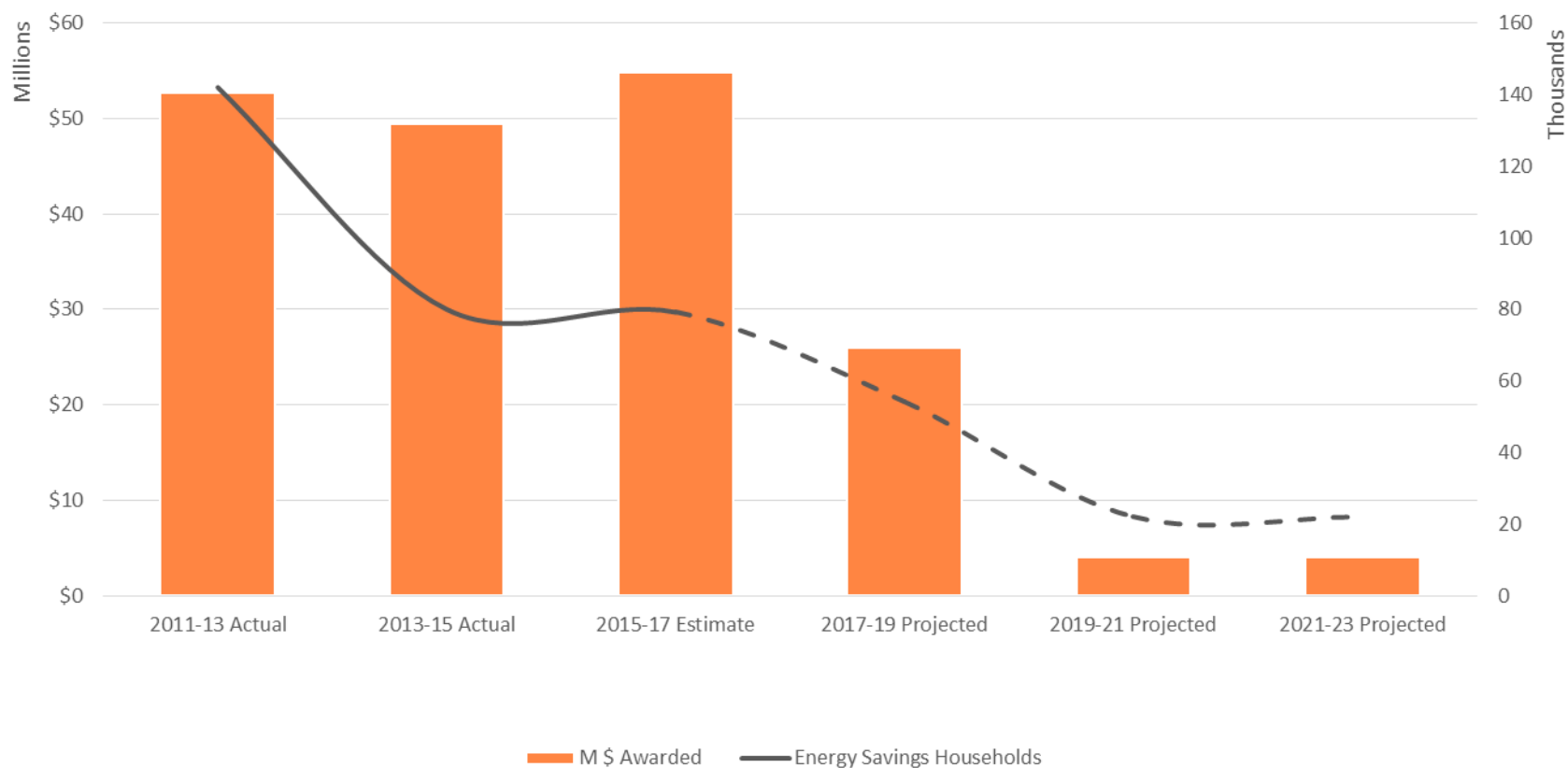
Key program outcomes that align with responsible environmental stewardship include:

- **Efficient and cost effective distribution of energy tax incentives.** With the decrease in available tax incentives, HB 3672 (2011) required the Department to give preference to those projects that have the highest energy savings over the credit period, per tax credit dollar. The division's incentive programs have provided more than \$21 million in tax credits to incentivize the implementation of more than 900 energy projects through fiscal year 2016.
- **Access to capital for energy investments.** To date, SELP has made more than 900 loans totaling more than \$612 million for eligible energy projects in Oregon. The Alternative Fuel Vehicle Revolving Loan Fund has not received any applications, and has \$2.8 million in funding available.

Energy Development Services Budget Narrative

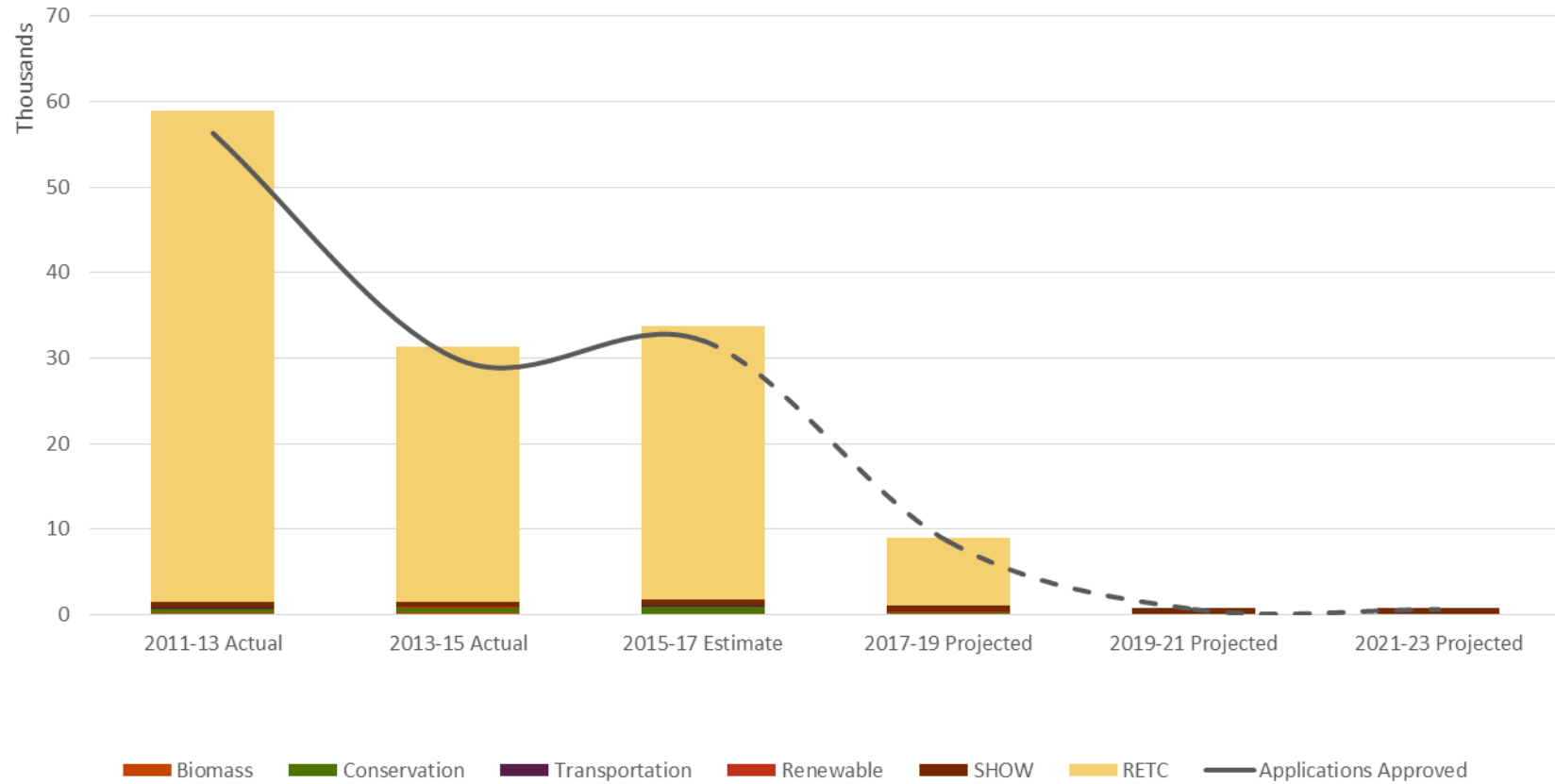
Program Performance

Energy Incentive Programs – Tax Credit Value Issued and Energy Savings in Households



Energy Development Services Budget Narrative

Energy Incentive Programs – Number of applications received and approved.



Energy Development Services Budget Narrative

Enabling Legislation/Program Authorization

A variety of Oregon Revised Statutes authorize the Oregon Department of Energy to administer its programs. They include:

- ORS 469B.100 - 469B.118; 469B.991; ORS 316.116 for RETC
- ORS 469B.130 - 469B.171 and ORS 315.331- 315.357 for BETC
- ORS 469B.250 - 469B.265; ORS 315.326; 315.329 Renewable Energy Development Grant program
- ORS 469B.270 - 469B.306; ORS 315.331 Conservation Tax Credit program
- ORS 469B.320 - 469B.347; ORS 315.336 Transportation Tax Credit program
- ORS 469B.403, 315.141 and 315.144 for Biomass Producer or Collector Tax Credit
- ORS 469.673 - 469.683 for State Home Oil Weatherization
- ORS 469.960 - 469.966 for Alternative Fuel Vehicle Revolving Fund Loans
- ORS Chapter 470 and article XI-J of the Oregon Constitution for Small Scale Energy Loan program

Funding Streams

Division revenues are predominately non-limited Other Funds consisting primarily of borrower principal and interest payments received under the SELP program.

Tax credit, grant, and loan application programs also generate Other Funds revenues through administrative cost recovery fees. RETC, which does not have fee authority, receives federal funds from a U.S. Department of Energy grant and Other Funds (Energy Supplier Assessment). The division also receives Oregon Lottery funds to pay for a lottery bond.

Significant Proposed Program Changes from 2015-17

The budget proposal reflects a realignment of non-limited activity associated with SELP, an elimination of limitation associated with the close-out of most of the Energy Incentive Programs, as well as an increase in limitation on the limited side for increased distribution of renewable grants. The budget removes \$21,571,102 of non-limited limitation in SELP and \$66,757 of limited funds limitation.

Energy Development Services Budget Narrative

Program Unit Narrative

Expenditures

Budget Expenditure Comparison for 2015-17 to 2017-19 Biennia

Expenditures	2015-17 Legislatively Approved Budget	2017-19 Governor's Budget	Percent Change
Other Funds Ltd	\$11,715,519	\$10,138,185	-13.5%
Federal Funds Ltd	\$358,352	\$322,760	-9.9%
Other Funds Non-Ltd	\$70,905,959	\$0	-100.0%
Lottery Funds Debt Service Ltd	\$2,980,496	\$3,023,630	1.4%
Other Funds Debt Service Non-Ltd	\$69,948,004	\$0	-100.0%
Federal Funds Debt Service Non-Ltd	\$104,000	\$0	-100.0%
Total Funds	\$156,012,330	\$13,484,575	-91.4%
Positions/FTE	26/26.00	14/9.75	

Activities

Energy Incentives Program

Transportation Tax Credits

Alternative fuel vehicle infrastructure projects such as electric vehicle charging facilities, blender pump systems, and compressed natural gas systems can apply for tax credits up to 35 percent of eligible project costs. The alternative fuel vehicle fleet program became eligible January 1, 2015. Transit service credits for projects operated by government or nonprofit entities that receive state or federal funding for transit services, or are sub-recipients of funds, sunset at the end of the 2015 tax year. The State caps these tax credits at \$20 million per biennium.

Conservation Tax Credits

Energy Development Services Budget Narrative

Small Premium Projects are conservation projects with costs up to \$20,000, and are not required to receive a preliminary certification. Projects are eligible for a tax credit up to 35 percent of eligible costs on a first-come, first-served basis, provided that applicants filed an informational filing to reserve the credit. These projects are prescriptive, which means only certain types of projects with demonstrated energy savings are eligible, and the credit is a prescribed amount for each measure.

The Department selects certain other conservation projects for a tax credit up to 35 percent through a competitive process as required by statute. Only projects with a simple payback greater than three years are eligible. The Department issues Opportunity Announcements for competitive projects multiple times throughout the biennium. Qualifying projects include commercial building systems; building envelopes; renewable thermal projects; commercial, agricultural and industrial processes; sustainable buildings; and combined heat and power. The State caps these tax credits at \$28 million per biennium.

Renewable Energy Development Grants

Qualifying renewable energy projects may compete for grants. The Department generates funding for the grants from an annual auction of tax credits held in conjunction with the Oregon Department of Revenue. The State caps sale of the credits to \$3 million per biennium. The Department may award grants for renewable energy generation systems that produce electrical energy using biomass, solar, geothermal, hydroelectric, wind, landfill gas, biogas, wave, tidal, or ocean thermal energy technology. System size is limited to those projects rated at less than 35 megawatts of nameplate capacity. Projects can receive up to 35 percent of eligible project costs but not more than \$250,000. No project can receive more than 75 percent of its funding from government funds.

The current structure for EIP is as follows:

Energy Development Services Budget Narrative

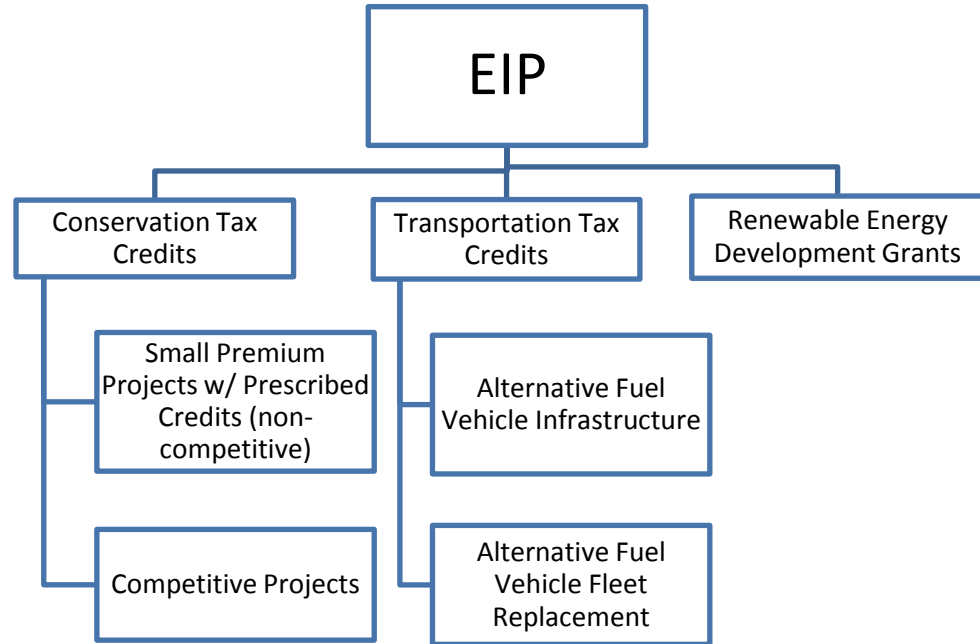
Except for small premium and transportation projects, the Department awards business energy incentives on a *competitive* basis, giving considerable weight to a project's stated outcomes. Energy savings per tax credit dollar are an important criterion as well. Essentially, projects compete by technology categories. The Department issues Opportunity Announcements for each of the categories, offering either a tax credit or grant. Each project proposal is evaluated against established criteria. This standard helps the Department choose qualified projects for preliminary certification. These projects can only receive final certification for a tax credit or grant once the project is complete.

The statutes for the new energy incentives offer a pass-through option that allows a project owner to transfer an earned tax credit in exchange for a cash payment equal to its net present value. The Department determines the net present value of the tax credit when the project receives a preliminary certification. The Department provides administrative and escrow services for pass-through transactions.

Additionally, the Energy Incentives Program processes applications, collects and accounts for fees, manages data, and corresponds with program applicants and the public. Its data management activities include inputting project data to track preliminary certifications against program caps, and to validate outcomes once projects are finalized. The Department uses this data to plan compliance activities, report on compliance outcomes, and provide information on the impact of the program, such as energy savings.

Energy Tax Credits, Rebates, and Compliance

The Energy Development Services Division also manages the Residential Energy Tax Credit, Biomass Producer or Collector Tax Credit, State Home Oil Weatherization, and Compliance programs.



Energy Development Services Budget Narrative

Residential Energy Tax Credits

The Legislature created RETC in 1977 to encourage residents' use of renewable resources in their homes. RETC provides tax credits to homeowners, property owners, and renters for a wide variety of products, such as high efficiency gas furnaces, ducted and ductless heat pumps, geothermal heat pumps, solar photovoltaic installations, and water heaters. This program (with the exception of third party solar photovoltaic) is uncapped. Tax credit amounts vary. The Department determines the incentive based on the type of device installed. The Department also engages stakeholders through rulemaking meetings, to adjust the rates for each energy-efficient device.

RETC tax credits grew consistently over many years. Changes in the program began to impact the volume of tax credits issued starting in 2011. Beginning in January 1, 2012, dishwashers, refrigerators, clothes washers, boilers and air conditioners were no longer eligible for a RETC, which led to further decreases in tax credit activity.

The RETC program promotes energy conservation and renewable energy resource development that:

- Saves energy
- Produces energy from renewable resources such as solar and wind
- Creates more comfortable and energy efficient Oregon homes

The current RETC program sunsets Jan. 1, 2018.

Biomass Producer or Collector Tax Credits

ORS 315.141 authorizes a tax credit for agricultural producers or collectors of biomass that use biomass as biofuel or use to produce biofuel in Oregon. It also authorizes the Department to establish by rule the criteria for determining the amount of the tax credit to be certified, and to charge and collect a fee from taxpayers for certification of those credits.

In 2011, the Legislature extended the sunset for all feedstocks to the end of the 2017 tax year. The Legislature also changed the biomass rates for many of the eligible materials through the passage of HB 3672. During the last several years, the Department did rulemaking to implement these changes, made some administrative improvements, and increased fees for administering the program. Passed in 2016, SB 1507 extended the tax credit sunset for animal manure and rendering offal through the end of tax year 2021.

State Home Oil Weatherization

Since 1982, SHOW has supported Oregon homeowners and property owners who heat primarily with oil, wood, propane, butane, or kerosene. SHOW helps make homes more comfortable and reduces the cost of utility bills.

Energy Development Services Budget Narrative

Wood, oil, and propane heat about 200,000 Oregon homes. Most of these homes were built before state building codes included “energy efficiency standards.” Therefore, these homes may need upgrades in weatherization and efficiency measures. SHOW offers eligible homeowners and property owners an Energy Audit checklist and cash rebates up to \$500 to reduce the cost of weatherization and heating efficiency improvements, such as attic and wall insulation, furnace upgrades, new windows, and programmable thermostats.

Additionally, households at or below eligibility levels for the U.S. Department of Energy’s Low Income Weatherization Program may apply for SHOW rebates through community action agencies serving low-income households in need of weatherization and energy conservation help. USDOE limits cash rebates to \$2,500 per household, subject to availability of funds and on a first-come, first-served basis.

Oil companies doing business in Oregon fund SHOW through an assessment that pays for the rebates and program costs. Oregon statute limits the assessment to \$400,000 per year. The Department is required to hire contract services to handle SHOW information services and post-installation inspections. For the last several years, the agency contracted with the Department of Consumer and Business Services to provide these services.

Compliance Activities

In 2010, the Oregon Department of Energy received position authority to perform compliance functions under ORS 469B and the ability to inspect approved Department facilities before issuing a final tax credit. The compliance section is responsible for ensuring that project owners complete their energy projects in accordance with the terms of the preliminary agreement and any performance agreement.

Small Scale Local Energy Loan Program

The Small Scale Local Energy Loan Program, established by the Oregon legislature in 1979, is believed to be the oldest public “green” financing program in the nation. The program made its first loan in 1981 and has operated continuously since that time, originating 903 loans worth \$612 million to date. The program currently manages a \$178 million loan portfolio of 136 loans.

SELP provides funding for Oregon projects that invest in energy conservation, renewable energy, or alternative fuels, or that create products from recycled materials. All public, private, and tribal entities in Oregon can use SELP, and the program has provided financing to eligible projects in each of Oregon’s 36 counties.

SELP is designed to operate as an enterprise, using program fees and interest income earned on Article XI-J General Obligation Bond-funded energy loans to pay all program related-administrative expenses and bond debt service, and to provide for capital reserves. Due to more than \$28 million in loan losses sustained from loans originated in 2007-2008, the program is no longer forecasted to be self-sustaining; the program has a projected cash flow deficit that has significantly impaired the program’s ability to operate. Based on current cash flow analysis, it is

Energy Development Services Budget Narrative

anticipated that the loan program will require cumulative additional capital of \$15.6 million, between the years 2020 and 2034, in order to meet program debt obligations.

Given the loan program's forecasted cash flow deficit, the agency has elected to leave several positions within the program vacant pending additional clarity on the program's future. With minimal staffing to conduct business development and limited internal cash flow for new loan originations, the program anticipates originating between zero to two new loans under current conditions.

Alternative Fuel Vehicle Revolving Fund Loan Program

The Alternative Fuel Vehicle Revolving Fund Loan Program, established by the legislature in 2013, provides loans for the incremental cost of new alternative fuel fleet vehicles or the conversion of existing gasoline or diesel fleet vehicles to alternative fuels. Initially capitalized through the auction of transportation tax credits, the program is open to Oregon public bodies, tribes, and private entities operating a fleet of motor vehicles based in the Portland Vehicle Inspection Area or Medford-Ashland Air Quality Maintenance Area.

The Alternative Fuel Vehicle Revolving Fund loan program has not received any applications to date and future staffing requirements are anticipated to be adequately covered by existing budget levels. Program administration is conducted by Small Scale Local Energy Loan Program staff.

Energy Efficiency and Sustainable Technology Loan Program

The Energy Efficiency and Sustainable Technology Loan Program (EEAST), created in 2009, was envisioned to provide financing, promotion, and technical support to encourage significant investment in energy efficiency, renewable energy development, and energy conservation.

During the 2013-15 biennium, Clean Energy Works Oregon received a \$10 million grant from a lottery bond that was disbursed through the EEAST program. The Department, as the designated pass-through partner, will receive lottery funds for several biennia in order to meet debt service on the bond. The EEAST program is not currently active.

Division Context/Additional Background

The following external factors affect Energy Development Services' financing and incentive programs:

- **Tax Credit Sunsets.** Tax credits and grants support Oregon's energy goals by helping businesses and homeowners lower their long-term energy costs and develop homegrown energy resources.

Energy Development Services Budget Narrative

- ***Demand for Energy Investment Funding.*** Finding the right balance between loans, incentives, and grants to create ongoing demand for energy investments remains a challenge. Therefore, the Department could see reduced interest if businesses view these incentives as insufficient to support future projects.

Revenue Sources

Revenues for the Division include mostly non-limited Other Funds and Debt Service dedicated to SELP loan activity. Loan principal and interest payments from Borrowers comprise the bulk of the revenues.

Limited revenue sources include:

- Fees for loan processing activities
- Fees designed to provide cost recovery for administration of tax credit and grant programs
- Federal Funds to support RETC and Energy Efficient Financing activities
- The Petroleum Supplier Assessment funds the State Home Oil Weatherization program
- Energy Supplier Assessment supports the RETC program

Legislative Concepts

ODOE has submitted a 2017 Legislative Concept to update outdated sections of the program's governing statute (ORS 469.675, 469.677 and 469.679). The concept will reconcile changes in the role of fuel oil dealers with the current services provided by the SHOW program.

Fiscal Impact: The Department anticipates NO fiscal impact.

Energy Development Services Budget Narrative

Packages

Essential Packages

Purpose: the essential packages present the budget adjustments needed to bring the base budget to Current Service Level (CSL), the calculated cost of continuing legislatively-approved programs into the 2017-19 biennium.

How Achieved: see individual package captions.

Staffing Impact: removes 3 positions and 7.25 FTE from the division.

Revenue Sources: no changes to revenue sources

010 Non-PICS Personal Services/Vacancy Fact

Standard inflation of 3.7% on non-PICS items such as temporaries, overtime, differentials, and unemployment compensation, including OPE associated with each item. Also includes adjustments to the vacancy factor.

Package Total: (\$91,506)

022 Phased-Out Programs & One Time Costs

Phase out of energy incentive programs due to sunset.

Package Total: (\$1,413,408) -1 Position/-5.25 FTE

031 Standard Inflation

Application of inflation factors set out in the budget instructions.

Package Total: \$257,860

060 Technical Adjustments

Moves one position from the Energy Incentive Program to Energy Planning and Innovation and one position to the Director's Office to align workload with the appropriate division.

Package Total: (\$640,386) -2 Positions/-2.00 FTE

091 Statewide Adjustments DAS Charges

Changes to State Government Service Charges and DAS price list charges for services.

Package Total: (\$15,126)

092 Statewide Attorney General Adjustment

Adjusts Attorney General rates from the published price list at ARB of \$198/hour to \$185/hour.

Package Total: (\$27,401)

Energy Development Services Budget Narrative

Policy Option Packages

070 - Revenue Shortfalls

Purpose: Reduces expenditures to more closely align with fee revenue.

How Achieved: Reduce the FTE of a manager that has been held open pending the sunset of the energy incentive programs.

Staffing Impact: Reduces one Principle Executive Manager F, MESN Z7010 AA, -1 Position/-1.00 FTE

Quantified Results: Expenditure reductions to align with revenue expectations for the Energy Incentive Programs that are due to sunset in this biennium as well as the limited activity in the Small Scale Local Energy Loan Program.

Revenue Source: Package reduces funds needed from fee revenue to support SELP and Energy Incentive Programs as well as administrative functions covered by the Energy Supplier Assessment. (\$236,440) Other Fund Limited.

Energy Development Services Budget Narrative

090 - Analysts Adjustments

Purpose: This package removes the Small Scale Energy Loan Program from the Oregon Department of Energy as requested by the Governor in a letter to the President of the Oregon Senate and Speaker of the Oregon House, dated June 24, 2016.

Staffing Impact: The package also removes eight positions (7.66 FTE): a Loan Specialist 1, two Loan Specialist 2 positions a Loan Specialist 3, a PEM E, an Accountant 2, an Accountant 4, and a Program Analyst 3 position. These staff are responsible for SELP. If SELP is moved, it is anticipated it would be placed within Business Oregon.

Quantified Results: The package removes Other Funds Non-limited Special Payments of \$55 million, Other Funds Debt Service Non-limited of \$63.4 million, Federal Funds Non-limited Debt Service of \$0.1 million, Other Funds Limited Personal Services of \$1.4 million, Other Funds Non-limited Services & Supplies of \$0.9 million, and Other Funds Limited of \$0.1 million.
Total Funds eliminated is \$120.8 million.

Positive adjustments have been made to balance to zero the non-limited adjustments in Packages 091 and 092. Revenue reductions are also made in the package.

120 Renewable Energy Development Grant Program

Purpose: Increase the limitation for the distribution of energy development grants expected to finalize during the biennium.

How Achieved: Increase budget limitation to account for grant distributions in Special Payments.

Staffing Impact: None

Quantified Results: Expenditure increased in Special Payments

Revenue Source: Funds accumulated over the life of the Renewable Energy Development grant program from proceeds of tax credits sold by the Department of Revenue and managed by the Energy Incentive Program staff until awarded to applicants on completion of their project.
\$2,000,000 Other Funds Limited

Energy Development Services Budget Narrative

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ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Temporary Appointments	-	-	4,812	-	-	-	4,812
Overtime Payments	-	-	-	-	-	-	-
Shift Differential	-	-	-	-	-	-	-
All Other Differential	-	-	1,467	-	-	-	1,467
Public Employees' Retire Cont	-	-	280	-	-	-	280
Pension Obligation Bond	-	-	770	741	-	-	1,511
Social Security Taxes	-	-	480	-	-	-	480
Unemployment Assessments	-	-	1,004	-	-	-	1,004
Vacancy Savings	-	-	(101,060)	-	-	-	(101,060)
Total Personal Services	-	-	(\$92,247)	\$741	-	-	(\$91,506)
Total Expenditures							
Total Expenditures	-	-	(92,247)	741	-	-	(91,506)
Total Expenditures	-	-	(\$92,247)	\$741	-	-	(\$91,506)
Ending Balance							
Ending Balance	-	-	92,247	(741)	-	-	91,506
Total Ending Balance	-	-	\$92,247	(\$741)	-	-	\$91,506

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 022 - Phase-out Pgm & One-time Costs

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	(531,876)	(30,204)	-	-	(562,080)
Empl. Rel. Bd. Assessments	-	-	(282)	(14)	-	-	(296)
Public Employees' Retire Cont	-	-	(101,534)	(5,766)	-	-	(107,300)
Social Security Taxes	-	-	(40,689)	(2,310)	-	-	(42,999)
Worker's Comp. Assess. (WCD)	-	-	(348)	(18)	-	-	(366)
Flexible Benefits	-	-	(166,680)	(8,334)	-	-	(175,014)
Total Personal Services	-	-	(\$841,409)	(\$46,646)	-	-	(\$888,055)
Services & Supplies							
Instate Travel	-	-	(14,645)	(2,161)	-	-	(16,806)
Out of State Travel	-	-	(1,000)	-	-	-	(1,000)
Employee Training	-	-	(21,792)	-	-	-	(21,792)
Office Expenses	-	-	(1,932)	(1,012)	-	-	(2,944)
Telecommunications	-	-	(3,296)	(922)	-	-	(4,218)
Data Processing	-	-	-	(173)	-	-	(173)
Publicity and Publications	-	-	(1,687)	(4,238)	-	-	(5,925)
Professional Services	-	-	(61,657)	-	-	-	(61,657)
Attorney General	-	-	(209,757)	-	-	-	(209,757)
Employee Recruitment and Develop	-	-	-	(42)	-	-	(42)
Fuels and Utilities	-	-	-	(363)	-	-	(363)
Facilities Maintenance	-	-	-	(314)	-	-	(314)
Agency Program Related S and S	-	-	(189,708)	(1,179)	-	-	(190,887)
Other Services and Supplies	-	-	(8,418)	(892)	-	-	(9,310)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 022 - Phase-out Pgm & One-time Costs

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
IT Expendable Property	-	-	272	(437)	-	-	(165)
Total Services & Supplies	-	-	(\$513,620)	(\$11,733)	-	-	(\$525,353)
Total Expenditures							
Total Expenditures	-	-	(1,355,029)	(58,379)	-	-	(1,413,408)
Total Expenditures	-	-	(\$1,355,029)	(\$58,379)	-	-	(\$1,413,408)
Ending Balance							
Ending Balance	-	-	1,355,029	58,379	-	-	1,413,408
Total Ending Balance	-	-	\$1,355,029	\$58,379	-	-	\$1,413,408
Total Positions							
Total Positions	-	-	-	-	-	-	(1)
Total Positions	-	-	-	-	-	-	(1)
Total FTE							
Total FTE	-	-	-	-	-	-	(5.25)
Total FTE	-	-	-	-	-	-	(5.25)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	687	-	-	-	687
Out of State Travel	-	-	1	-	-	-	1
Employee Training	-	-	582	-	-	-	582
Office Expenses	-	-	894	-	-	-	894
Telecommunications	-	-	-	-	-	-	-
Data Processing	-	-	5	-	-	-	5
Publicity and Publications	-	-	77	-	-	-	77
Professional Services	-	-	3,882	-	-	-	3,882
IT Professional Services	-	-	-	-	-	-	-
Attorney General	-	-	25,304	-	-	-	25,304
Employee Recruitment and Develop	-	-	34	-	-	-	34
Dues and Subscriptions	-	-	22	-	-	-	22
Facilities Rental and Taxes	-	-	5,288	-	-	-	5,288
Fuels and Utilities	-	-	37	-	-	-	37
Facilities Maintenance	-	-	9	-	-	-	9
Agency Program Related S and S	-	-	99	-	-	-	99
Other Services and Supplies	-	-	4	-	-	-	4
IT Expendable Property	-	-	64	-	-	-	64
Total Services & Supplies	-	-	\$36,989	-	-	-	\$36,989

Special Payments

Dist to Counties	-	-	1,850	-	-	-	1,850
Dist to Other Gov Unit	-	-	37,000	-	-	-	37,000
Dist to Non-Gov Units	-	-	25,883	-	-	-	25,883
Dist to Individuals	-	-	11,014	-	-	-	11,014

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Special Payments							
Dist to Local School Districts	-	-	-	-	-	-	-
Loans Made To State Agencies	-	-	-	-	-	-	-
Loans Made - Other	-	-	-	-	-	-	-
Other Special Payments	-	-	145,124	-	-	-	145,124
Total Special Payments	-	-	\$220,871	-	-	-	\$220,871
Total Expenditures							
Total Expenditures	-	-	257,860	-	-	-	257,860
Total Expenditures	-	-	\$257,860	-	-	-	\$257,860
Ending Balance							
Ending Balance	-	-	(257,860)	-	-	-	(257,860)
Total Ending Balance	-	-	(\$257,860)	-	-	-	(\$257,860)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 060 - Technical Adjustments

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	(267,120)	-	-	-	(267,120)
Empl. Rel. Bd. Assessments	-	-	(115)	-	-	-	(115)
Public Employees' Retire Cont	-	-	(50,994)	-	-	-	(50,994)
Social Security Taxes	-	-	(20,434)	-	-	-	(20,434)
Worker's Comp. Assess. (WCD)	-	-	(137)	-	-	-	(137)
Flexible Benefits	-	-	(66,672)	-	-	-	(66,672)
Total Personal Services	-	-	(\$405,472)	-	-	-	(\$405,472)
Services & Supplies							
Attorney General	-	-	(157,000)	-	-	-	(157,000)
Facilities Rental and Taxes	-	-	(77,914)	-	-	-	(77,914)
Total Services & Supplies	-	-	(\$234,914)	-	-	-	(\$234,914)
Total Expenditures							
Total Expenditures	-	-	(640,386)	-	-	-	(640,386)
Total Expenditures	-	-	(\$640,386)	-	-	-	(\$640,386)
Ending Balance							
Ending Balance	-	-	640,386	-	-	-	640,386
Total Ending Balance	-	-	\$640,386	-	-	-	\$640,386

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 060 - Technical Adjustments

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Total Positions							
Total Positions							(2)
Total Positions	-	-	-	-	-	-	(2)
Total FTE							
Total FTE							(2.00)
Total FTE	-	-	-	-	-	-	(2.00)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 070 - Revenue Shortfalls

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	(160,152)	-	-	-	(160,152)
Empl. Rel. Bd. Assessments	-	-	(58)	-	-	-	(58)
Public Employees' Retire Cont	-	-	(30,574)	-	-	-	(30,574)
Social Security Taxes	-	-	(12,252)	-	-	-	(12,252)
Worker's Comp. Assess. (WCD)	-	-	(68)	-	-	-	(68)
Flexible Benefits	-	-	(33,336)	-	-	-	(33,336)
Total Personal Services	-	-	(\$236,440)	-	-	-	(\$236,440)
Total Expenditures							
Total Expenditures	-	-	(236,440)	-	-	-	(236,440)
Total Expenditures	-	-	(\$236,440)	-	-	-	(\$236,440)
Ending Balance							
Ending Balance	-	-	236,440	-	-	-	236,440
Total Ending Balance	-	-	\$236,440	-	-	-	\$236,440
Total Positions							
Total Positions	-	-	-	-	-	-	(1)
Total Positions	-	-	-	-	-	-	(1)
Total FTE							
Total FTE	-	-	-	-	-	-	(1.00)
Total FTE	-	-	-	-	-	-	(1.00)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Revenues							
Business Lic and Fees	-	-	-	-	(113,035)	-	(113,035)
Charges for Services	-	-	-	-	(21,837)	-	(21,837)
Fines and Forfeitures	-	-	-	-	(284,468)	-	(284,468)
General Fund Obligation Bonds	-	-	-	-	(55,000,000)	-	(55,000,000)
Interest Income	-	-	-	-	(21,147,838)	-	(21,147,838)
Loan Repayments	-	-	-	-	(37,201,391)	-	(37,201,391)
Other Revenues	-	-	-	-	(422,003)	-	(422,003)
Federal Funds	-	-	-	(19,313)	-	(104,000)	(123,313)
Transfer In - Intrafund	-	-	(2,632,192)	-	(58,628,670)	-	(61,260,862)
Total Revenues	-	-	(\$2,632,192)	(\$19,313)	(\$172,819,242)	(\$104,000)	(\$175,574,747)
Transfers Out							
Transfer Out - Intrafund	-	-	-	-	61,260,862	-	61,260,862
Transfer Out - Indirect Cost	-	-	787,364	-	-	-	787,364
Total Transfers Out	-	-	\$787,364	-	\$61,260,862	-	\$62,048,226
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	(917,915)	(23,054)	-	-	(940,969)
All Other Differential	-	-	(9,932)	-	-	-	(9,932)
Empl. Rel. Bd. Assessments	-	-	(445)	(11)	-	-	(456)
Public Employees' Retire Cont	-	-	(177,125)	(4,401)	-	-	(181,526)
Pension Obligation Bond	-	-	(95)	-	-	-	(95)
Social Security Taxes	-	-	(70,979)	(1,764)	-	-	(72,743)
Unemployment Assessments	-	-	(1,566)	-	-	-	(1,566)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Worker's Comp. Assess. (WCD)	-	-	(538)	(14)	-	-	(552)
Mass Transit Tax	-	-	(8,021)	-	-	-	(8,021)
Flexible Benefits	-	-	(260,021)	(6,667)	-	-	(266,688)
Vacancy Savings	-	-	146,348	-	-	-	146,348
Reconciliation Adjustment	-	-	(79,451)	35,911	-	-	(43,540)
Total Personal Services	-	-	(\$1,379,740)	-	-	-	(\$1,379,740)

Services & Supplies

Instate Travel	-	-	(12,129)	-	-	-	(12,129)
Out of State Travel	-	-	(33)	-	-	-	(33)
Employee Training	-	-	(15,701)	-	-	-	(15,701)
Office Expenses	-	-	(14,927)	-	(4,836)	-	(19,763)
State Gov. Service Charges	-	-	-	-	(93,423)	-	(93,423)
Publicity and Publications	-	-	(1,603)	-	-	-	(1,603)
Professional Services	-	-	(63,374)	-	(288,620)	-	(351,994)
Attorney General	-	-	(515)	-	(314,545)	-	(315,060)
Employee Recruitment and Develop	-	-	(965)	-	-	-	(965)
Dues and Subscriptions	-	-	(628)	-	-	-	(628)
Facilities Rental and Taxes	-	-	(4,014)	-	-	-	(4,014)
Fuels and Utilities	-	-	(1,037)	-	-	-	(1,037)
Facilities Maintenance	-	-	(253)	-	-	-	(253)
Agency Program Related S and S	-	-	-	-	(33,225)	-	(33,225)
Other Services and Supplies	-	-	(111)	-	(136,335)	-	(136,446)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
IT Expendable Property	-	-	(453)	-	-	-	(453)
Total Services & Supplies	-	-	(\$115,743)	-	(\$870,984)	-	(\$986,727)
Special Payments							
Loans Made To State Agencies	-	-	-	-	(44,444,734)	-	(44,444,734)
Loans Made - Other	-	-	-	-	(10,555,266)	-	(10,555,266)
Total Special Payments	-	-	-	-	(\$55,000,000)	-	(\$55,000,000)
Debt Service							
Principal - Bonds	-	-	-	-	(43,348,548)	-	(43,348,548)
Interest - Bonds	-	-	-	-	(20,028,354)	(104,000)	(20,132,354)
Total Debt Service	-	-	-	-	(\$63,376,902)	(\$104,000)	(\$63,480,902)
Total Expenditures							
Total Expenditures	-	-	(1,495,483)	-	(119,247,886)	(104,000)	(120,847,369)
Total Expenditures	-	-	(\$1,495,483)	-	(\$119,247,886)	(\$104,000)	(\$120,847,369)
Ending Balance							
Ending Balance	-	-	(349,345)	(19,313)	7,689,506	-	7,320,848
Total Ending Balance	-	-	(\$349,345)	(\$19,313)	\$7,689,506	-	\$7,320,848

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Total Positions							
Total Positions							(8)
Total Positions	-	-	-	-	-	-	(8)
Total FTE							
Total FTE							(7.66)
Total FTE	-	-	-	-	-	-	(7.66)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	-	-	-	-	-
Employee Training	-	-	(263)	-	-	-	(263)
Office Expenses	-	-	(2,007)	-	-	-	(2,007)
State Gov. Service Charges	-	-	-	-	(5,632)	-	(5,632)
Agency Program Related S and S	-	-	-	-	(7,224)	-	(7,224)
Total Services & Supplies	-	-	(\$2,270)	-	(\$12,856)	-	(\$15,126)
Total Expenditures							
Total Expenditures	-	-	(2,270)	-	(12,856)	-	(15,126)
Total Expenditures	-	-	(\$2,270)	-	(\$12,856)	-	(\$15,126)
Ending Balance							
Ending Balance	-	-	2,270	-	12,856	-	15,126
Total Ending Balance	-	-	\$2,270	-	\$12,856	-	\$15,126

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Attorney General	-	-	(5,282)	-	(22,119)	-	(27,401)
Total Services & Supplies	-	-	(\$5,282)	-	(\$22,119)	-	(\$27,401)
Total Expenditures							
Total Expenditures	-	-	(5,282)	-	(22,119)	-	(27,401)
Total Expenditures	-	-	(\$5,282)	-	(\$22,119)	-	(\$27,401)
Ending Balance							
Ending Balance	-	-	5,282	-	22,119	-	27,401
Total Ending Balance	-	-	\$5,282	-	\$22,119	-	\$27,401

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 120 - Renewable Energy Development Grant Program

Cross Reference Name: Energy Development Services
Cross Reference Number: 33000-200-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Special Payments							
Dist to Non-Gov Units	-	-	933,000	-	-	-	933,000
Dist to Individuals	-	-	26,000	-	-	-	26,000
Other Special Payments	-	-	1,041,000	-	-	-	1,041,000
Total Special Payments	-	-	\$2,000,000	-	-	-	\$2,000,000
Total Expenditures							
Total Expenditures	-	-	2,000,000	-	-	-	2,000,000
Total Expenditures	-	-	\$2,000,000	-	-	-	\$2,000,000
Ending Balance							
Ending Balance	-	-	(2,000,000)	-	-	-	(2,000,000)
Total Ending Balance	-	-	(\$2,000,000)	-	-	-	(\$2,000,000)

PACKAGE: 022 - Phase-out Pgm & One-time Costs

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0008010	UA	C0860 AA	PROGRAM ANALYST 1	1-	1.00-	24.00-	09	5,034.00			120,816- 65,768-		120,816- 65,768-
0008010	UA	C0860 AA	PROGRAM ANALYST 1	1	.75	18.00	09	5,034.00			90,612 49,326		90,612 49,326
0022003	UA	C0107 AA	ADMINISTRATIVE SPECIALIST 1	1-	1.00-	24.00-	02	2,768.00		66,432- 51,226-			66,432- 51,226-
0022003	UA	C0107 AA	ADMINISTRATIVE SPECIALIST 1	1	.50	12.00	02	2,768.00		33,216 25,613			33,216 25,613
0035533	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	09	6,096.00		146,304- 72,584-			146,304- 72,584-
0035533	UA	C0861 AA	PROGRAM ANALYST 2	1	.50	12.00	09	6,096.00		73,152 36,292			73,152 36,292
0562001	UA	C0103 AA	OFFICE SPECIALIST 1	1-	1.00-	24.00-	09	3,020.00		72,480- 52,843-			72,480- 52,843-
0562001	UA	C0103 AA	OFFICE SPECIALIST 1	1	.50	12.00	09	3,020.00		36,240 26,421			36,240 26,421
0861001	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	02	4,373.00		104,952- 61,526-			104,952- 61,526-
0861002	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	09	6,096.00		146,304- 72,584-			146,304- 72,584-
0861002	UA	C0861 AA	PROGRAM ANALYST 2	1	.50	12.00	09	6,096.00		73,152 36,292			73,152 36,292
0861004	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	07	5,544.00		133,056- 69,041-			133,056- 69,041-
0861004	UA	C0861 AA	PROGRAM ANALYST 2	1	.50	12.00	07	5,544.00		66,528 34,520			66,528 34,520
3012003	UA	C0860 AA	PROGRAM ANALYST 1	1-	1.00-	24.00-	02	3,625.00		87,000- 56,725-			87,000- 56,725-
3012003	UA	C0860 AA	PROGRAM ANALYST 1	1	.00	.00	02	3,625.00					
3015004	UA	C0862 AA	PROGRAM ANALYST 3	1-	1.00-	24.00-	02	4,803.00		115,272- 64,285-			115,272- 64,285-

01/27/17 REPORT NO.: PDPFISCAL
 REPORT: PACKAGE FISCAL IMPACT REPORT
 AGENCY:33000 DEPARTMENT OF ENERGY
 SUMMARY XREF:200-00-00 Energy Development Services

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2017-19

PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 022 - Phase-out Pgm & One-time Costs

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
3015004	UA	C0862	AA PROGRAM ANALYST 3	1	.50	12.00	02	4,803.00		57,636 32,143			57,636 32,143
TOTAL PICS SALARY										531,876-	30,204-		562,080-
TOTAL PICS OPE										309,533-	16,442-		325,975-
TOTAL PICS PERSONAL SERVICES =				1-	5.25-	126.00-				841,409-	46,646-		888,055-

01/27/17 REPORT NO.: PDPFISCAL
 REPORT: PACKAGE FISCAL IMPACT REPORT
 AGENCY:33000 DEPARTMENT OF ENERGY
 SUMMARY XREF:200-00-00 Energy Development Services

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

2017-19
 PICS SYSTEM: BUDGET PREPARATION

PAGE 6
 PROD FILE

PACKAGE: 060 - Technical Adjustments

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0871004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1-	1.00-	24.00-	05	5,034.00		120,816- 65,768-			120,816- 65,768-
6905007	UA	C0872	AA OPERATIONS & POLICY ANALYST 3	1-	.50-	12.00-	06	6,096.00		73,152- 36,292-			73,152- 36,292-
6905007	UA	C0872	AA OPERATIONS & POLICY ANALYST 3		.50-	12.00-	06	6,096.00		73,152- 36,292-			73,152- 36,292-
TOTAL PICS SALARY										267,120-			267,120-
TOTAL PICS OPE										138,352-			138,352-
TOTAL PICS PERSONAL SERVICES =				2-	2.00-	48.00-				405,472-			405,472-

PACKAGE: 070 - Revenue Shortfalls

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0033003	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1-	.50-	12.00-	02	6,673.00		80,076- 38,144-			80,076- 38,144-
0033003	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F		.50-	12.00-	02	6,673.00		80,076- 38,144-			80,076- 38,144-
TOTAL PICS SALARY										160,152-			160,152-
TOTAL PICS OPE										76,288-			76,288-
TOTAL PICS PERSONAL SERVICES =				1-	1.00-	24.00-				236,440-			236,440-

PACKAGE: 090 - Analyst Adjustments

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0032006	UA	C1001	AA LOAN SPECIALIST 1	1-	.66-	15.89-	02	3,625.00		57,601- 48,864-			57,601- 48,864-
0032007	UA	C1003	AA LOAN SPECIALIST 3	1-	1.00-	24.00-	02	5,034.00		120,816- 65,768-			120,816- 65,768-
0032008	UA	C1002	AA LOAN SPECIALIST 2	1-	1.00-	24.00-	04	4,803.00		92,218- 51,428-	23,054- 12,857-		115,272- 64,285-
0032011	UA	C1002	AA LOAN SPECIALIST 2	1-	1.00-	24.00-	02	4,373.00		104,952- 61,526-			104,952- 61,526-
0033007	MMS	X7008	AA PRINCIPAL EXECUTIVE/MANAGER E	1-	1.00-	24.00-	02	6,056.00		145,344- 72,327-			145,344- 72,327-
1216001	UA	C1216	AA ACCOUNTANT 2	1-	1.00-	24.00-	09	5,034.00		120,816- 65,768-			120,816- 65,768-
3014005	UA	C1218	AA ACCOUNTANT 4	1-	1.00-	24.00-	08	6,704.00		160,896- 76,486-			160,896- 76,486-
9323004	UA	C0862	AA PROGRAM ANALYST 3	1-	1.00-	24.00-	02	4,803.00		115,272- 64,285-			115,272- 64,285-
TOTAL PICS SALARY										917,915-	23,054-		940,969-
TOTAL PICS OPE										506,452-	12,857-		519,309-
TOTAL PICS PERSONAL SERVICES =				8-	7.66-	183.89-				1,424,367-	35,911-		1,460,278-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
LICENSES AND FEES								
Business Licenses and Fees	3200	0205	142,570	843,365	148,769	113,035	-	
Business Licenses and Fees	3400	0205	1,286,316	2,757,082	2,610,766	997,254	997,254	
CHARGES FOR SERVICES								
Charges for Services	3200	0410	31,595	888,857	32,969	21,837	-	
Charges for Services	3400	0410	1,911,787	28,155	-	-	-	
Admin and Service Charges	3400	0415	500,000	800,000	800,000	800,000	800,000	
FINES, RENTS AND ROYALTIES								
Fines and Forfeitures	3200	0505	402,543	2,146,838	419,295	284,468	-	
BOND SALES								
General Fund Obligation Bonds	3200	0555	18,818,597	70,000,000	-	55,000,000	-	
General Fund Obligation Bonds	3230	0555	36,433	-	-	-	-	
General Fund Obligation Bonds	3200	0560	-	-	-	-	-	
Lottery Bonds	3400	0565	10,809,048	-	-	-	-	
INTEREST EARNINGS								
Interest Income	4430	0605	7,422	-	-	-	-	
Interest Income	3200	0605	21,080,241	27,475,809	21,267,712	21,147,838	-	
Interest Income	3400	0605	64,059	34,306	111,603	90,091	90,091	
SALES INCOME								
Sales Income	3400	0705	1,515,639	-	219,769	748,125	748,125	
LOAN REPAYMENT								
Loan Repayments	3200	0925	37,586,616	43,307,264	38,480,315	37,201,391	-	

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
OTHER								
Other Revenues	3200	0975	1,002,155	189,220	216,508	422,003	-	
Other Revenues	3400	0975	2,244,089	3,050,000	2,986,000	42,398	42,398	
FEDERAL FUNDS REVENUE								
Federal Funds	6200	0995	-	104,000	-	104,000	-	
Federal Funds	6230	0995	-	-	-	-	-	
Federal Funds	6400	0995	691,226	538,265	511,707	550,279	530,966	
TOTAL			98,130,336	152,163,161	67,805,413	117,522,719	3,208,834	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000
Cross Reference Number: 33000-200-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Lottery Funds						
Interest Income	7,422	-	-	-	-	-
Tsfr From Administrative Svcs	2,158,398	2,977,259	2,977,259	3,023,630	3,018,470	-
Total Lottery Funds	\$2,165,820	\$2,977,259	\$2,977,259	\$3,023,630	\$3,018,470	-
Other Funds						
Business Lic and Fees	1,286,316	2,757,082	2,757,082	997,254	997,254	-
Charges for Services	1,911,787	28,155	28,155	-	-	-
Admin and Service Charges	500,000	800,000	800,000	800,000	800,000	-
Lottery Bonds	10,809,048	-	-	-	-	-
Interest Income	64,059	34,306	34,306	90,091	90,091	-
Sales Income	1,515,639	-	-	748,125	748,125	-
Other Revenues	2,244,089	3,050,000	3,050,000	42,398	42,398	-
Transfer In - Intrafund	3,559,210	3,857,275	3,857,275	3,479,641	847,449	-
Transfer Out - Intrafund	(536,620)	-	-	-	-	-
Transfer Out - Indirect Cost	(1,497,216)	(2,211,539)	(2,211,539)	(1,649,430)	(862,066)	-
Tsfr To Administrative Svcs	(766,779)	-	-	-	-	-
Total Other Funds	\$19,089,533	\$8,315,279	\$8,315,279	\$4,508,079	\$2,663,251	-
Federal Funds						
Federal Funds	691,226	538,265	538,265	550,279	530,966	-
Transfer Out - Indirect Cost	(200,891)	(158,946)	(158,946)	(104,153)	(104,153)	-
Total Federal Funds	\$490,335	\$379,319	\$379,319	\$446,126	\$426,813	-
Nonlimited Other Funds						
Business Lic and Fees	142,570	843,365	843,365	113,035	-	-
Charges for Services	31,595	888,857	888,857	21,837	-	-
Fines and Forfeitures	402,543	2,146,838	2,146,838	284,468	-	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000

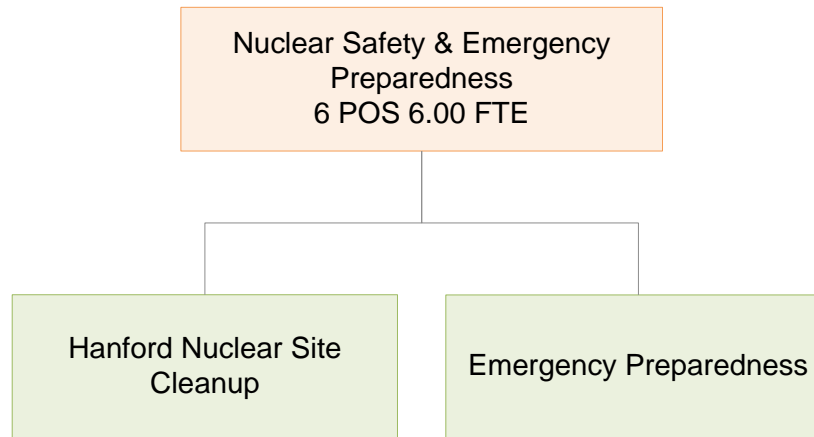
Cross Reference Number: 33000-200-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Nonlimited Other Funds						
General Fund Obligation Bonds	18,855,030	70,000,000	70,000,000	55,000,000	-	-
Interest Income	21,080,241	27,475,809	27,475,809	21,147,838	-	-
Loan Repayments	37,586,616	43,307,264	43,307,264	37,201,391	-	-
Other Revenues	1,002,155	189,220	189,220	422,003	-	-
Transfer In - Intrafund	64,225,599	69,948,004	69,948,004	58,628,670	-	-
Transfer Out - Intrafund	(66,225,599)	(72,388,130)	(72,388,130)	(61,260,862)	-	-
Total Nonlimited Other Funds	\$77,100,750	\$142,411,227	\$142,411,227	\$111,558,380	-	-
Nonlimited Federal Funds						
Federal Funds	-	104,000	104,000	104,000	-	-
Transfer In - Intrafund	-	104,000	104,000	-	-	-
Transfer Out - Intrafund	-	(104,000)	(104,000)	-	-	-
Total Nonlimited Federal Funds	-	\$104,000	\$104,000	\$104,000	-	-

Nuclear Safety & Emergency Preparedness

Program Unit Organizational Chart

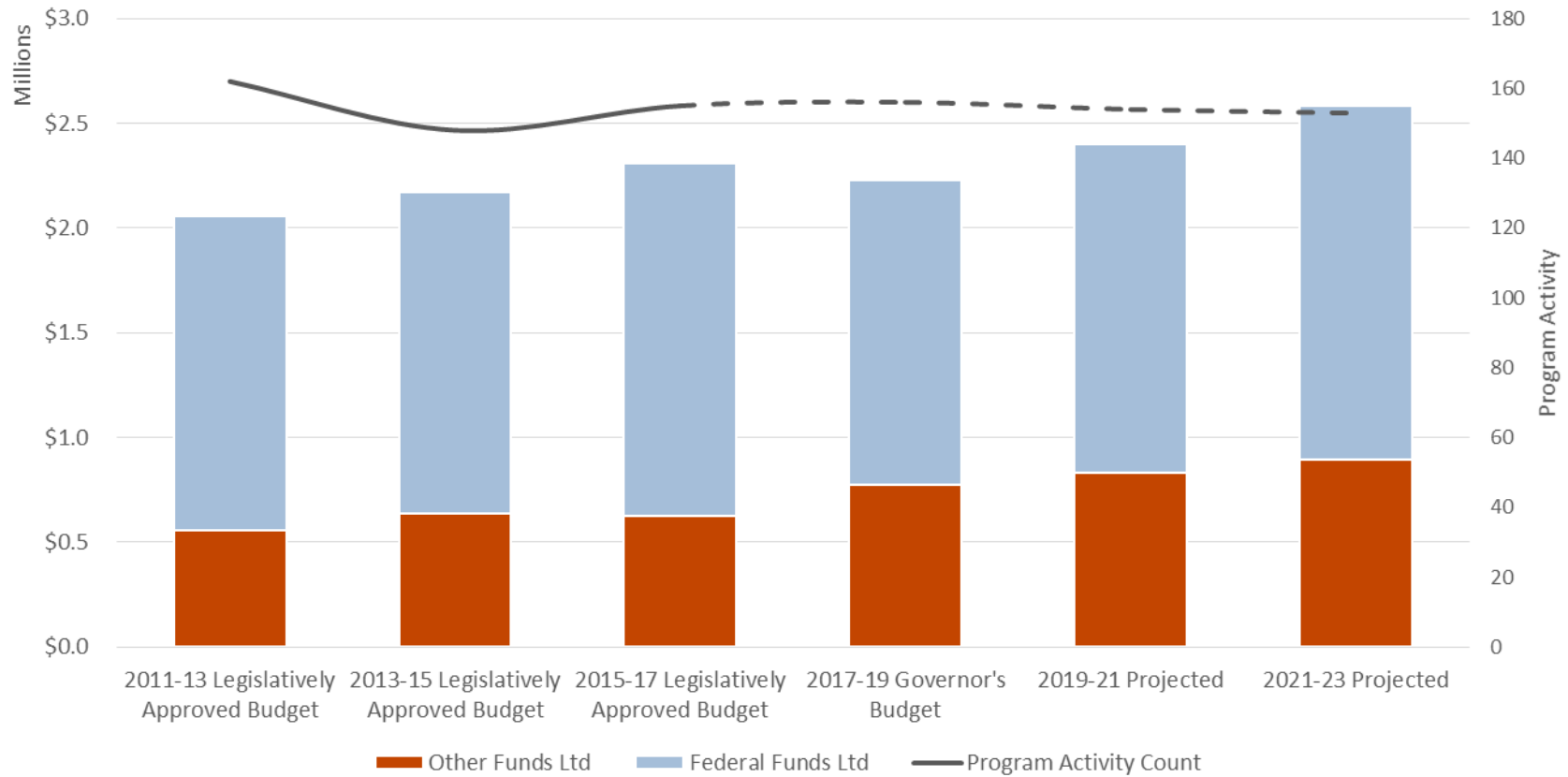
2017-19 Governor's Budget



Nuclear Safety & Emergency Preparedness

Program Unit Executive Summary

Primary Outcome Area: Safer, healthier communities
 Secondary Outcome Area: Responsible environmental stewardship
 Program Contact: Ken Niles, 503-378-4906



Nuclear Safety & Emergency Preparedness

Program Overview

The Oregon Department of Energy's Nuclear Safety and Energy Emergency Preparedness Division protects Oregonians from exposure to hazards by:

- Influencing and assessing radioactive waste cleanup activities at the Hanford nuclear site. The Division is responsible for protecting Oregonians and the Columbia River from Hanford contaminants, because the Legislature (ORS 469.586) found that healthy, unpolluted river systems were essential to the well-being of Oregon.
- Preparing and testing nuclear emergency preparedness plans; participating in emergency preparedness planning for Liquefied Natural Gas (LNG) terminals; and ensuring the safe transport of radioactive materials through Oregon. During times of petroleum shortages, the Division implements the state's Petroleum Contingency Plan, which ensures that emergency and essential services receive priority access to fuel.

Program Funding Request

The Division's Governor's Budget is \$2,230,553 and supports:

- The continuation of the current level of Division activities.
- This request assumes Federal Funds of \$1,453,846 and Other Funds of \$776,707. Because most of the funding for this Division comes from federal grants, stability of future funding may be at risk. Given that the U.S. Department of Energy (USDOE) expects Hanford cleanup activities to continue for another 40 years or more, the budget projections assume stable funding at the current level of performance through the 2019-21 biennium.

Program Description

The Hanford Nuclear Site is the most contaminated location in the United States. It is located in southeast Washington on the banks of the Columbia River, one of Oregon's most vital economic and natural resources. At Hanford, the federal government produced plutonium for nuclear weapons for more than 40 years, creating huge amounts of radioactive and chemically hazardous waste.

Currently, the most challenging cleanup effort at Hanford is stabilizing 56 million gallons of high-level radioactive waste stored in 177 aging underground tanks – 63 of which have leaked. Additionally, there are hundreds of liquid waste disposal sites, waste burial grounds and contaminated buildings, including nine nuclear reactors and more than 65 square miles of contaminated groundwater. Some of that contamination has reached the Columbia River.

USDOE owns and operates the Hanford site. The U.S. Environmental Protection Agency and the Washington Department of Ecology regulate the cleanup. Oregon has no regulatory authority at Hanford, but Division staff influence key components of the cleanup decisions through technical and

Nuclear Safety & Emergency Preparedness

policy reviews of proposed actions and cleanup plans. This ensures that environmental cleanup decisions protect the Columbia River and Oregon's interests.

ODOE also provides professional support to the Oregon Hanford Cleanup Board, which represents the State and addresses Hanford cleanup issues. The board serves as a policy forum for developing Oregon's position on these issues. In 1987, the Legislature gave the Department the responsibility of supporting the newly created Oregon Hanford Waste Board (now called the Oregon Hanford Cleanup Board-ORS 469.566 through ORS 469.583).

The Division is the lead state agency for emergency preparedness planning associated with nuclear safety, radioactive waste transport through Oregon and proposed LNG facilities. In this role, the Division team coordinates efforts of other state agencies, county and other local officials. Additionally, they provide and coordinate training exercises. They also develop, update and maintain emergency plans and procedures so that state and local officials can adequately respond to a variety of potential hazards.

In the event of a petroleum shortage, the agency will work with the petroleum industry and the federal government to ensure that fuel is coming into the state and its use is prioritized to meet emergency (police, fire, ambulance) and essential service (utilities, telecommunications, public transit and emergency generators) needs.

Program Justification and Link to Long Term Focus Areas

The Division work primarily links to the Governor's Focus Area of "Safer, healthier communities."

The 2016 Cascadia Rising exercise revealed Oregon would suffer devastating damage if a Cascadia subduction zone earthquake occurs. Much of the response – life-saving and restoring critical infrastructure such as communications, electricity, and roads – is dependent on the availability of fuel. The Division staff have worked with federal, state and local partners to develop and implement the Oregon Fuel Action Plan to ensure that fuel is available to meet those urgent needs.

Additionally, the operation of a commercial nuclear power plant about 35 miles from the Oregon border; the continued storage of irradiated nuclear fuel rods at the former Trojan nuclear power plant; and the near-daily transport of radioactive materials and waste in and through the state poses health and safety risks to Oregonians throughout the state. The proposed construction and operation of an LNG export facility in Coos Bay also poses hazards to residents in that area

Key Division outcomes include:

- State and county readiness to protect Oregonians and Oregon property should there be an accident at the Hanford Nuclear Site or the Columbia Generating Station nuclear power plant.

Nuclear Safety & Emergency Preparedness

- Safe and uneventful transport of radioactive materials through Oregon, and trained emergency responders throughout the state to conduct a swift and effective response in the event of an accident.
- Continued safe storage of spent nuclear fuel rods stored at the former Trojan Nuclear Plant, which is located 40 miles northwest of Portland
- An effective emergency response and safety plan for the proposed LNG export facility.
- An updated and viable Oregon Fuel Action Plan.

As a secondary outcome, the Division links to the Focus Area of “Responsible environmental stewardship”

During the 1950s and 1960s, the Hanford nuclear site disposed of huge amounts of radioactivity and chemicals directly to the Columbia River. Those contaminants affected the river environment and people who ate large amounts of fish. Though releases to the river today are very limited, there are still huge plumes of contaminants in the soil column that could eventually reach the river in the future. Division staff work to ensure that USDOE and its regulators consider long-term impacts in their cleanup decisions, and that the bulk of the contaminants addressed, rather than simply left to spread over time.

Key Division outcomes include:

- Groundwater treatment programs continue to operate and be expanded as necessary
- Hanford regulators maintain realistic cleanup deadlines so as to drive cleanup forward and help justify funding needs

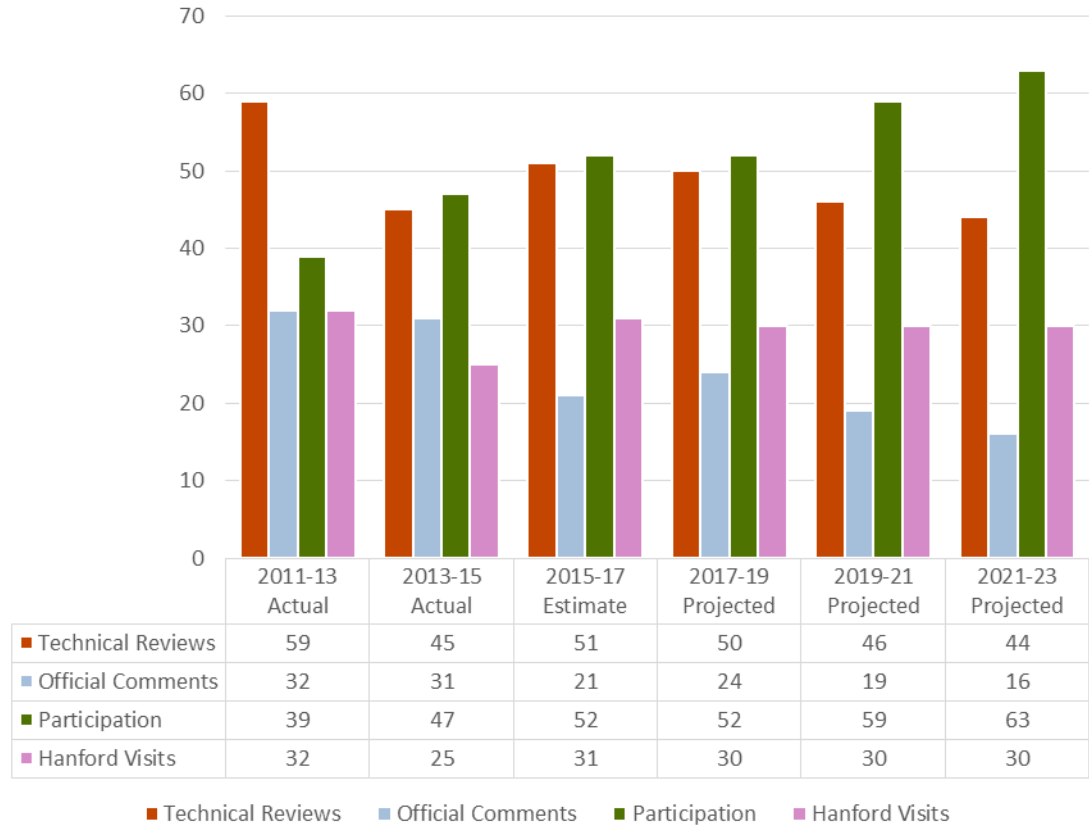
Nuclear Safety & Emergency Preparedness

Program Performance

Developing performance metrics for the Division is challenging. Currently, there is no single metric for the complexity of Division activities.

Key activities include:

- **Technical reviews:** The Division conducts in-depth analysis of proposed Hanford cleanup activities. An enormous amount of staff time can go into conducting these reviews.
- **Official Comments:** Technical and policy reviews often result in formal comment letters to the U.S. Department of Energy and its regulators about proposed major cleanup activities at the Hanford site.
- **Participation:** Division staff routinely represent Oregon’s viewpoint and perspective by serving on a variety of regional and national organizations. They include the National Governors’ Association, Nuclear Regulatory Commission’s State Liaison Program and other nuclear emergency planning groups.
- **Hanford Tours:** Division staff arrange and accompany Oregon Legislative members, Oregon Hanford Cleanup Board members, representatives of emergency response organizations, and others on tours of the Hanford site. The tours provide an opportunity for Oregonians to understand the complexity and challenges of the Hanford cleanup.



The State’s goal is to protect Oregonians from exposure to hazards; therefore, Division activities help to achieve this goal. The Division tabulates the number of technical reviews, official comments, participation and Hanford visits annually. The historical and projected numbers for each of these categories, as well as cumulative totals, appear in the following graph.

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Enabling Legislation/Program Authorization

Statutory authority comes from ORS 469.533-6, 469.571-83, 469.577, 469.586-7, and 469.603-19 authorizing the lead agency, designated by the Governor, to negotiate written agreements with USDOE, federal and state agencies on matters related to long-term disposal of high-level radioactive waste.

- ORS 176.809 requires the department to prepare for an energy emergency.
- ORS 469.533-6 authorizes ODOE to establish rules for the protection of health and evacuation procedures in the event of a nuclear power plant or nuclear installation accident or catastrophe.
- ORS 469.571-83 outlines the Oregon Hanford Cleanup Board and its duties.
- ORS 469.586-7 identifies Oregon's position on the Hanford Nuclear Reservation.
- ORS 469.603-19 deals with the regulation of the transportation of radioactive material.
- Governor Kulongoski's designation of ODOE as lead state agency for LNG emergency preparedness.

Funding Streams

This program receives federal and other funds. Federal funds include an annual grant from USDOE for the participation in Hanford cleanup efforts. Other funds include grants, fees from haulers of radioactive materials and Energy Supplier Assessment funds.

Significant Proposed Program Changes from 2017-19

This proposal maintains the Division's current service level with no significant changes.

Nuclear Safety & Emergency Preparedness

Program Unit Narrative

Expenditures

Budget Expenditure Comparison for 2015-17 to 2017-19 Biennia

Expenditures	2015-17 Legislatively Approved Budget	2017-19 Governor's Budget	Percent Change
Other Funds Ltd	\$627,139	\$776,707	23.8%
Federal Funds Ltd	\$1,683,340	\$1,453,846	-13.6%
Total Funds	\$2,310,479	\$2,230,553	-3.5%
Positions/FTE	6/6.00	6/6.00	

Activities

Hanford Nuclear Site Cleanup

ODOE Nuclear Safety Division staff is involved in a variety of regional and national forums to ensure that the federal government carries out its responsibility to clean up Hanford while protecting the Columbia River (ORS 469.586-7). Staff also provides professional support to the Oregon Hanford Cleanup Board, created in 1987 by the Legislature, to represent the State and protect Oregon's interests in the possible designation of the Hanford site as a national repository for high-level nuclear waste. In 1991, the Legislature broadened the Board's mission to address the cleanup issues at Hanford. The Board includes ten citizen members, one Governor's representative, two state agency representatives, six state legislators and one representative from the Confederated Tribes of the Umatilla Indian Reservation. The Board serves as a policy forum for developing the state's positions on Hanford issues (ORS 469.571-83).

Emergency Preparedness

About 26,000 Oregonians live in the communities of Boardman, Irrigon, Hermiston and Umatilla, which are located within the 50-mile nuclear emergency planning zone for both the Hanford nuclear site and the Columbia Generating Station nuclear power plant. A fire, explosion, or other accident involving Hanford's contaminated facilities; underground waste storage tanks or an accident at CGS, could cause an airborne release of radioactive materials.

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The State's primary concern would be to protect Oregonians from consuming contaminated food products and restricting movement of these products into the marketplace. The Department works with Morrow and Umatilla counties and with several state agencies to regularly test the nuclear emergency preparedness program.

Biennial reviews by the Federal Emergency Management Agency find that Oregon's nuclear emergency preparedness program can:

- Effectively alert and mobilize emergency responders.
- Provide timely and accurate information to the public and news media.
- Issue and implement appropriate protective action recommendations to protect public health and safety.
- Sample, process and analyze potentially contaminated soil, food crops, air and water.

The Division's key emergency preparedness activities are:

- Lead planning and execution of state and local preparedness for a nuclear accident at Hanford or at the Columbia Generating Station (ORS 469.533-6). Division staff coordinate state and local preparedness planning and conduct emergency response drills and exercises to ensure state and county readiness. Federal evaluators in 2016 determined that Oregon's preparedness work met all federal standards.
- Ensure the safe transport of radioactive materials and train local and state emergency responders to deal with potential accidents. On average, about 400-500 radioactive material shipments travel through the state each year.
- Provide oversight of the storage of irradiated nuclear fuel at the shutdown Trojan nuclear power plant northwest of Portland. Division staff participates in periodic notification drills to ensure emergency response readiness. In past years, the Division supervised safety measures during plant operations and the decommissioning of the Trojan facility. Decommissioning is now complete with the exception of highly radioactive irradiated nuclear fuel rods housed in 34 two-story concrete and steel casks at the plant site. The irradiated fuel rods will stay at Trojan until the federal government is able to open a high-level nuclear waste repository. Division staff will participate in transportation planning for the eventual shipment of these materials out of the State.
- Coordinate efforts by project developers and federal, state and local emergency responders to develop and implement emergency response and safety plans for liquefied natural gas terminals constructed in Oregon. Currently, there is one LNG facility proposed for Oregon at Coos Bay.
- Administer the State's fuel allocation program during events of severe or long-term petroleum supply disruption. Division staff continue to work with federal, state and local partners to refine and implement the Oregon Fuel Action Plan – to ensure that fuel is available to meet urgent needs. Since Oregon imports 100 percent of its refined petroleum products, a disruption to these supplies would threaten the ability of first responders (fire, police, and ambulance) to perform their duties.

Nuclear Safety & Emergency Preparedness

Division Context/Additional Background

Cleanup Funding for Hanford affects the Nuclear Safety Division. Although cleanup crews have made considerable progress at Hanford beginning in 1989, the extent of the contamination and waste is so staggering that cleanup will continue for at least another 40 years. USDOE has reduced funding for Oregon's participation in recent years. The growing federal deficit may further affect future funding for USDOE's Hanford Site budget, which could disrupt program continuity.

Revenue Sources

The Nuclear Safety and Energy Emergency Preparedness Division receives Federal and Other funds (grants and handler fees).

Specifically, revenue sources include:

- Grants and fees charged to haulers of radioactive materials;
- Federal funds/grant from USDOE for ODOE's participation in cleanup efforts; and
- Energy Supplier Assessment funds for activities not covered by grant or other funds

Legislative Concepts

None requested.

Nuclear Safety & Emergency Preparedness

Packages

Essential Packages

Purpose: the essential packages present budget adjustment needed to bring the base budget to Current Service Level (CSL), the calculated cost of continuing legislatively approved programs into the 2017-19 biennium.

How Achieved: see individual package captions.

Staffing Impact: adds one positions to the division, but no change agency wide.

Revenue Sources: no changes to revenue sources

010 Non-PICS Personal Services/Vacancy Factor

Standard inflation of 3.7% on non-PICS items such as temporaries, overtime, differentials, and unemployment compensation, including OPE associated with each item. Also includes adjustments to the vacancy factor.

Package Total: \$2,970

031 Standard Inflation

Application of inflation factors set out in the budget instructions.

Package Total: \$33,925

050 Fund Shifts

Shifts funding on three positions to align expenditures with revenue estimates.

Package Total: \$0

060 Technical Adjustment

Moves facilities rent and taxes to Administrative Services where the expense are paid.

Package Total: (\$59,875)

091 Statewide Adjustment DAS Charges

Changes to State Government Service Charges and DAS price list charges for service.

Package Total (\$4,616)

092 Statewide Attorney General Adjustment

Adjusts Attorney General rates from the published price list at ARB of \$198/hour to \$185/hour

Package Total: (\$1,781)

Nuclear Safety & Emergency Preparedness

Policy Option Packages

No policy option packages have been requested

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Temporary Appointments	-	-	-	-	-	-	-
All Other Differential	-	-	12	-	-	-	12
Public Employees' Retire Cont	-	-	2	-	-	-	2
Pension Obligation Bond	-	-	805	2,094	-	-	2,899
Social Security Taxes	-	-	1	-	-	-	1
Unemployment Assessments	-	-	56	-	-	-	56
Total Personal Services	-	-	\$876	\$2,094	-	-	\$2,970
Total Expenditures							
Total Expenditures	-	-	876	2,094	-	-	2,970
Total Expenditures	-	-	\$876	\$2,094	-	-	\$2,970
Ending Balance							
Ending Balance	-	-	(876)	(2,094)	-	-	(2,970)
Total Ending Balance	-	-	(\$876)	(\$2,094)	-	-	(\$2,970)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	123	916	-	-	1,039
Out of State Travel	-	-	289	2,293	-	-	2,582
Employee Training	-	-	154	166	-	-	320
Office Expenses	-	-	105	239	-	-	344
Telecommunications	-	-	386	300	-	-	686
Publicity and Publications	-	-	186	81	-	-	267
Professional Services	-	-	1,310	7,417	-	-	8,727
IT Professional Services	-	-	-	-	-	-	-
Attorney General	-	-	3,114	34	-	-	3,148
Employee Recruitment and Develop	-	-	1	-	-	-	1
Dues and Subscriptions	-	-	3	35	-	-	38
Facilities Rental and Taxes	-	-	92	3,926	-	-	4,018
Fuels and Utilities	-	-	7	5	-	-	12
Facilities Maintenance	-	-	30	36	-	-	66
Agency Program Related S and S	-	-	1,370	2,659	-	-	4,029
Other Services and Supplies	-	-	-	-	-	-	-
IT Expendable Property	-	-	51	-	-	-	51
Total Services & Supplies	-	-	\$7,221	\$18,107	-	-	\$25,328

Special Payments

Dist to Counties	-	-	2,215	3,699	-	-	5,914
Dist to Other Gov Unit	-	-	-	-	-	-	-
Dist to Individuals	-	-	-	-	-	-	-
Other Special Payments	-	-	836	-	-	-	836
Spc Pmt to Oregon Health Authority	-	-	1,847	-	-	-	1,847

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Special Payments							
Spc Pmt to OR University System	-	-	-	-	-	-	-
Total Special Payments	-	-	\$4,898	\$3,699	-	-	\$8,597
Total Expenditures							
Total Expenditures	-	-	12,119	21,806	-	-	33,925
Total Expenditures	-	-	\$12,119	\$21,806	-	-	\$33,925
Ending Balance							
Ending Balance	-	-	(12,119)	(21,806)	-	-	(33,925)
Total Ending Balance	-	-	(\$12,119)	(\$21,806)	-	-	(\$33,925)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 050 - Fundshifts

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	81,458	(81,458)	-	-	-
Empl. Rel. Bd. Assessments	-	-	25	(25)	-	-	-
Public Employees' Retire Cont	-	-	15,551	(15,551)	-	-	-
Social Security Taxes	-	-	6,233	(6,233)	-	-	-
Worker's Comp. Assess. (WCD)	-	-	31	(31)	-	-	-
Flexible Benefits	-	-	15,002	(15,002)	-	-	-
Total Personal Services	-	-	\$118,300	(\$118,300)	-	-	-
Total Expenditures							
Total Expenditures	-	-	118,300	(118,300)	-	-	-
Total Expenditures	-	-	\$118,300	(\$118,300)	-	-	-
Ending Balance							
Ending Balance	-	-	(118,300)	118,300	-	-	-
Total Ending Balance	-	-	(\$118,300)	\$118,300	-	-	-

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 060 - Technical Adjustments

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Facilities Rental and Taxes	-	-	-	(59,875)	-	-	(59,875)
Total Services & Supplies	-	-	-	(\$59,875)	-	-	(\$59,875)
Total Expenditures							
Total Expenditures	-	-	-	(59,875)	-	-	(59,875)
Total Expenditures	-	-	-	(\$59,875)	-	-	(\$59,875)
Ending Balance							
Ending Balance	-	-	-	59,875	-	-	59,875
Total Ending Balance	-	-	-	\$59,875	-	-	\$59,875

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 070 - Revenue Shortfalls

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Agency Program Related S and S	-	-	-	(65,000)	-	-	(65,000)
Total Services & Supplies	-	-	-	(\$65,000)	-	-	(\$65,000)
Special Payments							
Dist to Counties	-	-	-	(70,000)	-	-	(70,000)
Total Special Payments	-	-	-	(\$70,000)	-	-	(\$70,000)
Total Expenditures							
Total Expenditures	-	-	-	(135,000)	-	-	(135,000)
Total Expenditures	-	-	-	(\$135,000)	-	-	(\$135,000)
Ending Balance							
Ending Balance	-	-	-	135,000	-	-	135,000
Total Ending Balance	-	-	-	\$135,000	-	-	\$135,000

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	-	-	-	-	-
Out of State Travel	-	-	-	-	-	-	-
Employee Training	-	-	(69)	(75)	-	-	(144)
Office Expenses	-	-	(266)	(605)	-	-	(871)
Agency Program Related S and S	-	-	(895)	(2,706)	-	-	(3,601)
Total Services & Supplies	-	-	(\$1,230)	(\$3,386)	-	-	(\$4,616)
Total Expenditures							
Total Expenditures	-	-	(1,230)	(3,386)	-	-	(4,616)
Total Expenditures	-	-	(\$1,230)	(\$3,386)	-	-	(\$4,616)
Ending Balance							
Ending Balance	-	-	1,230	3,386	-	-	4,616
Total Ending Balance	-	-	\$1,230	\$3,386	-	-	\$4,616

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Attorney General	-	-	(1,762)	(19)	-	-	(1,781)
Total Services & Supplies	-	-	(\$1,762)	(\$19)	-	-	(\$1,781)
Total Expenditures							
Total Expenditures	-	-	(1,762)	(19)	-	-	(1,781)
Total Expenditures	-	-	(\$1,762)	(\$19)	-	-	(\$1,781)
Ending Balance							
Ending Balance	-	-	1,762	19	-	-	1,781
Total Ending Balance	-	-	\$1,762	\$19	-	-	\$1,781

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0031001	MMN	X0863	AA PROGRAM ANALYST 4	1-	1.00-	24.00-	08	7,714.00		148,109- 66,374-	37,027- 16,593-		185,136- 82,967-
0031001	MMN	X0863	AA PROGRAM ANALYST 4	1	1.00	24.00	08	7,714.00		185,136 82,967			185,136 82,967
0034002	MESNZ	7010	AA PRINCIPAL EXECUTIVE/MANAGER F	1-	1.00-	24.00-	09	9,369.00		44,971- 18,717-	179,885- 74,872-		224,856- 93,589-
0034002	MESNZ	7010	AA PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	09	9,369.00		67,457 28,078	157,399 65,511		224,856 93,589
3012006	UA	C0862	AA PROGRAM ANALYST 3	1-	1.00-	24.00-	07	6,096.00		58,522- 29,034-	87,782- 43,550-		146,304- 72,584-
3012006	UA	C0862	AA PROGRAM ANALYST 3	1	1.00	24.00	07	6,096.00		80,467 39,922	65,837 32,662		146,304 72,584
TOTAL PICS SALARY										81,458	81,458-		
TOTAL PICS OPE										36,842	36,842-		
TOTAL PICS PERSONAL SERVICES =				---	-----	-----			-----	-----	-----	-----	-----
					.00	.00				118,300	118,300-		

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
LICENSES AND FEES								
Business Licenses and Fees	3400	0205	56,490	89,227	38,430	45,000	45,000	
CHARGES FOR SERVICES								
Charges for Services	3400	0410	602,922	601,329	573,336	549,056	549,056	
FEDERAL FUNDS REVENUE								
Federal Funds	6400	0995	1,751,203	2,276,590	1,622,604	2,019,466	2,019,466	
TOTAL			2,410,615	2,967,146	2,234,370	2,613,522	2,613,522	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

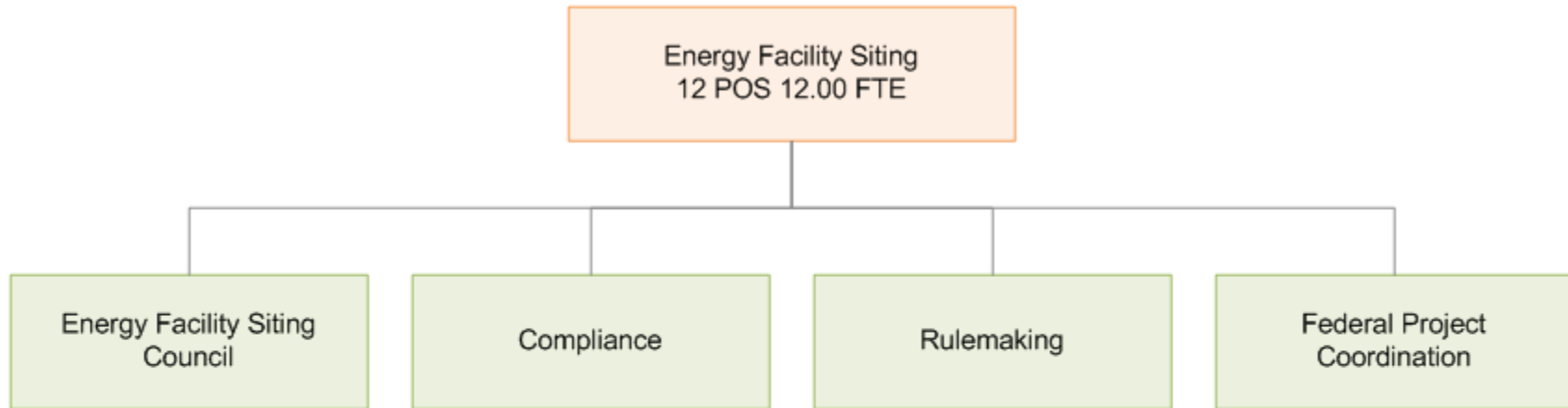
Agency Number: 33000
Cross Reference Number: 33000-300-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Business Lic and Fees	56,490	89,227	89,227	45,000	45,000	-
Charges for Services	602,922	601,329	601,329	549,056	549,056	-
Transfer In - Intrafund	269,194	252,957	252,957	350,006	350,006	-
Transfer Out - Indirect Cost	(196,422)	(159,849)	(159,849)	(273,011)	(273,011)	-
Total Other Funds	\$732,184	\$783,664	\$783,664	\$671,051	\$671,051	-
Federal Funds						
Federal Funds	1,751,203	2,276,590	2,276,590	2,019,466	2,019,466	-
Transfer Out - Indirect Cost	(415,534)	(522,766)	(522,766)	(561,888)	(561,888)	-
Total Federal Funds	\$1,335,669	\$1,753,824	\$1,753,824	\$1,457,578	\$1,457,578	-

Energy Facility Siting Budget Narrative

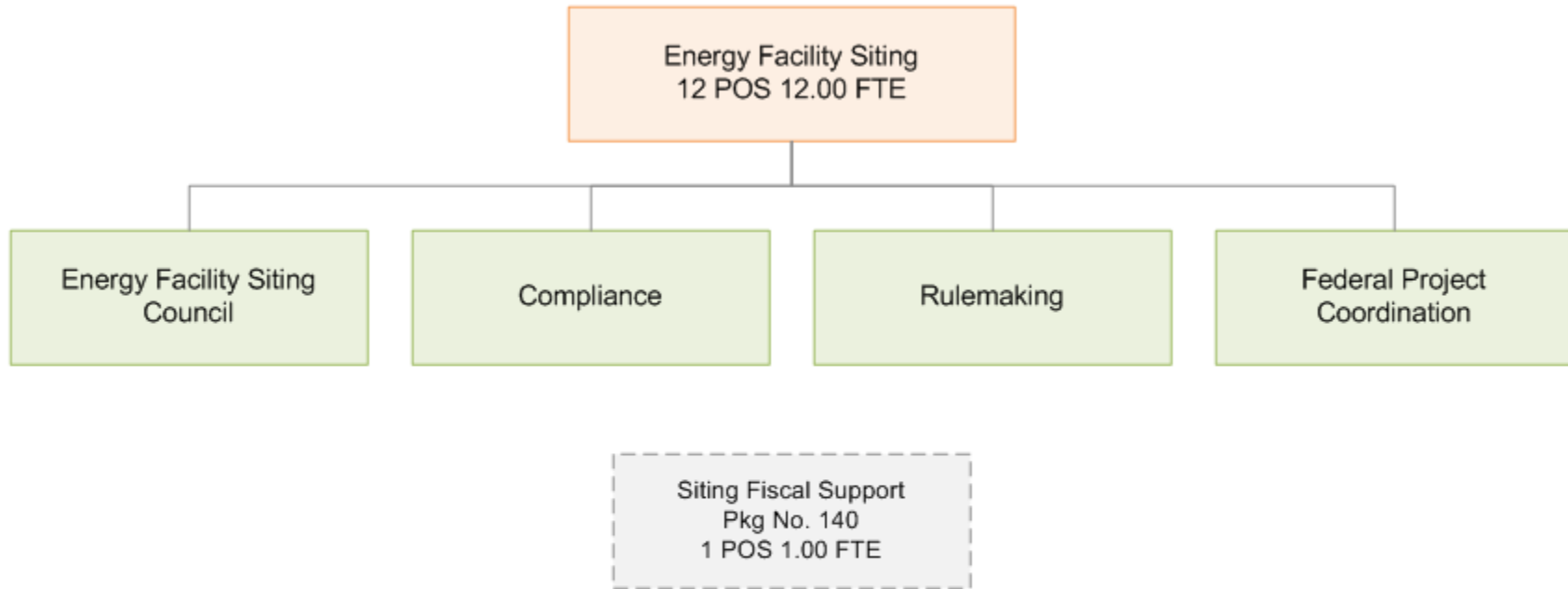
Organizational Charts

2015-17 Legislatively Approved Budget



Energy Facility Siting Budget Narrative

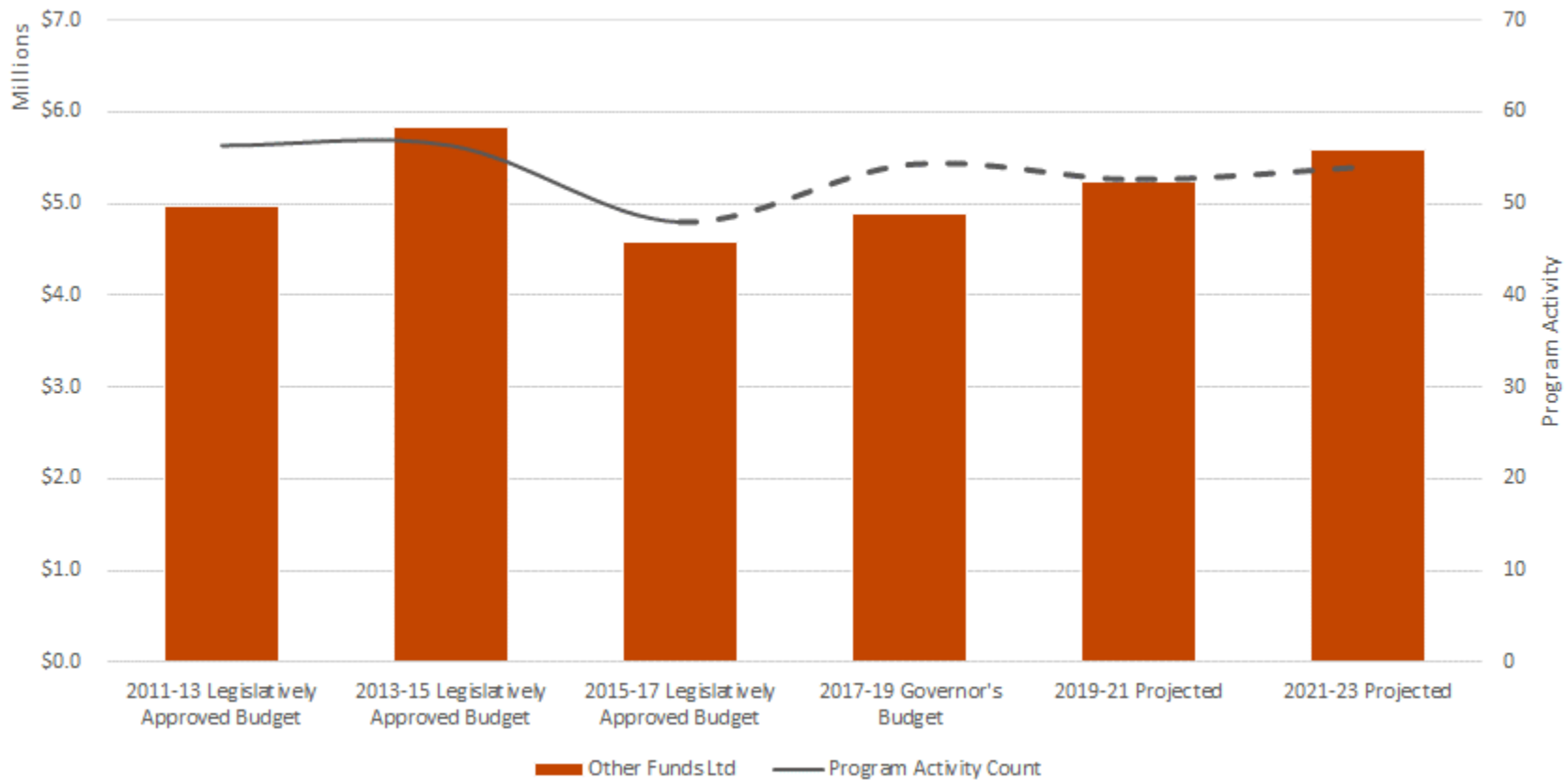
2017-19 Governor's Budget



Energy Facility Siting Budget Narrative

Executive Summary

Primary Long Term Focus Area: Responsible Environmental Stewardship
Secondary Long Term Focus Area: Safer, Healthier Communities
Tertiary Long Term Focus Area: Excellence in State Government
Program Contact: Todd Cornett, 503-378-8328



Energy Facility Siting Budget Narrative

Program Overview

The Energy Facility Siting Division works with energy facility developers and operating facilities to meet the state's energy infrastructure and demand needs, and to ensure that large power plants, transmission lines and natural gas pipelines built in Oregon meet state siting standards. The development of new technologies and investments in renewable energy generation has led to growth in energy siting and made this work a high priority for the Department.

Program Funding Request

The Division's Governor's Budget for the 2017-19 biennium is \$4,898,930 Other Funds to support more efficient, timely and transparent energy facility siting review. Oregon statutes authorize cost recovery for energy facility siting activities, so most of the funding for this program comes from facility siting applicants or site certificate holders. Some of the limitation being requested is for Special Payments, which allows the Department to recover costs for other state and local government partners that review siting applications.

Program Description

In 1975, the Legislature established a seven-member Energy Facility Siting Council (EFSC) to provide state oversight for the siting of large Oregon energy facilities. Oregon law defines the type and size of energy facilities subject to EFSC jurisdiction. The program provides administrative and technical support to EFSC throughout the siting process. Staff reviews and consults with appropriate state agencies, local jurisdictions and tribes involved with the scoping and presentation of the project for affected communities. Staff also builds a comprehensive record of facts and findings that demonstrate whether a developer and the project meet Oregon's siting standards.

Energy facility siting activities fall into the following categories: Pre-application/Notice of Intent; Application Review; Contested Cases and Supreme Court Appeals; Facility Oversight; Facility Amendments; Rulemaking; and Federal Coordination.

Program Justification and Link to Long Term Focus Areas

Responsible Environmental Stewardship is the primary long term focus area. The statutory policy for the siting of large scale energy facilities comes from ORS 469.310 and includes a specific environmental stewardship directive.

"In the interests of the public health and the welfare of the people of this state, it is the declared public policy of this state that the siting, construction and operation of energy facilities shall be accomplished in a manner consistent with protection of the public health and safety and in compliance with the energy policy and air, water, solid waste, land use and other environmental protection policies of this state."

Energy Facility Siting Budget Narrative

This directive is specifically implemented through the following standards adopted by the Energy Facility Siting Council:

- Soil Protection
- Land Use Protected Areas which includes area such as national and state wildlife refuges, national monuments and parks, and state estuarine areas
- Fish and Wildlife Habitat which incorporate Oregon Department of Fish and Wildlife habitat mitigation goals and standards
- Threatened and Endangered Species
- Scenic Resources
- Historic, Cultural and Archeological Resources

It is the burden of proof of an applicant to show they meet these standards. To help ensure these standards are met, the state energy facility review is designed by statute and rule to be a consolidated review that incorporates all local land use regulations and comprehensive plan provisions into the land use standard and all state standards and permits. There are five points in the review where notice is provided to local governments, state agencies and tribal governments where they are requested to review and comment on either applicant or Department staff documents.

Safer, Healthier, Communities is the secondary long term focus area. The statutory policy also provides the directive to ensure any approved facilities are established in the least impactful way to public health and safety. This directive is specifically implemented through the following standards adopted by the Energy Facility Siting Council:

- Organizational Expertise
- Structural Standard
- Retirement and Financial Assurance
- Public Services
- Waste Minimization
- Standards for Facilities that Emit Carbon Dioxide
- Public Health and Safety Standards for Wind Energy Facilities
- Public Health and Safety Standards for Surface Facilities Related to Underground Natural Gas Storage Reservoirs
- Siting Standards for Transmission Lines
- Noise Requirements which reference the Department of Environmental Quality's Noise Control Program

Department staff also relies on local governments, state agencies and tribal governments to ensure these standards are met. If additional expertise is needed, we have four third-party contractors we can rely on.

Energy Facility Siting Budget Narrative

Excellence in State Government is the tertiary long term focus area. Since 2012, the Siting Division has made significant administrative efforts to identify and pursue program efficiencies to be more timely, consistent, inclusive, transparent and predictable. This began with the hiring of a consultant to help us evaluate how our review works and to conduct outreach to developers, Energy Facility Siting Council members and the public. We looked in detail at every point of our review and identified numerous changes that could be made without rule or statutory changes. We have completed many of the identified improvements from this exercise and continue to work on others.

In the 2013 legislative session, HB 2105 directed the Siting Division to evaluate a set of questions related to our review and report those back to the legislature. These were:

- Encouraging Consistency with Other Governments
- Enhancing Local Government Participation
- Encouraging Public Participation
- Energy Facility Definitions
- Ensuring State Government Participation
- Ensuring Cost Recovery

The report was presented to legislature on Nov 18, 2013 and included recommendations which have already been completed and others we are still working on. This report was converted to an annual work plan to establish improvement projects that benefit the numerous participants and stakeholders in the state energy siting review. The high-level goals below ensure the projects chosen to be worked annually are broadly representative and do not just focus on making improvements for one particular stakeholder group.

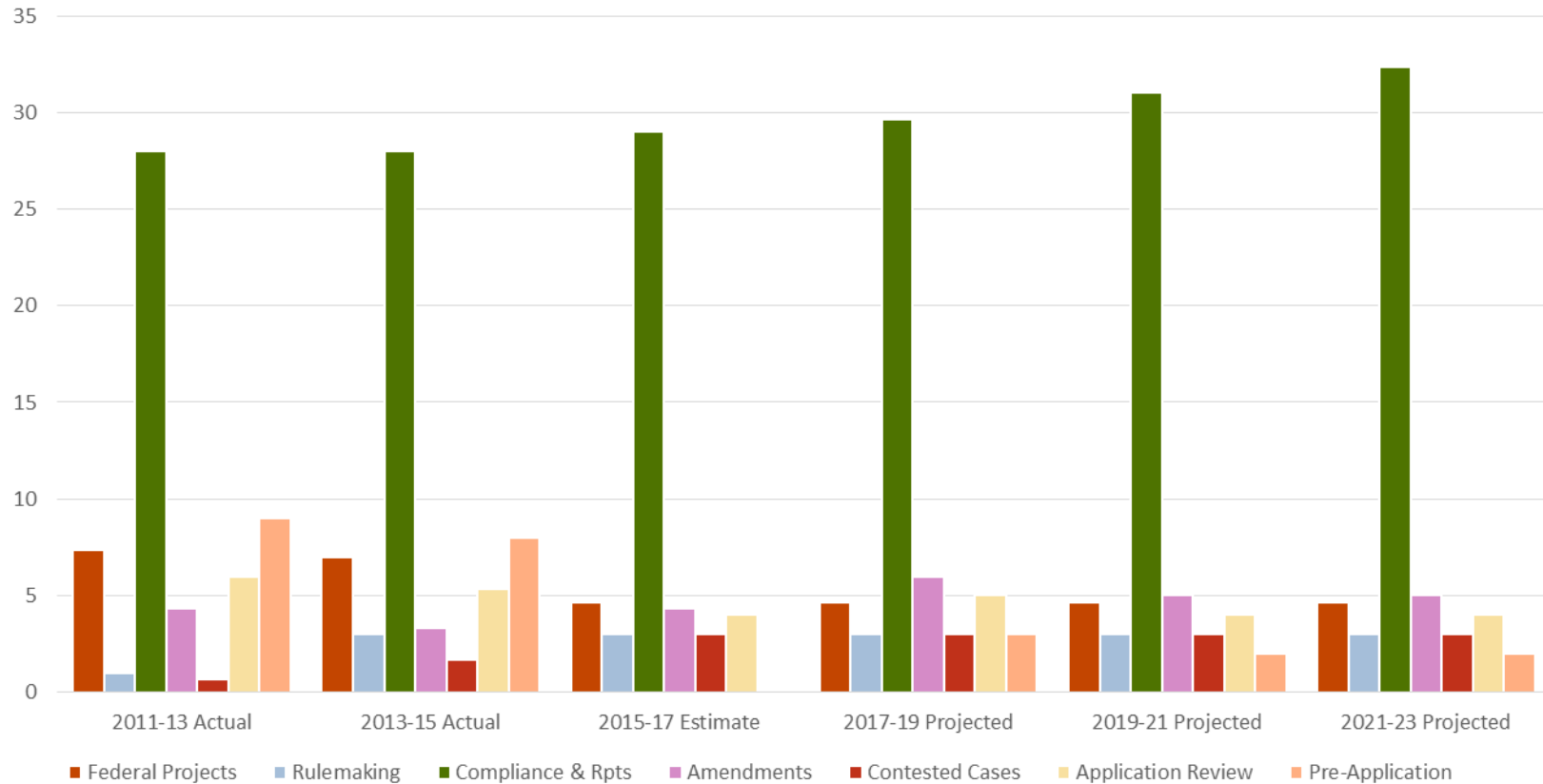
- Applicant/Site Certificate Holders – Increase applicant/certificate holders' trust and perception of value of the state energy siting process by decreasing the siting process unknowns.
- Public – Increase and enhance the public's understanding, participation and trust in the state energy siting process.
- Reviewing Agencies – Increase the quality and quantity of the Energy Facility Siting Division's connections to local, state, federal and tribal agencies that participate in the state energy siting process.
- Regulatory Clarity – Increase the efficiency, effectiveness, transparency, accountability and predictability of the site certificate process.
- Process Improvement – Systematically evaluate underlying business processes to achieve the highest possible efficiency.
- Adaptability – Strengthen the ability of the Energy Facility Siting Council, and Energy Siting Division's staff and processes, to adapt to changes in energy markets and environmental constraints, and the subsequent changes to applications for site certificates as well as department and division staffing and priorities.

Each project identified in our annual work plan is tied to one or more of the high-level goals and we ensure the projects reflect all of these goals.

Energy Facility Siting Budget Narrative

Program Performance

No single metric encompasses the complex nature of Division activities. As a way of illustrating the volume or units of work that pass through the Division, the Department tabulates each of the categories. The following table presents the annual data and forecasts:



It is extremely difficult to forecast the volume of applications that will be processed by the Department due to the many external market factors that impact a developer's decision to build an energy facility. Future projections do not indicate a large influx in applications, however, it is critical

Energy Facility Siting Budget Narrative

to maintain a highly competent and qualified workforce ready to review these applications when they do arrive. Insufficient staffing will increase application review costs and significantly slow response timelines.

Enabling Legislation/Program Authorization

Statutory authority is derived from Oregon Revised Statutes Chapter 469; specifically, ORS 469.300 to 469.520 and 469.590 to 469.601. OAR 345 contains the Energy Facility Siting Council's rules.

Funding Streams

The Division receives its support from Other Fund revenues, primarily in the form of annual facility siting certification fees and application fees. While Oregon statute allows for cost recovery for facility specific siting activities, some program activities cannot be linked to a specific site. Energy Supplier Assessment revenues are used for EFSC activities and to fund activities when no other funding source is available (ORS 469.421(8) (a)).

Significant Proposed Program Changes from 2015-17

Siting workload increased significantly between the 2005-07 and 2011-13 biennium. During the 2013-15 and 2015-17 biennia, the Division experienced a decline in application demand, more contested cases and an increased focus on compliance. A continuing challenge for the Division is to adjust the size and configuration of the staff as facility siting workload changes. One way this has been managed in the past is to increase the use of consultants as workload increases. While this will still occur, facility siting applicants have expressed a preference for more Department staff involvement in the review of their applications and amendments.

The budget requests to make permanent the Fiscal Analyst 2 position that was added during the 2013-15 biennium as a limited duration position by the Legislature to improve the day-to-day fiscal management of the Siting Division. The division is unique from the other divisions in the agency in its responsibility to coordinate the work of state, local and tribal agencies, contractors, hearing officers, and others participating in the EFSC review, and reimbursing those entities for their costs incurred. Without this investment, invoicing timeliness will suffer, as will the agency's financial risk and the ability to meet the needs of applicants for timely financial information.

Energy Facility Siting Budget Narrative

Program Unit Narrative

Expenditures

Budget Expenditure Comparison for 2015-17 to 2017-19 Biennia

Expenditures	2015-17 Legislatively Approved Budget	2017-19 Governor's Budget	Percent Change
Other Funds Ltd	\$4,576,120	\$4,898,930	7.1%
Total Funds	\$4,576,120	\$4,898,930	7.1%
Positions/FTE	12/12.00	12/12.00	

Activities

In 1975, the Legislature established a seven-member Energy Facility Siting Council (EFSC) to provide state oversight for the siting of energy facilities in Oregon. EFSC sites most larger projects; local governments site fossil fuel plants with a capacity less than 25 Megawatts (MW), wind and solar facilities under 105 MW, and geothermal facilities less than 38 MW. Oregon law defines the type and size of energy facilities subject to EFSC jurisdiction.

The Division provides administrative and technical support to EFSC throughout the siting process. Staff reviews and consults with appropriate state agencies, local jurisdictions and tribes; is involved with the scoping and presentation of the project for affected communities; and builds a comprehensive record of facts and findings that demonstrate whether a developer and the project can meet Oregon's siting standards.

Energy Facility Siting and Oversight

Key activities fall into the following categories:

- **Pre-application/Notice of Intent:** Potential applicants initiate conversations about the siting process and proposed project scope that leads to the applicant filing a Notice of Intent (NOI). The NOI results in a project order that details the information and materials needed to advance the project to the application submission and review phase. The time between the NOI and application filing is based on the applicant's readiness, which can range from six months to several years, and some applicants who file an NOI choose not to advance to an application.

Energy Facility Siting Budget Narrative

- **Application Review:** Once an applicant submits an application for site certificate, the review begins. The application review process can take six months to three years, depending on the complexity of the application. Key steps within this process include application completeness review, creating the draft proposed order, EFSC review of the draft proposed order and issuance of the proposed order, and conducting the proposed order public hearing.
- **Contested Cases and Supreme Court Appeals:** All proposed orders advance to an automatic contested case hearing. Only persons who have raised an issue with sufficient specificity on the record of the draft proposed order are eligible to be a party to, and make arguments during, the contested case hearing. Those persons can also appeal an EFSC final order directly to the Oregon Supreme Court. If party status is granted, the obligatory contested case hearing becomes a fully litigated contested case process. During the 2015-17 biennium, there have been three fully litigated contested case proceeding, and a fourth is expected. When this occurs, the process can take six to 18 months depending on the number of parties and issues, and significantly increases the cost of the application review. Fully litigated contested cases have increased due to a number of factors, the most noteworthy being an increase in stakeholder participation which brings more diverse issues to the table such as jurisdiction, public health, fish and wildlife habitat, visual impacts and air quality. Finding solutions that mitigate everyone's concerns has become increasingly more challenging. The facility siting process was designed to address diversity and complexity and the mechanism for doing this is a contested case.
- **Facility Oversight:** After a project receives a site certificate, Department staff monitor the project throughout the life cycle of the facility to verify that site certificate conditions are met. Key oversight activities include reviewing annual reports and conducting site visits. As the number of facilities have increased, the Department has brought on more compliance resources.
- **Facility Amendments:** Certified facilities may submit requests for amended site certificates for a variety of reasons, such as extending construction deadlines or changing the boundary, design, construction or operation of a facility. The workload associated with amendments varies.
- **Rulemaking:** EFSC's rules require continual evaluation and adjustment to ensure they function as efficiently and effectively as possible and reflect changes in energy markets and demands. Key rulemaking activities include identifying potential rulemaking actions, prioritization by the Energy Facility Siting Council, and establishing broadly represented rulemaking advisory committees to help Department staff draft proposed rules, as appropriate.
- **Federal Coordination:** The Division also serves as the state's lead agency for federal jurisdictional projects, such as upgrades to the Bonneville Power Administration system and transmission projects on state, federal, tribal and private land. Division staff negotiate cost recovery agreements, establish memoranda of understanding among stakeholders and coordinate the state's response in the National Environmental Policy Act process. ODOE also is Oregon's lead agency for the remaining proposed liquefied natural gas facility going through the Federal Energy Regulatory Commission review.

Energy Facility Siting Budget Narrative

Division Context/Additional Background

The Facility Siting Division activities are most impacted by the following external factors:

- **Energy Demand.** There are numerous market forces that affect the type, number and geographic diversity of energy siting projects and nearly every region in the state experienced some type of energy infrastructure project. In the last decade, Oregon's Renewable Portfolio Standard, federal and state tax credits, and the California energy demand market helped to create a dramatic increase in wind projects, largely located in the Columbia Plateau. The availability and the price of natural gas has resulted in several thermal gas plant projects in recent years. The need to bring remote renewable energy generation resources such as wind and solar to load areas and create greater resiliency to the Western electric grid has led to the first significant transmission line project in 30 years. These and other market forces can change quickly, resulting in difficulty forecasting volumes of applications.
- **Siting Project Complexity.** Along with increased workload, the level of complexity and controversy surrounding siting activities has increased. The Department must frequently consult with Oregon's natural resources agencies, state and federal land management agencies, local jurisdictions and tribes. Discussions with multiple stakeholder groups about requirements have brought to light numerous issues that impact energy siting activities and policies. The Department has made numerous program improvements such as holding interdisciplinary team meetings to enhance this coordination. As renewable energy projects move from dryland wheat areas into higher value farm and forestlands or higher value natural resource areas, new requirements and concerns emerge. Other issues include system-wide upgrades to manage electric grid congestion, management of habitat impacts, responses to petitions to revise existing rules, questions about the cumulative impacts of wind projects, and concerns about visual impacts.
- **Long Term Staffing Needs.** External factors also make it difficult to forecast long term program and staffing needs, and it is absolutely critical for the Department to maintain a qualified, competent workforce to be able to review application requests within the timelines mandated by statute. Historically, these positions have been difficult to recruit.

Revenue Sources

The program receives its support from Other Fund revenues, primarily in the form of annual facility siting certification fees and application fees.

Specifically, revenue sources include:

- Fees designed to provide cost recovery for facility siting activities
- Energy Supplier Assessment fees for Council activities and facility siting activities not attributable to a specific applicant or certificate holder.

Energy Facility Siting Budget Narrative

Packages

Essential Packages

Purpose: the essential packages present budget adjustment needed to bring the base budget to Current Service Level (CSL), the calculated cost of continuing legislatively approved programs into the 2017-19 biennium.

How Achieved: see individual package captions.

Staffing Impact: none

Revenue Sources: no changes

010 Non-PICS Personal Services/Vacancy Factor

Standard inflation of 3.7% on non-PICS items such as temporaries, overtime, differentials, and unemployment compensation, including OPE associated with each item. Also includes adjustments to the vacancy factor.

Package Total (\$42,744)

031 Standard Inflation

Application of inflation factors set out in the budget instructions.

Package Total \$117,643

091 Statewide Adjustment DAS Charges

Changes to State Government Service Charges and DAS price list charges for services.

Package Total (\$15,627)

092 Statewide Attorney General Adjustment

Adjusts Attorney General Rates from the published price list at ARB of \$198/hour to \$185/hour.

Package Total (\$35,727)

Energy Facility Siting Budget Narrative

Policy Option Packages

140 ENERGY SITING FISCAL MANAGEMENT

Purpose:

The 2013-15 Legislature authorized a limited duration Fiscal Analyst 2 position in the Siting Division to create more efficiency and controls in the financial processes of the Energy Facility Siting Division. While requests for new projects have declined somewhat during the 2015-17 biennium, the work associated with the Division's financial processes has continued throughout the biennium, and is anticipated to continue for the foreseeable future. This package requests making the Fiscal Analyst 2, dedicated to this work, a permanent position.

How Achieved: The Fiscal Analyst position serves as the point of contact for other state agencies, local governmental entities, and tribes, looking to receive cost recovery for their involvement in facility siting application reviews. This position also serves as the financial point of contact for developers with applications in the siting process. This position works with Central Services Division staff to ensure compliance with contracting and accounting protocols, and assists in all budget development activities related to the Division. Other duties include working with Siting Analysts to project application review costs, monitoring the financial status of projects and cost reimbursement agreements, managing annual site certification billing and invoicing processes, and making recommendations to the Division Administrator on the fee structures required to ensure adequate cost recovery.

Since the addition of this position, the Department has realized improved coordination, reduced financial risk, and provides better service to our partners. In addition, tracking tools have been developed to assist the Division in carrying out these requirements, including:

- **Project cost estimate tool:** ORS 469.421 (3) requires the applicant to request from the Department “an estimate of the costs expected to be incurred in processing the application.” This tool affords siting analysts a consistent approach in the methodology and calculation of these estimates, and serves as the basis for the cost reimbursement agreements.
- **Project cost tracking tool:** ORS 469.421 (3) states “In no event shall the Council incur evaluation expenses in excess of 110 percent of the fee initially estimated unless the Council provided prior notification to the applicant and a detailed project budget.” This tool provides timely accounting of project costs to date, despite 60-90 day lag times that exist in state invoicing systems. Weekly reports are analyzed against projections and estimates are updated accordingly. This provides the most accurate financial information for siting analysts and developers alike, and ensures compliance with statute and cost reimbursement agreement requirements.
- **Compliance activity forecaster:** ORS 469.421 (5) directs the Department of Energy's Director to establish “an annual fee based on the amount of revenues that the director estimates is needed to fund the cost of ensuring that the facility is being operated consistently with the terms and conditions of the site certificate.” This tool allows the Compliance Officer to determine the anticipated level of effort that will be associated with each facility based on its size and complexity, and calculates the fee assessment based on these needs.
- **Comprehensive time tracking:** ORS 469.441 (1) obliges the Department to provide (upon request) a detailed justification of all charges to the applicant or holder of a site certificate. All charges allocated to an applicant or site certificate holder must be necessary, just, and reasonable. If a dispute arises regarding the necessity or reasonableness of expenses charged, an applicant or site certificate holder has

Energy Facility Siting Budget Narrative

the right to seek judicial review. This comprehensive time tracking tool allows the Department to capture detailed task level information for all time spent by staff, and be able to quickly and efficiently respond to requests for information.

Staffing Impact: The package makes permanent a limited duration Fiscal Analyst 2 position approved by the 2013 Legislature through the end of the 2015-17 biennium. The position will continue to serve as the point of contact for other state agencies and local governmental entities looking to receive cost recovery for their involvement in facility siting application reviews. This position will also continue to work with Central Services Division's staff to ensure compliance with contracting and accounting protocols. Other duties will include working with siting analysts to project application review costs, monitor the financial status of projects, manage annual site certification billing and invoicing processes, and make recommendations to the Division administrator on the fee structures required to ensure adequate cost recovery.

The Department's Central Services Division no longer possesses the capacity to have any of this workload shift back. Prior to the creating a dedicated position within the program, the budget development workload was handled in the Central Services Division by one of the 3 budget analysts. The Division now has 1.5 FTE dedicated to budget development and could not absorb this workload within existing resources.

Quantifying Results:

- ODOE's siting activity ties directly to the Department's key performance measure (KPM) on timeliness. A more complete analysis of the results and limitations of this measure are available in the Annual KPM Report.
- The siting program is also making improvements to process data to support workload management, forecasting and cost accounting processes. Included in this work will be a series of internal metrics that will help inform future discussions about resource needs for the Division.
- Financial risk to the Department is greatly reduced with this capacity dedicated to the oversight of the fiscal complexity of siting.

Revenue Source: Other Funds Limited \$202,097 1 position/1.00 FTE

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Nuclear Safety & Emergency Response
Cross Reference Number: 33000-300-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Attorney General	-	-	(1,762)	(19)	-	-	(1,781)
Total Services & Supplies	-	-	(\$1,762)	(\$19)	-	-	(\$1,781)
Total Expenditures							
Total Expenditures	-	-	(1,762)	(19)	-	-	(1,781)
Total Expenditures	-	-	(\$1,762)	(\$19)	-	-	(\$1,781)
Ending Balance							
Ending Balance	-	-	1,762	19	-	-	1,781
Total Ending Balance	-	-	\$1,762	\$19	-	-	\$1,781

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Name: Energy Facility Siting
Cross Reference Number: 33000-400-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Temporary Appointments	-	-	47	-	-	-	47
Overtime Payments	-	-	-	-	-	-	-
All Other Differential	-	-	92	-	-	-	92
Public Employees' Retire Cont	-	-	18	-	-	-	18
Pension Obligation Bond	-	-	5,784	-	-	-	5,784
Social Security Taxes	-	-	11	-	-	-	11
Unemployment Assessments	-	-	87	-	-	-	87
Vacancy Savings	-	-	(48,783)	-	-	-	(48,783)
Total Personal Services	-	-	(\$42,744)	-	-	-	(\$42,744)
Total Expenditures							
Total Expenditures	-	-	(42,744)	-	-	-	(42,744)
Total Expenditures	-	-	(\$42,744)	-	-	-	(\$42,744)
Ending Balance							
Ending Balance	-	-	42,744	-	-	-	42,744
Total Ending Balance	-	-	\$42,744	-	-	-	\$42,744

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Energy Facility Siting
Cross Reference Number: 33000-400-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	3,652	-	-	-	3,652
Out of State Travel	-	-	381	-	-	-	381
Employee Training	-	-	690	-	-	-	690
Office Expenses	-	-	345	-	-	-	345
Telecommunications	-	-	-	-	-	-	-
Publicity and Publications	-	-	930	-	-	-	930
Professional Services	-	-	35,457	-	-	-	35,457
IT Professional Services	-	-	-	-	-	-	-
Attorney General	-	-	63,155	-	-	-	63,155
Employee Recruitment and Develop	-	-	9	-	-	-	9
Dues and Subscriptions	-	-	38	-	-	-	38
Facilities Rental and Taxes	-	-	-	-	-	-	-
Fuels and Utilities	-	-	-	-	-	-	-
Facilities Maintenance	-	-	-	-	-	-	-
Agency Program Related S and S	-	-	3,291	-	-	-	3,291
Other Services and Supplies	-	-	499	-	-	-	499
Expendable Prop 250 - 5000	-	-	-	-	-	-	-
IT Expendable Property	-	-	919	-	-	-	919
Total Services & Supplies	-	-	\$109,366	-	-	-	\$109,366

Special Payments

Dist to Cities	-	-	518	-	-	-	518
Dist to Counties	-	-	2,867	-	-	-	2,867
Dist to Other Gov Unit	-	-	-	-	-	-	-
Other Special Payments	-	-	3,872	-	-	-	3,872

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Energy Facility Siting
Cross Reference Number: 33000-400-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Special Payments							
Spc Pmt to Aviation, Dept of	-	-	178	-	-	-	178
Spc Pmt to Lands, Dept of State	-	-	-	-	-	-	-
Spc Pmt to Geology/Mineral Ind	-	-	842	-	-	-	842
Spc Pmt to Fish/Wildlife, Dept of	-	-	-	-	-	-	-
Total Special Payments	-	-	\$8,277	-	-	-	\$8,277
Total Expenditures							
Total Expenditures	-	-	117,643	-	-	-	117,643
Total Expenditures	-	-	\$117,643	-	-	-	\$117,643
Ending Balance							
Ending Balance	-	-	(117,643)	-	-	-	(117,643)
Total Ending Balance	-	-	(\$117,643)	-	-	-	(\$117,643)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Name: Energy Facility Siting
Cross Reference Number: 33000-400-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Employee Training	-	-	(312)	-	-	-	(312)
Office Expenses	-	-	(873)	-	-	-	(873)
Agency Program Related S and S	-	-	(14,442)	-	-	-	(14,442)
Total Services & Supplies	-	-	(\$15,627)	-	-	-	(\$15,627)
Total Expenditures							
Total Expenditures	-	-	(15,627)	-	-	-	(15,627)
Total Expenditures	-	-	(\$15,627)	-	-	-	(\$15,627)
Ending Balance							
Ending Balance	-	-	15,627	-	-	-	15,627
Total Ending Balance	-	-	\$15,627	-	-	-	\$15,627

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Energy Facility Siting
Cross Reference Number: 33000-400-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Attorney General	-	-	(35,727)	-	-	-	(35,727)
Total Services & Supplies	-	-	(\$35,727)	-	-	-	(\$35,727)
Total Expenditures							
Total Expenditures	-	-	(35,727)	-	-	-	(35,727)
Total Expenditures	-	-	(\$35,727)	-	-	-	(\$35,727)
Ending Balance							
Ending Balance	-	-	35,727	-	-	-	35,727
Total Ending Balance	-	-	\$35,727	-	-	-	\$35,727

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 140 - Siting Fiscal Support

Cross Reference Name: Energy Facility Siting
Cross Reference Number: 33000-400-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	133,056	-	-	-	133,056
Empl. Rel. Bd. Assessments	-	-	57	-	-	-	57
Public Employees' Retire Cont	-	-	25,400	-	-	-	25,400
Social Security Taxes	-	-	10,179	-	-	-	10,179
Worker's Comp. Assess. (WCD)	-	-	69	-	-	-	69
Flexible Benefits	-	-	33,336	-	-	-	33,336
Total Personal Services	-	-	\$202,097	-	-	-	\$202,097
Total Expenditures							
Total Expenditures	-	-	202,097	-	-	-	202,097
Total Expenditures	-	-	\$202,097	-	-	-	\$202,097
Ending Balance							
Ending Balance	-	-	(202,097)	-	-	-	(202,097)
Total Ending Balance	-	-	(\$202,097)	-	-	-	(\$202,097)
Total Positions							
Total Positions							1
Total Positions	-	-	-	-	-	-	1
Total FTE							
Total FTE							1.00
Total FTE	-	-	-	-	-	-	1.00

01/27/17 REPORT NO.: PDPFISCAL
 REPORT: PACKAGE FISCAL IMPACT REPORT
 AGENCY:33000 DEPARTMENT OF ENERGY
 SUMMARY XREF:400-00-00 Energy Facility Siting

DEPT. OF ADMIN. SVCS. -- PPDB PICS SYSTEM

PAGE 10

2017-19

PROD FILE

PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 140 - Siting Fiscal Support

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1244006	UA	C1244 AA	FISCAL ANALYST 2	1	1.00	24.00	07	5,544.00		133,056 69,041			133,056 69,041
TOTAL PICS SALARY										133,056			133,056
TOTAL PICS OPE										69,041			69,041
TOTAL PICS PERSONAL SERVICES =				1	1.00	24.00				202,097			202,097

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
LICENSES AND FEES								
Business Licenses and Fees	3400	0205	3,596,103	4,590,055	4,872,752	5,463,109	5,463,109	
CHARGES FOR SERVICES								
Charges for Services	3400	0410	-	282,697	-	-	-	
FINES, RENTS AND ROYALTIES								
Fines and Forfeitures	3400	0505	1,179	4,121	412	5,700	5,700	
FEDERAL FUNDS REVENUE								
Federal Funds	6400	0995	7,894	-	-	-	-	
TOTAL			3,605,176	4,876,873	4,873,164	5,468,809	5,468,809	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

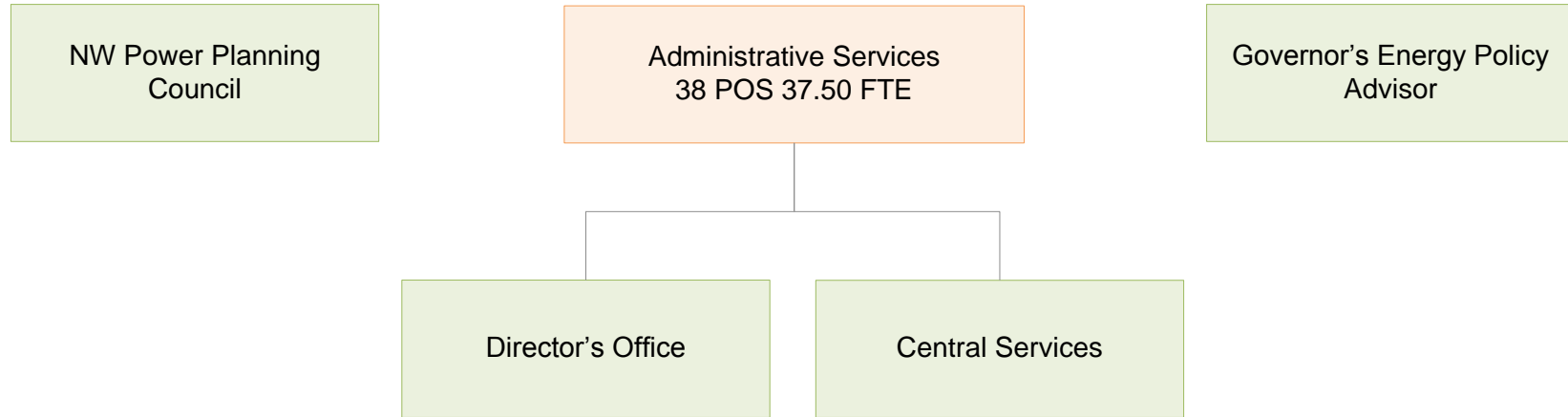
Agency Number: 33000
Cross Reference Number: 33000-400-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Business Lic and Fees	3,596,103	4,590,055	4,590,055	5,463,109	5,463,109	-
Charges for Services	-	282,697	282,697	-	-	-
Fines and Forfeitures	1,179	4,121	4,121	5,700	5,700	-
Transfer In - Intrafund	1,622,225	1,025,939	1,025,939	600,000	600,000	-
Transfer Out - Intrafund	(676,432)	-	-	-	-	-
Transfer Out - Indirect Cost	(952,384)	(1,166,249)	(1,166,249)	(1,406,938)	(1,406,938)	-
Total Other Funds	\$3,590,691	\$4,736,563	\$4,736,563	\$4,661,871	\$4,661,871	-
Federal Funds						
Federal Funds	7,894	-	-	-	-	-
Transfer Out - Indirect Cost	(2,335)	-	-	-	-	-
Total Federal Funds	\$5,559	-	-	-	-	-

Administrative Services

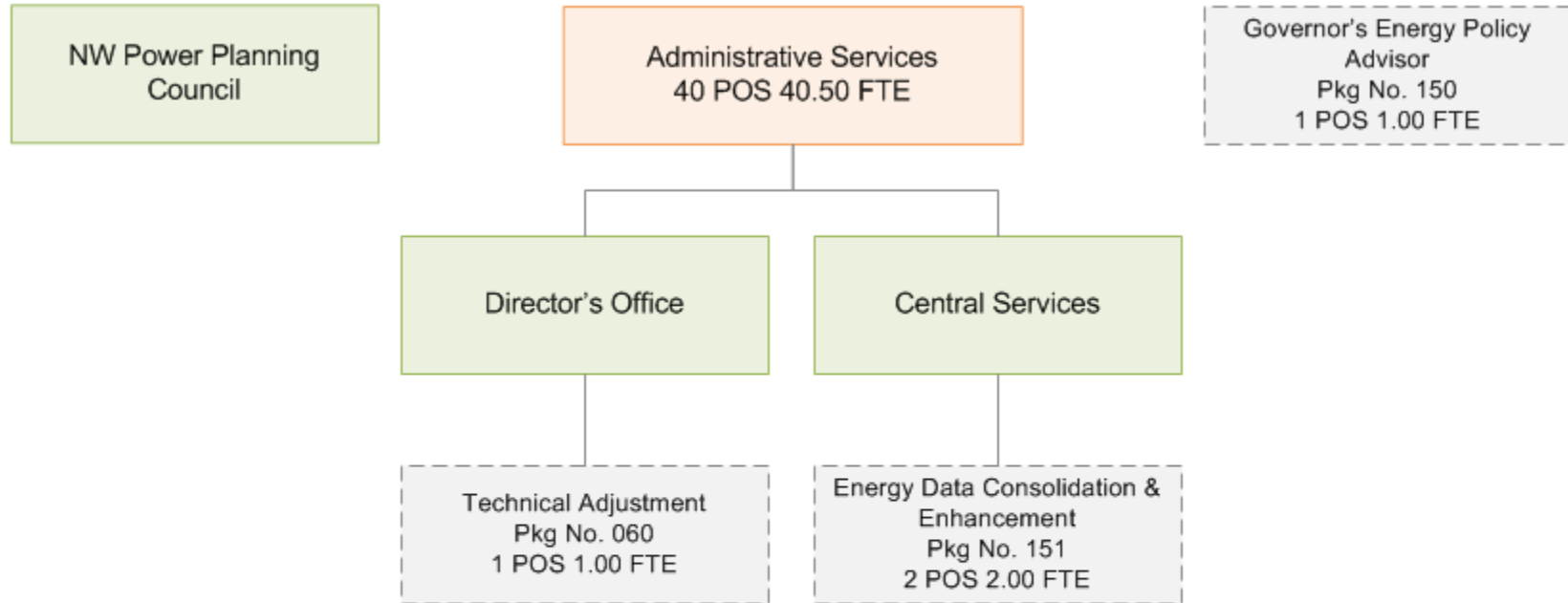
Organizational Charts

2015-17 Legislatively Approved Budget



Administrative Services

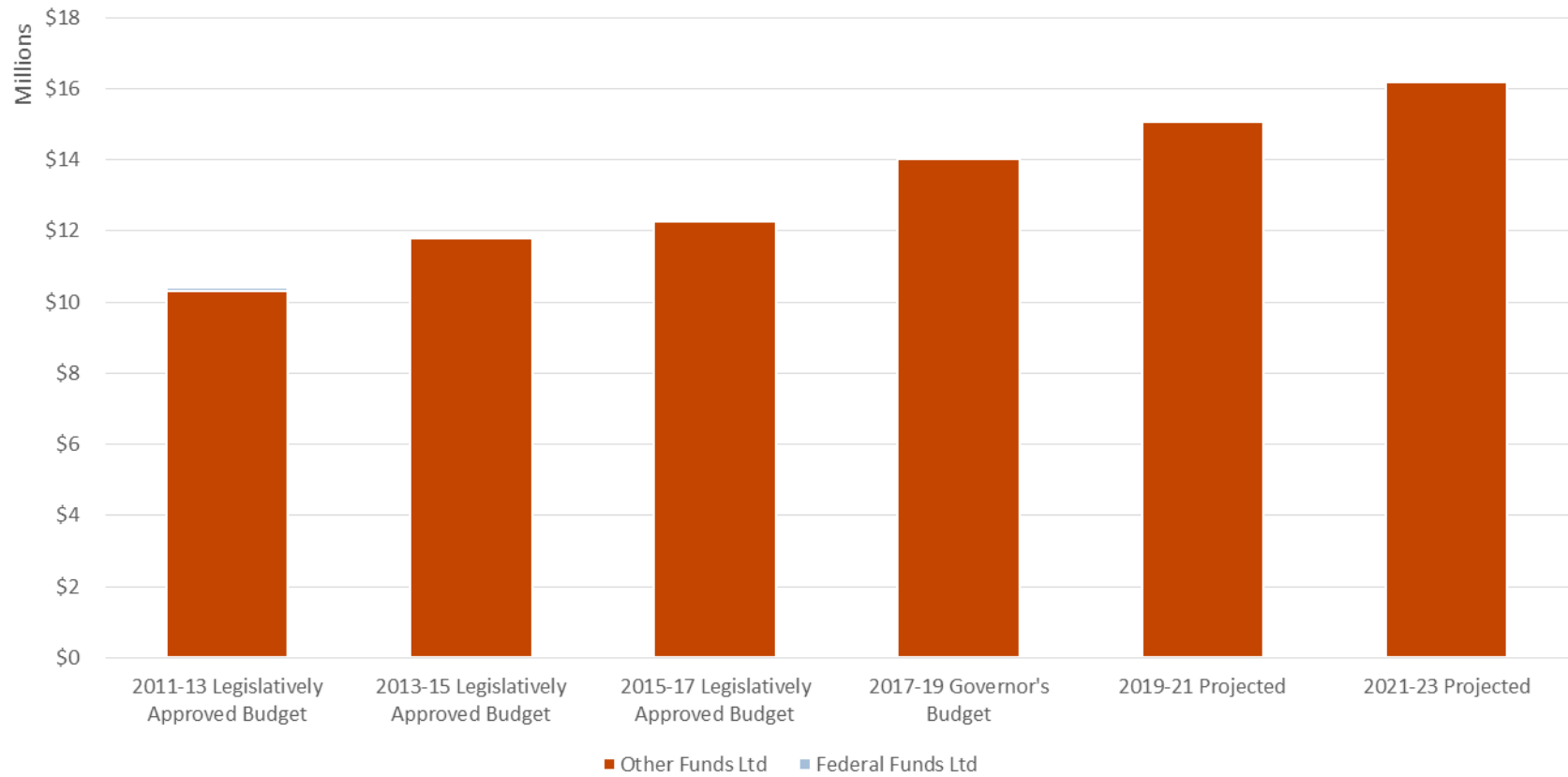
2017-19 Governor's Budget



Administrative Services

Executive Summary

Primary Focus Area: Excellence in State Government
Secondary Focus Area: Responsible Environmental Stewardship
Program Contact: Blake Johnson, 503-373-2226



Administrative Services

Program Overview

The Administrative Services budget covers a wide variety of functions, some of which are not traditional “administrative” activities. Included are the Director’s Office, Central Services Division, Governor’s Energy Policy Advisor, and Northwest Power and Conservation Council staff. Administrative Services activities help ensure that the Department adheres to operational, financial, and contracting policies; that program administration is appropriately managed; and that Oregon’s energy needs and issues are represented in key local and national energy forums.

Program Funding Request

The Administrative Services Governor’s Budget for the 2017-19 biennium is \$14,049,261 total funds. This request assumes Federal Fund expenditures of \$15,001 and Other Fund expenditures of \$14,034,260.

Program Description

The Administrative Services budget encompasses:

- **Director’s Office**: This Office provides operational and policy leadership, and direction for the agency. Director’s Office functions include Internal Audit, Communications and Outreach, Human Resources Management, and Legislative Coordination.
- **Central Services**: This Division provides shared support services and expertise to the Department. Key functions include budgeting, accounting, payroll, contracting and procurement, federal grants management, information technology management, database development and management, facilities, records management, risk management, employee safety, and office reception. In addition, the budget for this Division includes the Department’s fixed expenditures associated with State Government Service Charges and all agency facilities costs.
- **Governor’s Energy Policy Advisor**: This position resides in the Governor’s Office. Staff works closely with energy stakeholders, Governor’s Office staff, and the Department to define and advance Oregon’s energy priorities.
- **Northwest Power & Conservation Council**: The Northwest Power & Conservation Council (NWPCC) adopts a regional energy conservation and electric power plan and a program to protect, mitigate, and enhance fish and wildlife on the Columbia River and its tributaries. Oregon has two members on the Council, which are included in the Department’s budget and funded with monies from the Bonneville Power Administration.

Program Justification and Link to 10-Year Outcome

The Department is committed to activities that improve the efficiency of the Department and statewide government administrative functions. The 10-Year Plan identifies Outcome-Based Budgeting as a priority. The Department’s activities align with the following plan goals:

- Budgeting inside fiscal constraints to meet long-term outcomes
- Funding programs designed to achieve outcomes
- Clear limits, expectations, and criteria to focus agency budget proposal

Administrative Services

- Saving and creating fiscal sustainability
- Success measured by outcome-indicators

The Department's 2017-19 Governor's Budget is focused on expenditure reductions and aligning administrative resources to the needs of the Department in a post-federal stimulus era. The Energy Advisory Work Group, formed by HB 2807 (2013), establishes a forum for key stakeholders to be more informed and engaged in discussion about the Department's budget. Strategic planning activities in the Energy Planning and Innovation Division define several of the Department's energy priorities and create stronger alignment with Oregon's 10-Year Energy Action Plan. This work includes defining outcome-oriented indicators.

Program Performance

The Department is working on identifying and standardizing Administrative Services metrics. Existing metrics are predominately operational and/or workload oriented. For example, the number of days to process procurement transactions, budget to actuals variance, number of active contracts, etc.

Enabling Legislation/Program Authorization

Enabling legislation for general administration includes ORS 469.010 to 469.155, 469.424, and 469.950. Human resources activities are discussed in ORS 469.055 and 469.990. The Energy Supplier Assessment is governed by ORS 469.421(8).

Funding Streams

The Administrative Services budget is funded primarily with Other Funds revenues, generated from the Department's federally-approved Indirect Cost Recovery Model, the Energy Supplier Assessment, reimbursements, and a small amount of Federal Funds from the US Department of Energy - State Energy Program formula grant.

Significant Proposed Program Changes from 2015-17

The Department's budget reflects anticipated increases in facilities costs associated with moving to a Department of Administrative Services (DAS) building and increased State Government Service Charges.

Administrative Services

Program Unit Narrative

Expenditures

Budget Expenditure Comparison for 2015-17 to 2017-19 Biennia

Expenditures	2015-17 Legislatively Approved Budget	2017-19 Governor's Budget	Percent Change
Other Funds Ltd	\$12,257,798	\$14,034,260	14.5%
Federal Funds Ltd	\$71,903	\$15,001	-79.1%
Total Funds	\$12,329,701	\$14,049,261	13.9%
Positions/FTE	38/37.50	40/40.50	

Activities

The Administrative Services budget includes the Director's Office, Central Services Division, Governor's Energy Policy Advisor, and Northwest Power and Conservation Council staff.

Director's Office: The Director's Office was reconfigured during the 2013-15 biennium to align more closely to current business needs. The Office includes the following functions:

- **Government Relations:** This position coordinates ODOE's legislative efforts to support its mission at the local, state, and national levels, and serves as the senior policy advisor to the Director and the Governor's Office. The position researches, analyzes, and evaluates policy and program issues having statewide impact. This position assists the agency in developing long-range statewide policy development and planning. This position manages the development of legislative concepts, tracks legislation introduced during each Legislative Session, and provides training to staff engaged in legislative activities.
- **Communications and Outreach:** The Department's statutory direction includes education and the distribution of information on energy technology and policy. This team manages the agency's media relations function, responds to public records requests, keeps web content and social media current, advises and supports program managers with communication materials development, responds to public information requests, and coordinates ODOE's involvement in key annual energy outreach events such as statewide Earth Day events and "Fix-It Fairs" in Portland. The team also supports activities of the Regional Solutions Teams, Energy Facility Siting Council, Energy Advisory Workgroup, and other stakeholder groups.

Administrative Services

- **Human Resources:** This team provides timely and responsive leadership, resources, and services to ODOE managers and employees to ensure effective job performance, professional work conduct, workforce training and development, and the capacity to meet evolving organizational needs. Human Resources supports the agency by managing all recruitment activities, developing contemporary and compliant HR policies and procedures, conducting classification analyses, providing human resource consultation regarding employee relation matters, administering family and medical leave laws, engaging in the interactive process associated with the ADA, managing workers' compensation claims, investigating complaints, coordinating agency-wide training and affirmative action/diversity and inclusion activities, and processing employee personnel actions. Turnover for the 2013-15 biennium was 20 percent. The rate of turnover for the first year of the 2015-2017 biennium is 22 percent.
- **Internal Audit:** This position meets the requirements outlined in OAR 125-700-0020, which requires agencies to hire an internal auditor. The auditor performs risk assessment, coordinates the activities of the Audit Committee, conducts audits on high risk activities, and provides consulting services across the agency on projects designed to improve business processes.

Central Services: This Division provides shared support services and expertise to ODOE. Key functions include budgeting, accounting, payroll, procurement, federal grants management, information technology management, database development and management, facilities, records management, risk management, employee safety, office reception, and mailroom. During the 2015-17 biennium, the Division identified the following priorities, many of which continue into the 2017-19 biennium:

- **Facilities planning.** The Department's plans to relocate into the Public Utility Commission building were put on hold in May 2014 when the Legislature identified this building as a key resource to support Legislative facility needs while the Capitol Building underwent seismic upgrades. When the Capitol project failed to get funding during the 2015 session, the Department reengaged with DAS to move into the first floor of the former PUC building at 550 Capitol. The Department expects to be fully relocated by December 2016.
- **Data Governance.** The Department will be working to significantly improve the current data infrastructure and data processes in the agency. An external study during the 15-17 biennium resulted in a series of recommendations for data improvement to allow the Department to better operate programs and inform energy-related decision making processes. The planned work for the 17-19 biennium includes continuing data governance, implementing data quality assurance processes, migrating to modern industry standard tools, and providing increased value in data analytics and reports. The migration to a new data system will allow for significantly more efficient data entry, improved data quality, increased efficiencies around report generation, and a greater informational value directly available to stakeholders and the public.
- **Business Solutions.** Current operational processes within the Department do not take advantage of currently available technology. Additionally, several solutions make use of unsupported technology, which creates a significant risk to the Department. The manual and technologically-limited solutions affect the ability for employees and decision makers to gain information on processes and success metrics, as well as causing increased administrative workload and maintaining significant risk. The Department is prioritizing the opportunities for increased business value and efficiency, and will move to implement solutions during the 17-19 biennium. Immediate needs include implementing solutions for contracting, purchasing, human resources, document management, and internal/external collaboration. Solutions for unsupported applications will be identified and implemented where resources allow.

Administrative Services

- **Accountability and Transparency.** The goal is to meet program level budget reporting requirements, ensure policies are current and control mechanisms are followed, create workload and outcome based performance measures, and establish a sustainable Indirect Cost Recovery Model. Version 1.0 of program level budget was shared to the Energy Advisory Work Group in May 2014. Full program level budget reporting was presented prior to submitting the Agency Requested Budget.
- **Succession and Business Continuity Planning.** The goal is to ensure continuity of operational services that support the Department's mission, while keeping staff levels as lean as possible, and by exploring outsourcing opportunities whenever feasible. The Department contracted with DAS to provide payroll services for 15 months. The Department then participated in resource sharing with another agency for payroll services for seven months. While both provided adequate payroll services, the Department required a full time staff that would also provide accounts payable services.
- **Training.** The Department continues to invest resources in cross-training and employee development to advance progress on a succession plan. Ensuring staff are properly trained is critical in an environment characterized by high turnover and new mandatory requirements for staff that perform procurement and contract administration duties. A method used to address training needs was the implementation of an employee development plan that is co-created with their manager to help ensure that, to the degree possible, employees have a roadmap to accomplish their desired and required career goals.

By focusing efforts on the goals outlined above, support services will be aligning to deliver the services required to address current and emerging challenges.

Governor's Energy Policy Advisor: Established during the 2011-13 biennium, the Governor's Energy Policy Advisor works closely with energy stakeholders, Governor's Office staff, and the Department to define and advance Oregon's energy priorities.

Northwest Power & Conservation Council: The Northwest Power & Conservation Council (NWPCC) was established by the Pacific Northwest Electric Power Planning and Conservation Act of 1980 (Public Law 96-501). The Act directs the Council to adopt a regional energy conservation and electric power plan and a program to protect, mitigate and enhance fish and wildlife on the Columbia River and its tributaries. The Act also sets forth provisions that the Council Administrator must follow in selling power, acquiring resources, implementing energy conservation measures, and setting rates for the sale and disposition of electric energy. The Council is set up as a regional agency with two members each appointed by the states of Idaho, Montana, Oregon, and Washington for three-year terms. The Bonneville Power Administration provides funding for Oregon's two positions.

Division Context/Additional Background

The following external factors or drivers that most affect Administrative Services activities:

- **Program changes.** During the 2013-15 biennium, the Department began to realign administrative activities with current business needs following the completion of federal stimulus and Business Energy Tax Credit programs. The expectation for consistent and verifiable gathering and presentation of data drove the need for numerous improvements through information technology solutions, and continues to be an area of continuous change.

Administrative Services

- **Accountability.** During the 2015-17 biennium, the Department continued efforts to improve internal controls and accountability. The passage of HB 2375 during the 2015 session requires rigorous oversight of procurement and contract administrative activities performed under ORS 279A. Mandatory training of Department staff involved with a contract will be documented and managed by procurement staff.
- **Public and policy maker interest.** The activities of the Department, particularly the Business Energy Tax Credit, Small-scale Energy Loan Program, and energy facility siting generate a large volume of news media inquiries and public records requests. The Department is committed to providing timely and complete responses to these inquiries and developing ways to improve public access. In addition, the legislature's high interest in energy efficiency, tax expenditure programs, and other energy-related policies require the Department to devote considerable resources to tracking and analyzing the impacts of proposed legislation on the Department and the State's overall energy goals.
- **Prudent use of funds.** The Department receives no General Fund for operations. Several programs are fee-based, set on a cost recovery model. In addition, the Department receives operational funds from energy suppliers. It is imperative that operations are efficient, conducted in a deliberate manner, and fall within statutorily-defined boundaries.
- **Multiple stakeholders with diverse interests.** The Department serves a wide variety of interest groups and fee payers. In this environment, the Department is committed to balancing needs, where possible, in fulfilling our statutory mission.

Revenue Sources

The Administrative Services budget is funded almost exclusively with Other Funds revenues generated from indirect transfers, the Energy Supplier Assessments, and reimbursements. There is also a small amount of Federal Funds from the State Energy Program formula grant.

For more information about the Department's Indirect Cost Recovery Model or the Energy Supplier Assessment, reference the Revenue Section of the budget narrative.

Legislative Concepts

None proposed

Administrative Services

Packages

Essential Packages

Purpose: The essential packages present budget adjustments needed to bring the base budget to Current Service Level (CSL), the calculated cost of continuing legislatively approved programs into the 2017-19 biennium.

How Achieved: see individual package captions.

Staffing Impact: Adds one position to the division, but no change agency wide.

Revenue Sources: no changes to revenue sources

010 Non-PICS Personal Services/Vacancy Factor

Standard inflation of 3.7% on non-PICS items such as temporaries, overtime, differentials, and unemployment compensation, including OPE associated with each item. Also includes adjustments to the vacancy factor.

Package Total: \$3,981

021 Phase – In

The agency will be moving its main office during the 2015-17 biennium and will have higher rental costs.

Package Total: \$300,000

031 Standard Inflation

Application of inflation factors set out in the budget instructions.

Package Total: \$263,698

050 Fund Shifts

Shifts funding on two positions to align with current funding.

Package Total: (\$1,674)

060 Technical Adjustment

Transfers a position from the Energy Incentive Program, centrally locates facility rent expenditures, and aligns Attorney General expenditures with anticipated spending.

Package Total: \$513,677 1 Position/1.0 FTE

090 Analyst Adjustments

Reductions to indirect transfer reflect the loss of indirect from SELP. Adjustment is to revenues only.

091 Statewide Adjustment DAS Charges

Changes to State Government Charges and DAS price list charges for services.

Package Total: (\$80,572)

092 Statewide Attorney General Adjustment

Adjusts Attorney General rates from the published price list at ARB of \$198/hour to \$185/hour.

Package Total (\$12,791)

Administrative Services

Policy Option Packages

070: Revenue Shortfalls

Purpose: Reduces expenditures that no longer have activities or funding related to them.

How Achieved: Services and supplies that are no longer necessary are eliminated

Staffing Impact: None

Quantified Results: Expenditure reductions are aligned with anticipated awards.

Revenue Source: (\$617,961) Other Funds Limited, (\$37,791) Federal Funds Limited

Administrative Services

151 Energy Data Consolidation & Enhancement

Purpose: The Oregon Department of Energy's (ODOE) primary mission is to promote a safe, clean, and sustainable energy future for Oregon. ODOE accomplishes this through administration of energy savings programs and by serving as a primary source of energy sector data for policymakers and constituents. Through a 2013-15 policy package, ODOE was able to hire a consulting firm to review the business and technology processes associated with the acquisition, storage, and dissemination of energy related data. Over the course of six months, the contractor directed extensive discovery of ODOE's current infrastructure, policies, and procedures. They concluded the current staffing, policies, and data systems are endangering the agency's ability to continue to fulfill its mission. The package begins to implement some of the proposed recommendations.

How Achieved: This package implements an industry standard Customer Relationship Management system for the agency.

Staffing Impact: The request is for one Information Systems Specialist 5, UA C1485 IA and one Information Systems Specialist 7, UA C1487 IA, to perform the majority of the work and to provide ongoing maintenance for the system. 2 positions/2.00 FTE

Quantified Results: A Customer Relationship Management system will allow the agency to manage and analyze customer interactions and data across all divisions and all channels with the goal of improving business relationships and streamlining processes.

Revenue Source: Other Funds Limited, Energy Supplier Assessment \$819,073

Administrative Services

152 Litigation Expenses

Purpose: Increase funding for Attorney General costs due to anticipated and ongoing litigation expenses.

How Achieved: Additional funds available for litigation expenses.

Staffing Impact: None

Quantified Results: Will allow the agency to cover increasing litigation expenses without affecting other programs.

Revenue Source: Other Funds Limited, Energy Supplier Assessment \$250,000

Administrative Services

150 Governor's Energy Policy Advisor

Purpose: This package requests continuation of the Governor's Energy Policy Advisor. This makes the position permanent as directed by the Agency's Budget and Management Analyst in the Governor's Office.

How Achieved: Makes Energy Policy Advisor position in Governor's Office permanent.

Staffing Impact: Establishes one permanent Energy Policy Advisor position, Principle/Executive Manager F, MENN Z7010 AA, 1 position/1.00 FTE

Quantified Results: Allows the policy advisor to continue to work closely with energy stakeholders, Governor's Office staff, and the Department to define and advance Oregon's energy priorities.

Revenue Source: Other Funds Limited, Energy Supplier Assessment \$343,395

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 010 - Non-PICS Psnl Svc / Vacancy Factor

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Temporary Appointments	-	-	2,858	-	-	-	2,858
Overtime Payments	-	-	-	-	-	-	-
Shift Differential	-	-	-	-	-	-	-
All Other Differential	-	-	203	-	-	-	203
Public Employees' Retire Cont	-	-	39	-	-	-	39
Pension Obligation Bond	-	-	5,789	45	-	-	5,834
Social Security Taxes	-	-	234	-	-	-	234
Unemployment Assessments	-	-	56	-	-	-	56
Vacancy Savings	-	-	(5,243)	-	-	-	(5,243)
Total Personal Services	-	-	\$3,936	\$45	-	-	\$3,981
Total Expenditures							
Total Expenditures	-	-	3,936	45	-	-	3,981
Total Expenditures	-	-	\$3,936	\$45	-	-	\$3,981
Ending Balance							
Ending Balance	-	-	(3,936)	(45)	-	-	(3,981)
Total Ending Balance	-	-	(\$3,936)	(\$45)	-	-	(\$3,981)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 021 - Phase - In

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Facilities Rental and Taxes	-	-	300,000	-	-	-	300,000
Total Services & Supplies	-	-	\$300,000	-	-	-	\$300,000
Total Expenditures							
Total Expenditures	-	-	300,000	-	-	-	300,000
Total Expenditures	-	-	\$300,000	-	-	-	\$300,000
Ending Balance							
Ending Balance	-	-	(300,000)	-	-	-	(300,000)
Total Ending Balance	-	-	(\$300,000)	-	-	-	(\$300,000)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

**Energy, Dept of
Pkg: 031 - Standard Inflation**

**Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000**

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	659	76	-	-	735
Out of State Travel	-	-	1,356	60	-	-	1,416
Employee Training	-	-	2,763	58	-	-	2,821
Office Expenses	-	-	4,461	-	-	-	4,461
Telecommunications	-	-	6,399	-	-	-	6,399
State Gov. Service Charges	-	-	108,944	-	-	-	108,944
Data Processing	-	-	2,804	-	-	-	2,804
Publicity and Publications	-	-	1,136	-	-	-	1,136
Professional Services	-	-	23,098	-	-	-	23,098
IT Professional Services	-	-	-	-	-	-	-
Attorney General	-	-	4,377	-	-	-	4,377
Employee Recruitment and Develop	-	-	410	-	-	-	410
Dues and Subscriptions	-	-	1,110	-	-	-	1,110
Facilities Rental and Taxes	-	-	75,684	-	-	-	75,684
Fuels and Utilities	-	-	2,535	-	-	-	2,535
Facilities Maintenance	-	-	2,482	-	-	-	2,482
Agency Program Related S and S	-	-	14,522	-	-	-	14,522
Other Services and Supplies	-	-	153	1,267	-	-	1,420
Expendable Prop 250 - 5000	-	-	178	-	-	-	178
IT Expendable Property	-	-	6,959	-	-	-	6,959
Total Services & Supplies	-	-	\$260,030	\$1,461	-	-	\$261,491

Special Payments

Dist to Other Gov Unit	-	-	2,136	-	-	-	2,136
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ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 031 - Standard Inflation

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Special Payments							
Other Special Payments	-	-	71	-	-	-	71
Total Special Payments	-	-	\$2,207	-	-	-	\$2,207
Total Expenditures							
Total Expenditures	-	-	262,237	1,461	-	-	263,698
Total Expenditures	-	-	\$262,237	\$1,461	-	-	\$263,698
Ending Balance							
Ending Balance	-	-	(262,237)	(1,461)	-	-	(263,698)
Total Ending Balance	-	-	(\$262,237)	(\$1,461)	-	-	(\$263,698)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 050 - Fundshifts

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	14,612	(14,612)	-	-	-
Empl. Rel. Bd. Assessments	-	-	3	(6)	-	-	(3)
Public Employees' Retire Cont	-	-	2,790	(2,790)	-	-	-
Social Security Taxes	-	-	1,117	(1,117)	-	-	-
Worker's Comp. Assess. (WCD)	-	-	3	(7)	-	-	(4)
Flexible Benefits	-	-	1,749	(3,416)	-	-	(1,667)
Total Personal Services	-	-	\$20,274	(\$21,948)	-	-	(\$1,674)
Total Expenditures							
Total Expenditures	-	-	20,274	(21,948)	-	-	(1,674)
Total Expenditures	-	-	\$20,274	(\$21,948)	-	-	(\$1,674)
Ending Balance							
Ending Balance	-	-	(20,274)	21,948	-	-	1,674
Total Ending Balance	-	-	(\$20,274)	\$21,948	-	-	\$1,674

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 060 - Technical Adjustments

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	146,304	-	-	-	146,304
Empl. Rel. Bd. Assessments	-	-	57	-	-	-	57
Public Employees' Retire Cont	-	-	27,930	-	-	-	27,930
Social Security Taxes	-	-	11,192	-	-	-	11,192
Worker's Comp. Assess. (WCD)	-	-	69	-	-	-	69
Flexible Benefits	-	-	33,336	-	-	-	33,336
Total Personal Services	-	-	\$218,888	-	-	-	\$218,888
Services & Supplies							
State Gov. Service Charges	-	-	-	-	-	-	-
Professional Services	-	-	(32,810)	-	-	-	(32,810)
IT Professional Services	-	-	32,810	-	-	-	32,810
Attorney General	-	-	157,000	-	-	-	157,000
Facilities Rental and Taxes	-	-	137,789	-	-	-	137,789
Total Services & Supplies	-	-	\$294,789	-	-	-	\$294,789
Total Expenditures							
Total Expenditures	-	-	513,677	-	-	-	513,677
Total Expenditures	-	-	\$513,677	-	-	-	\$513,677
Ending Balance							
Ending Balance	-	-	(513,677)	-	-	-	(513,677)
Total Ending Balance	-	-	(\$513,677)	-	-	-	(\$513,677)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 060 - Technical Adjustments

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Total Positions							
Total Positions							1
Total Positions	-	-	-	-	-	-	1
Total FTE							
Total FTE							1.00
Total FTE	-	-	-	-	-	-	1.00

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 070 - Revenue Shortfalls

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	-	(2,114)	-	-	(2,114)
Out of State Travel	-	-	-	(81)	-	-	(81)
Employee Training	-	-	-	(77)	-	-	(77)
Professional Services	-	-	(215,312)	-	-	-	(215,312)
Agency Program Related S and S	-	-	(402,649)	-	-	-	(402,649)
Other Services and Supplies	-	-	-	(35,519)	-	-	(35,519)
Total Services & Supplies	-	-	(\$617,961)	(\$37,791)	-	-	(\$655,752)
Total Expenditures							
Total Expenditures	-	-	(617,961)	(37,791)	-	-	(655,752)
Total Expenditures	-	-	(\$617,961)	(\$37,791)	-	-	(\$655,752)
Ending Balance							
Ending Balance	-	-	617,961	37,791	-	-	655,752
Total Ending Balance	-	-	\$617,961	\$37,791	-	-	\$655,752
Total Positions							
Total Positions	-	-	-	-	-	-	-
Total Positions	-	-	-	-	-	-	-
Total FTE							
Total FTE	-	-	-	-	-	-	-
Total FTE	-	-	-	-	-	-	-

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 090 - Analyst Adjustments

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Revenues							
Transfer In - Indirect Cost	-	-	(787,364)	-	-	-	(787,364)
Total Revenues	-	-	(\$787,364)	-	-	-	(\$787,364)
Ending Balance							
Ending Balance	-	-	(787,364)	-	-	-	(787,364)
Total Ending Balance	-	-	(\$787,364)	-	-	-	(\$787,364)

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 091 - Statewide Adjustment DAS Chgs

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Instate Travel	-	-	-	-	-	-	-
Employee Training	-	-	(672)	(367)	-	-	(1,039)
Office Expenses	-	-	(547)	-	-	-	(547)
Telecommunications	-	-	(45,127)	-	-	-	(45,127)
State Gov. Service Charges	-	-	(61,266)	-	-	-	(61,266)
Data Processing	-	-	(6,514)	-	-	-	(6,514)
Agency Program Related S and S	-	-	33,921	-	-	-	33,921
Total Services & Supplies	-	-	(\$80,205)	(\$367)	-	-	(\$80,572)
Total Expenditures							
Total Expenditures	-	-	(80,205)	(367)	-	-	(80,572)
Total Expenditures	-	-	(\$80,205)	(\$367)	-	-	(\$80,572)
Ending Balance							
Ending Balance	-	-	80,205	367	-	-	80,572
Total Ending Balance	-	-	\$80,205	\$367	-	-	\$80,572

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 092 - Statewide AG Adjustment

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Attorney General	-	-	(12,791)	-	-	-	(12,791)
Total Services & Supplies	-	-	(\$12,791)	-	-	-	(\$12,791)
Total Expenditures							
Total Expenditures	-	-	(12,791)	-	-	-	(12,791)
Total Expenditures	-	-	(\$12,791)	-	-	-	(\$12,791)
Ending Balance							
Ending Balance	-	-	12,791	-	-	-	12,791
Total Ending Balance	-	-	\$12,791	-	-	-	\$12,791

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 150 - Governor's Energy Policy Advisor

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Revenues							
General Fund Appropriation	-	-	-	-	-	-	-
Admin and Service Charges	-	-	502,617	-	-	-	502,617
Transfer from General Fund	-	-	-	-	-	-	-
Total Revenues	-	-	\$502,617	-	-	-	\$502,617
Transfers Out							
Transfer Out - Intrafund	-	-	-	-	-	-	-
Transfer Out - Indirect Cost	-	-	(159,222)	-	-	-	(159,222)
Total Transfers Out	-	-	(\$159,222)	-	-	-	(\$159,222)
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	224,856	-	-	-	224,856
Empl. Rel. Bd. Assessments	-	-	57	-	-	-	57
Public Employees' Retire Cont	-	-	42,925	-	-	-	42,925
Social Security Taxes	-	-	17,202	-	-	-	17,202
Worker's Comp. Assess. (WCD)	-	-	69	-	-	-	69
Flexible Benefits	-	-	33,336	-	-	-	33,336
Total Personal Services	-	-	\$318,445	-	-	-	\$318,445
Services & Supplies							
Instate Travel	-	-	7,900	-	-	-	7,900
Out of State Travel	-	-	13,000	-	-	-	13,000
Employee Training	-	-	3,900	-	-	-	3,900

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 150 - Governor's Energy Policy Advisor

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Services & Supplies							
Other Services and Supplies	-	-	150	-	-	-	150
Total Services & Supplies	-	-	\$24,950	-	-	-	\$24,950
Special Payments							
Intra-Agency Gen Fund Transfer	-	-	-	-	-	-	-
Total Special Payments	-	-	-	-	-	-	-
Total Expenditures							
Total Expenditures	-	-	343,395	-	-	-	343,395
Total Expenditures	-	-	\$343,395	-	-	-	\$343,395
Ending Balance							
Ending Balance	-	-	-	-	-	-	-
Total Ending Balance	-	-	-	-	-	-	-
Total Positions							
Total Positions							1
Total Positions	-	-	-	-	-	-	1
Total FTE							
Total FTE							1.00
Total FTE	-	-	-	-	-	-	1.00

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 151 - Energy Data Consolidation & Enhancement

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Revenues							
General Fund Appropriation	-	-	-	-	-	-	-
Admin and Service Charges	-	-	819,073	-	-	-	819,073
Total Revenues	-	-	\$819,073	-	-	-	\$819,073
Transfers Out							
Transfer Out - Indirect Cost	-	-	(199,928)	-	-	-	(199,928)
Total Transfers Out	-	-	(\$199,928)	-	-	-	(\$199,928)
Personal Services							
Class/Unclass Sal. and Per Diem	-	-	262,128	-	-	-	262,128
Empl. Rel. Bd. Assessments	-	-	114	-	-	-	114
Public Employees' Retire Cont	-	-	50,040	-	-	-	50,040
Social Security Taxes	-	-	20,053	-	-	-	20,053
Worker's Comp. Assess. (WCD)	-	-	138	-	-	-	138
Flexible Benefits	-	-	66,672	-	-	-	66,672
Total Personal Services	-	-	\$399,145	-	-	-	\$399,145
Services & Supplies							
IT Professional Services	-	-	220,000	-	-	-	220,000
Total Services & Supplies	-	-	\$220,000	-	-	-	\$220,000

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 151 - Energy Data Consolidation & Enhancement

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Special Payments							
Intra-Agency Gen Fund Transfer	-	-	-	-	-	-	-
Total Special Payments	-	-	-	-	-	-	-
Total Expenditures							
Total Expenditures	-	-	619,145	-	-	-	619,145
Total Expenditures	-	-	\$619,145	-	-	-	\$619,145
Ending Balance							
Ending Balance	-	-	-	-	-	-	-
Total Ending Balance	-	-	-	-	-	-	-
Total Positions							
Total Positions							2
Total Positions	-	-	-	-	-	-	2
Total FTE							
Total FTE							2.00
Total FTE	-	-	-	-	-	-	2.00

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 152 - Litigation Expenses

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Revenues							
General Fund Appropriation	-	-	-	-	-	-	-
Admin and Service Charges	-	-	250,000	-	-	-	250,000
Total Revenues	-	-	\$250,000	-	-	-	\$250,000
Services & Supplies							
Attorney General	-	-	250,000	-	-	-	250,000
Total Services & Supplies	-	-	\$250,000	-	-	-	\$250,000
Total Expenditures							
Total Expenditures	-	-	250,000	-	-	-	250,000
Total Expenditures	-	-	\$250,000	-	-	-	\$250,000
Ending Balance							
Ending Balance	-	-	-	-	-	-	-
Total Ending Balance	-	-	-	-	-	-	-
Total Positions							
Total Positions	-	-	-	-	-	-	-
Total Positions	-	-	-	-	-	-	-

ESSENTIAL AND POLICY PACKAGE FISCAL IMPACT SUMMARY

Energy, Dept of
Pkg: 152 - Litigation Expenses

Cross Reference Name: Administrative Services
Cross Reference Number: 33000-500-00-00-00000

<i>Description</i>	General Fund	Lottery Funds	Other Funds	Federal Funds	Nonlimited Other Funds	Nonlimited Federal Funds	All Funds
Total FTE							
Total FTE							-
Total FTE	-	-	-	-	-	-	-

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0010003	UA	C1244	AA FISCAL ANALYST 2	1-	.95-	22.80-	09	6,096.00		131,678- 66,913-	7,311- 3,715-		138,989- 70,628-
0010003	UA	C1244	AA FISCAL ANALYST 2	1	.95	22.80	09	6,096.00		138,989 68,954			138,989 68,954
0031004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1-	1.00-	24.00-	09	6,096.00		139,003- 68,963-	7,301- 3,621-		146,304- 72,584-
0031004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	09	6,096.00		146,304 72,584			146,304 72,584
TOTAL PICS SALARY										14,612	14,612-		
TOTAL PICS OPE										5,662	7,336-		1,674-
TOTAL PICS PERSONAL SERVICES =					.00	.00				20,274	21,948-		1,674-

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
6905007	UA	C0872 AA OPERATIONS & POLICY ANALYST 3	1	1.00	24.00	06	6,096.00		146,304 72,584			146,304 72,584
TOTAL PICS SALARY									146,304			146,304
TOTAL PICS OPE									72,584			72,584
TOTAL PICS PERSONAL SERVICES =			1	1.00	24.00				218,888			218,888

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
7010005	MENNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	09	9,369.00		224,856			224,856
										93,589			93,589
TOTAL PICS SALARY										224,856			224,856
TOTAL PICS OPE										93,589			93,589
TOTAL PICS PERSONAL SERVICES =				1	1.00	24.00				318,445			318,445

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE	
1485001	UA	C1485	IA INFO SYSTEMS SPECIALIST	5	1	1.00	24.00	02	4,630.00	111,120	63,176		111,120	63,176
1487002	UA	C1487	IA INFO SYSTEMS SPECIALIST	7	1	1.00	24.00	05	6,292.00	151,008	73,841		151,008	73,841
TOTAL PICS SALARY										262,128			262,128	
TOTAL PICS OPE										137,017			137,017	
TOTAL PICS PERSONAL SERVICES =				2	2.00	48.00				399,145			399,145	

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Source	Fund	ORBITS Revenue Acct	2013-15 Actual	2015-17 Legislatively Adopted	2015-17 Estimated	2017-19		
						Agency Request	Governor's	Legislatively Adopted
GENERAL FUND APPROPRIATION								
General Fund	8000	0050	-	-	-	1,571,690	-	
LICENSES AND FEES								
Business Licenses and Fees	3400	0205	10,246	-	-	-	-	
CHARGES FOR SERVICES								
Charges for Services	3400	0410	654,029	751,925	751,925	731,042	731,042	
Admin and Service Charges	3400	0415	9,630,964	13,119,539	13,119,539	13,119,539	14,691,229	
OTHER								
Other Revenues	3400	0975	24,672	441,491	73,683	-	-	
FEDERAL FUNDS REVENUE								
Federal Funds	6400	0995	33,111	85,878	21,928	22,066	22,066	
TOTAL			10,353,022	14,398,833	13,967,075	15,444,337	15,444,337	-

DETAIL OF LOTTERY FUNDS, OTHER FUNDS, AND FEDERAL FUNDS REVENUE

Energy, Dept of
2017-19 Biennium

Agency Number: 33000

Cross Reference Number: 33000-500-00-00-00000

<i>Source</i>	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
Other Funds						
Business Lic and Fees	10,246	-	-	-	-	-
Charges for Services	654,029	751,925	751,925	731,042	731,042	-
Admin and Service Charges	9,630,964	13,119,539	13,119,539	13,119,539	14,691,229	-
Other Revenues	24,672	441,491	441,491	-	-	-
Transfer In - Intrafund	2,659,490	-	-	4,249,223	4,249,223	-
Transfer In - Indirect Cost	6,073,268	7,634,029	7,634,029	8,038,309	7,610,095	-
Transfer from General Fund	-	-	-	359,150	-	-
Transfer Out - Intrafund	(10,167,714)	(9,205,508)	(9,205,508)	(13,064,832)	(13,064,832)	-
Transfer Out - Indirect Cost	(997,350)	(1,088,656)	(1,088,656)	(1,240,478)	(1,599,628)	-
Total Other Funds	\$7,887,605	\$11,652,820	\$11,652,820	\$12,191,953	\$12,617,129	-
Federal Funds						
Federal Funds	33,111	85,878	86,650	22,066	22,066	-
Transfer Out - Indirect Cost	(4,313)	(14,747)	(14,747)	(5,688)	(5,688)	-
Total Federal Funds	\$28,798	\$71,131	\$71,903	\$16,378	\$16,378	-

OREGON DEPARTMENT OF ENERGY
Annual Performance Progress Report (APPR) for 2016
Final – October 27, 2016

Agency Mission:

Leading Oregon to a safe, clean, and sustainable energy future.



Oregon Department of Energy	TABLE OF MEASURES
Mission: The Oregon Department of Energy – Leading Oregon to a safe, clean, and sustainable energy future.	
Contact: Mary Knight, KPM Coordinator	Phone: 503-373-7562
Alternate: Blake Johnson, Chief Operating Officer	Phone: 503-373-2226

For the 2015-17 biennium, the department adopted the following new measures to track activities in the Planning and Innovation Division:

KPM#	2015-17 Key Performance Measures (KPMs)	Page #:
1	Energy Savings and Production	5
2	Customer Service	8
3	Application Processing	10
4	Energy Use by State Buildings	12
5	Greenhouse Gas Content of Oregon’s Electricity and Stationary Fuel	15
6	Percentage of Alternative Fuels Used on Oregon Large Fleets	24

For the 2017-19 biennium, the department adopted the following change to Measure 6:

KPM#	2017-19 Proposed Replacement for Performance Measure 6
6	TRANSPORTATION FUELS USED IN OREGON: Percentages of petroleum and non-petroleum fuels used for transportation in Oregon: a) On-road fuel and b) Non-road fuel.

Mission: The Oregon Department of Energy – Leading Oregon to a safe, clean, and sustainable energy future.

SCOPE OF REPORT

The Oregon Department of Energy’s mission is to lead Oregon to a safe, clean, and sustainable energy future. To achieve this mission, the agency oversees diverse programs to implement the state’s energy goals and policies. These programs extend well beyond the scope of this report. The areas covered by this biennium’s key performance measures, for example, do not include the Nuclear Safety division, which oversees Oregon’s interests in the Hanford nuclear site cleanup and ensures that state is prepared to respond to emergencies at energy facilities. Nor does it wholly capture ODOE’s work to support energy policy development and innovation – efforts such as providing grants for energy storage research, providing technical expertise on issues like marine energy, and tracking emerging issues like cannabis and energy use.

For the 2015-17 biennium, the agency is reporting on six key performance measures: energy savings, customer service, and application processing timeliness, plus three new KPMs that incorporate and begin to quantify some of ODOE’s Energy Policy & Innovation efforts. The agency also reports out in other forums, including regular reports to the Legislature, on areas such as performance related to nuclear safety and Oregon’s overall energy outlook.

1. THE OREGON CONTEXT

ODOE is the only statewide entity overseeing energy policy and development. The agency’s work, however, intersects with numerous stakeholders and partners, many of which either contribute to the agency’s performance or vice versa. These include large-scale investor-owned utilities and smaller community-owned utilities, most of which provide incentives and other resources to their customers; non-governmental organizations that work in investor-owned utility areas to provide incentives and rebates; federal entities, including Bonneville Power; regional entities such as the Northwest Power and Conservation Council; and many more. ODOE also reports to the Oregon Legislature through various annual reports and the statutorily required Biennial Energy Plan. The department’s measures link to Oregon Benchmark #77: Carbon Dioxide Emissions.

2. PERFORMANCE SUMMARY

The Oregon Department of Energy believes in continuous improvement across all program areas. Whether KPMs hold steady, improve, or decline, the agency seeks ways to improve processes and deliverables. Three of ODOE’s six KPMs are new, and this year represents a baseline year for gathering data and information. ODOE’s energy savings KPM is broad, and the agency did not meet the non-specific goal to “increase savings.” However, each year, ODOE attempts to capture the combined results from its work and efforts from utilities and government and nongovernmental organizations across the state for annual reporting on Oregon’s energy efficiency to the American Council for an Energy Efficient Economy. On September 27, 2016, ACEEE released its latest State Energy Efficiency Scorecard, and Oregon was once again in the top ten, with a number seven ranking for 2016. This is the tenth year Oregon has made the top ten. The state is meeting its broader goal to meet all electricity load growth with efficiency and conservation. For customer service, the agency did not do a

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survey since the last KPM report; the 2015 survey results are reported here. For 2015, the agency did not meet the 95 percent target. As noted last year, ODOE customer service questionnaires are sent out, in many cases, long after customers have interacted with staff. The agency will be researching ways to seek feedback closer in time to the service offering. For the final KPM, application processing, the agency saw declines for both EIP and RETC but stayed at 100 percent for Energy Facility Siting.

3. CHALLENGES

Over the past year, the agency has had the opportunity to present to the Oregon Legislature, including seven formal presentations to and many informal discussions with the Joint Interim Committee on Department of Energy Oversight. One theme that came up, especially at the agency's June 2016 presentation, is that various agency data systems and processes are outdated, in some cases relying on obsolete software no longer supported by the manufacturer. This in turn affects processing time of Residential Energy Tax Credits and Energy Incentive Program applications. While the agency has invested time and resources into improving performance, ODOE still relies on data collection and reporting software programs that affect productivity. The analysis required for data requests further emphasized the limitations of the agency's database and reporting capabilities. Following an external third-party review of data management, the department is taking steps that will make small improvements to internal data collection; perhaps more importantly, the agency has requested a POP in its 2017-19 Agency Request Budget to purchase software that is more contemporary and functional than what it currently relied on for program administration.

4. RESOURCES AND EFFICIENCY

Our Legislatively Approved Budget for 2015-17 is summarized below. Decisions made during the development and execution of this budget have influenced actions taken both during the biennium and the development of the 2017-19 budget. These actions have prioritized increasing efficiencies and reducing budgetary expenditures.

Specifically, in 2013-15, ODOE committed to spending cash reserves to support the agency's operating budget. The agency did this in response to concerns raised by entities that are assessed under the Energy Supplier Assessment, which funds approximately one-third of the agency's operating budget. Over the same time period, there was a decrease of more than 10 percent in the total statewide gross operating revenue reported by ESA payers. This decrease of gross operating revenue was due to a number of factors, but primarily is because of accounting corrections by several large petroleum companies.

These factors – raising too little revenue in 2013-15, spending limited cash reserves to support that decision, and a decrease in revenue subject to assessment – led to some immediate actions. In May 2014, the agency alerted stakeholders, including representatives of Oregon energy producers and the Legislature, that the budget decisions of 2013-15 would have a noticeable impact on the 2015-17 biennium. In

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the 2015-17 biennium, ODOE reduced its budget by 21 percent, reduced staffing by over 7 percent, consolidated two Salem offices, and closed the Hermiston Energy Facility Siting office.

These efficiencies have helped put the agency on stronger financial ground moving forward, with a budget and staffing levels that are right-sized for the agency’s mission and scope. The 2015-17 budget also included a budget note that capped Energy Supplier Assessment to \$13.1 million for 2017-19. The 2017-19 Agency Request Budget meets the terms of the budget note.

<u>ODOE’s Legislatively Approved Budget:</u>	<u>2015-17</u>
Other Funds	\$35,104,816
Other Funds Non-limited	\$70,905,959
Other Funds Non-limited Debt Service	\$69,948,004
Federal Funds	\$3,187,299
Federal Funds Debt Service	\$104,000
Other Fund Lottery Debt Service	\$2,980,496
Total All Funds Budget	\$182,230,574
AUTHORIZED POSITIONS	105.00
AUTHORIZED FTE	104.50

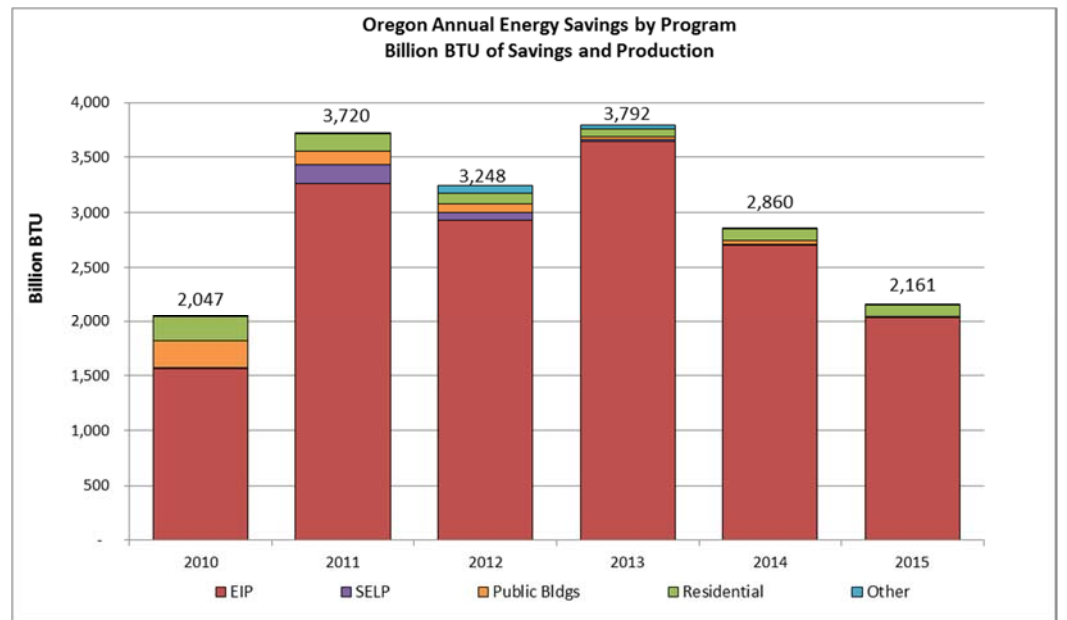
KPM #1	ENERGY SAVINGS: Annual energy savings in number of households that could be powered as a result of energy savings: a) Total Savings; b) Energy Incentive Programs; c) Small-Scale Energy Loan Program; d) Public Buildings and, e) Residential Programs.	Measure since: 1990
Goal	Increase energy savings through department energy conservation and renewable energy programs.	
Oregon Context	Oregon Benchmark 77 (formerly 76): Carbon dioxide (CO ₂) emissions	
Data source	Program databases	
Owner	Mary Knight, KPM Coordinator, Phone: 503-373-7562	

1. OUR STRATEGY

ODOE’s conservation, transportation, and renewable energy programs help tribal governments, Oregon businesses and nonprofits, state and local governments, and residential consumers. Program participants include landlords and renters, farmers, and other industries looking to save energy and reduce the use of fossil fuels. Among many benefits, these programs help save money and reduce CO2 emissions. Specific conservation and renewable energy programs are designed to complement other ODOE programs and the work of external stakeholders to help Oregon meet energy load growth with conservation and efficiency.

2. ABOUT THE TARGETS

The Legislature has not set a specific target for this KPM. ODOE’s energy savings programs include the residential tax credits and the State Home Oil Heating and Weatherization program. ODOE’s commercial programs include the Biomass Producer and Collector tax credit (begun in 2010), Renewable Energy Development grants, and conservation and transportation tax credits. The Energy Incentives Program, launched in 2012, has biennial caps on the amount of tax credits awarded. Other programs contributing to this KPM have caps as well, including the State Home Oil Weatherization program.

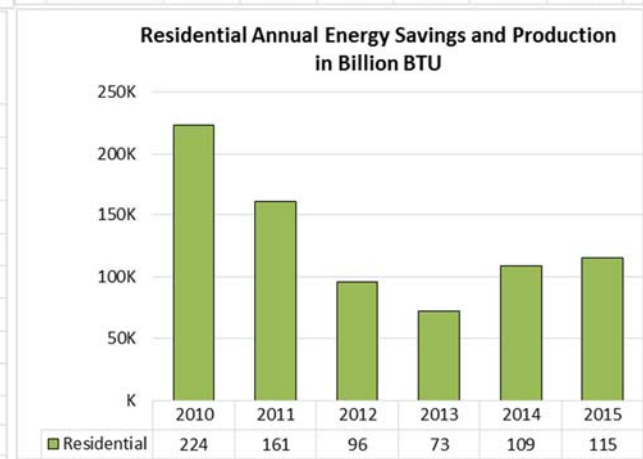
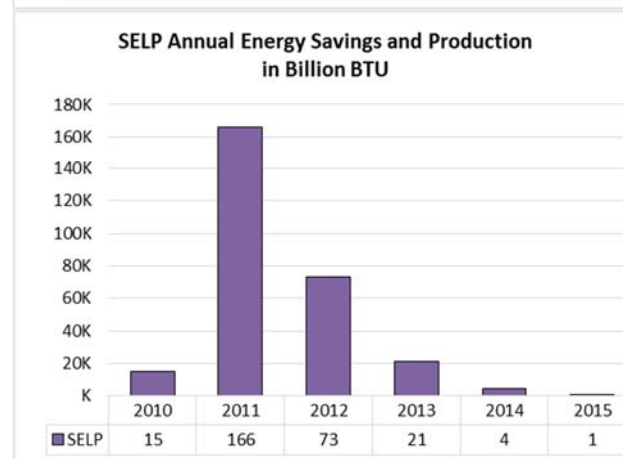
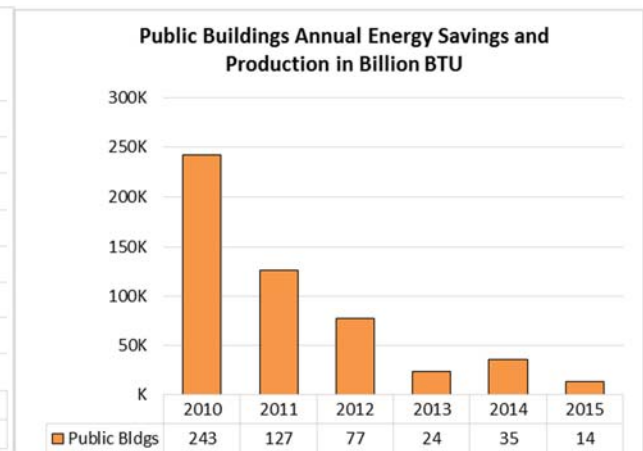
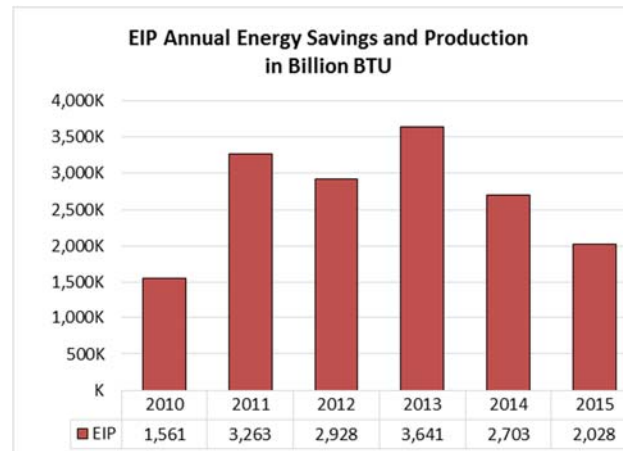


3. HOW WE ARE DOING

ODOE’s Energy Incentives Program includes incentives for larger conservation and transportation projects and for “small premium projects,” which are energy conservation projects under \$20,000 in total costs. It also includes Renewable Energy Grants, which are funded by tax credit auctions to provide grants for renewable energy generation; the Small-scale Energy Loan Program; and the State Energy Efficiency Design program. The tax credit programs operate under a cap, while the SEED program includes a smaller number of participants following statutory changes. Even without the inclusion of Oregon universities in the SEED totals, the program helped state agencies meet energy savings goals ahead of schedule in 2015.

The Residential Energy Tax Credit program has had considerable

success driving market changes in appliance efficiency; as the market more fully adopted energy efficient appliances, statute and the program were adjusted to provide support for newer and/or emerging technologies resulting in an upswing in renewable energy projects, specifically solar photovoltaic. The department began extensive rulemaking in 2014 to update program rules to better reflect changing marketing conditions and support greater energy savings. Rulemakings are making appropriate updates while preparing for the program sunset. More broadly, the agency has taken a conservative approach to energy efficiency accounting to avoid over-counting or double-counting efficiencies supported by other non-state entities. In spring 2015, the agency completed a data scoping project to identify both short- and long-term strategies for improving data collection, analysis, and reporting. A request for improved database software and warehousing capabilities is included in the agency’s 2017-19 Agency Request Budget.



4. HOW WE COMPARE

The Oregon Energy Action plan calls for conservation and energy efficiency programs to meet 100 percent of the state’s electricity load growth. In 2014, programs in the state reported 595,000 MWH of electric savings from ODOE programs, Energy Trust of Oregon, the Northwest Energy Efficiency Alliance and Bonneville Power Administration-served utilities. ODOE programs complement these other programs with a statewide offering for tax credits and grants, augmenting utility program incentives and helping move the market to energy efficiency and renewable energy. ODOE continually modified programs to meet savings goals. The Regional Power Plan expects load growth to continue to be met with energy efficiency if programs statewide maintain their current pace. The American Council for an Energy Efficient Economy ranked Oregon fourth in 2015 and third in 2014 – marking nine consecutive years in the top five of the State Energy Efficiency National Scorecard. See www.aceee.org/state-policy/scorecard for more information.

5. FACTORS AFFECTING RESULTS

The Energy Incentive Program, in its fourth year, is capped, which limits the number of participants and eligible projects. Changes made to ODOE’s Residential Energy Tax Credit program give ODOE the ability to calibrate incentives to market conditions – incentives will be capped at 50 percent of incremental costs. ODOE works closely with other program providers and stakeholders to make combined incentives from programs more cost effective.

6. WHAT NEEDS TO BE DONE

Exploring new methods for tracking energy savings from activities that emerge as the agency pursues new and innovative ways to advance Oregon’s energy priorities may also help ensure continued growth in ODOE’s energy savings results.

7. ABOUT THE DATA

Energy savings is defined as the total estimated energy saved, produced or displaced by department programs. The number of households powered by the annual energy savings measure was based on the average annual energy conversion factor of 76.1 million BTUs per household per year, which was sourced from the U.S. Energy Information Administration. Other regional programs may also report energy savings results, but may not use the same conversion factor of 76.1 BTU per household. ODOE’s Energy Planning and Innovation Division is working with state and regional energy efficiency entities to agree to a standard metric that is meaningful, informative, and comparable across programs. The household equivalents for 2015 is 26,200, down from 2014 of 43,300. Where program guidelines do not require specific, proven energy savings, data are industry-standard estimates. Large projects with performance requirements must prove energy savings estimates with metered actual energy billing and use data.

KPM # 2	CUSTOMER SERVICE: Percent of customers rating their satisfaction with the agency’s customer service as “good” or “excellent”: overall, timeliness, accuracy, helpfulness, expertise, availability of information.	Measured since: 1997
Goal	Provide customers with a high degree of satisfaction with ODOE conservation and renewable resource programs.	
Oregon Context	ODOE Mission	
Data source	Survey completed by the department	
Owner	Mary Knight, KPM Coordinator, Phone: 503-373-7562	

1. OUR STRATEGY

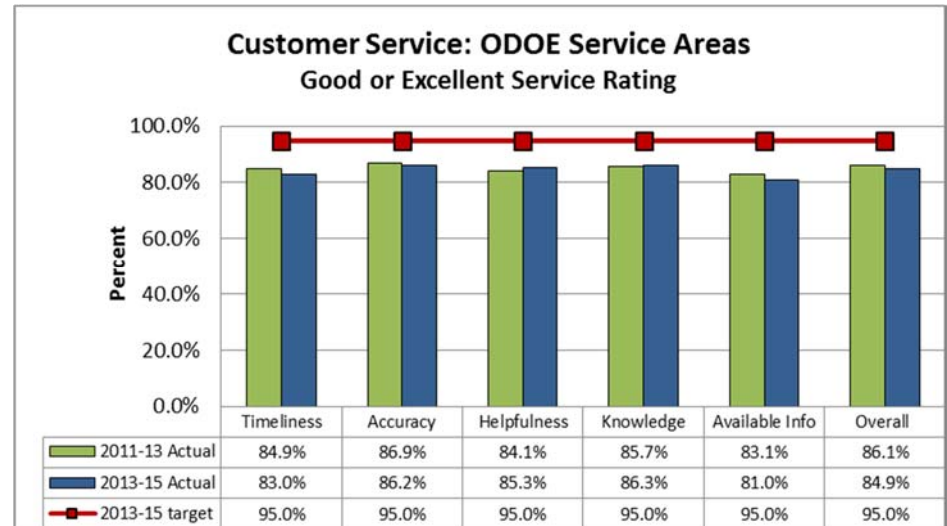
Customer service is an integral part of ODOE’s work and an essential component of meeting the agency’s mission and division goals. For day-to-day operations, the agency defines “customer” broadly – from community stakeholders to industry representatives to internal team members. For the sake of this KPM, ODOE surveys external customers once a biennium using the standard customer service questions and process guidelines. The most recent survey expanded the customer base to include all long-standing ODOE programs.

2. ABOUT THE TARGETS

The target of 95 percent for all service categories was set in 2009 by the Legislature.

3. HOW WE ARE DOING

ODOE conducted an online survey in early 2015. Results represent the sum of all customer feedback, with no weighting by category. ODOE performed most favorably in the service categories of accuracy and knowledge, and least favorably related to availability of information. The average satisfaction rate for all service categories is just below 85 percent, which is below the target goal of 95 percent and nearly the same as the 2011-13 biennium.



4. HOW WE COMPARE

A 2014 customer service satisfaction survey conducted by the Energy Trust of Oregon does not provide perfect comparison to ODOE results – the range and number of questions vary some. However, there are enough similarities to provide some context. The nonprofit organization reports an average rate of overall satisfaction with ETO programs at 96 percent. The biggest difference between the two surveys is methodology. ODOE surveys once per biennia, whereas ETO surveys customers soon after they complete projects. ETO also reports that commercial and industrial participants have more interaction with Energy Trust representatives than residential customers. ODOE can learn from this methodology for the future by timing surveys to occur soon after customers interact with ODOE staff and by analyzing data to see if there are lessons to be learned about specific ODOE divisions interacting with customers.

5. FACTORS AFFECTING RESULTS

The agency has taken a more proactive approach to customer service by offering a customer service training seminar in winter 2015. The agency also took the initial steps to redo its website according to the new state template. The redesign will be driven by customer need and interest versus simply arranging website information according to ODOE's internal structure. In January 2015, the agency rolled out a new interactive form for solar industry stakeholders that reduced processing time per project. ODOE used feedback from stakeholders to drive the development of the new application.

6. WHAT NEEDS TO BE DONE

The agency will continue to prioritize the importance of strong customer service from all employees. The agency is focused on recruiting strong candidates and improving desk manual procedures and documentation to provide more stability and awareness. An effort to redo the agency website is underway, which will greatly improve the customer experience when learning about ODOE programs online.

7. ABOUT THE DATA

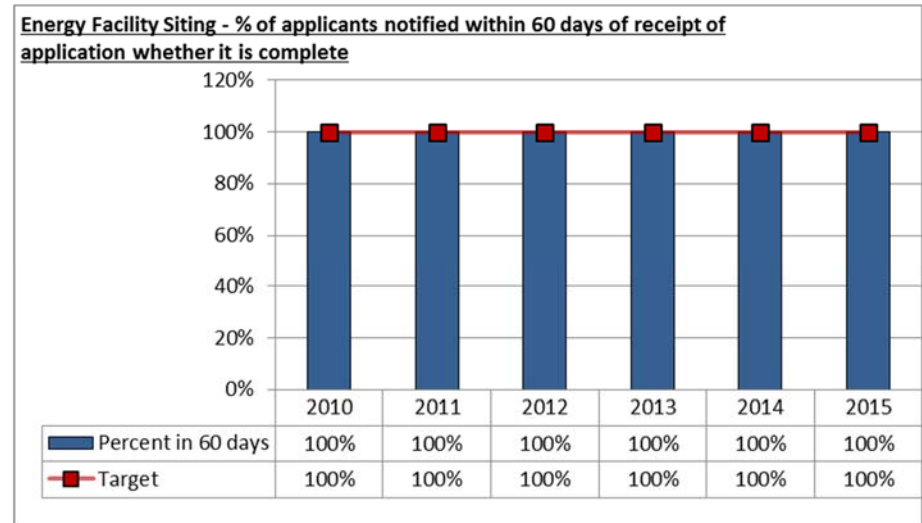
The survey is comprised of results from individual surveys conducted in each of the department's four divisions that provide services to energy customers and stakeholders. The survey is conducted once a biennium and was not updated this year.

KPM #3	APPLICATION PROCESSING: Percent of applications reviewed and approved within administrative or statutory deadlines for: a) Energy Facility Siting; b) Energy Incentive Programs; and c) Residential Energy Tax Credits.	Measure since: 2006
Goal	Provide timely processing of site certificates and tax credits.	
Oregon Context	ODOE Mission	
Data source	Energy Facility Siting, Energy Incentive Tax Credits and Residential Energy Tax Credit databases	
Owner	Mary Knight, KPM Coordinator, Phone: 503-373-7562	

1. OUR STRATEGY

Part of the agency’s commitment to stakeholders is providing reliable resources and services. To measure this, ODOE monitors application processing timeliness for Energy Facility Siting and Energy Incentive Programs to identify delays and make improvements to turnaround times. This measure contains three parts:

- a) Energy Facility Siting: percent of new energy facility applicants notified by ODOE within 60 days of application receipt on whether application is complete.
- b) EIP: percent of final applications processed within 60 days of receipt of a complete final application.
- c) RETC: percent of applications approved or denied within 60 days of receipt of a complete application for a final certificate.



2. ABOUT THE TARGETS

Targets are set at 100 percent for each of the measure subcomponents. This target will remain the same for the 2015-17 biennium.

3. HOW WE ARE DOING

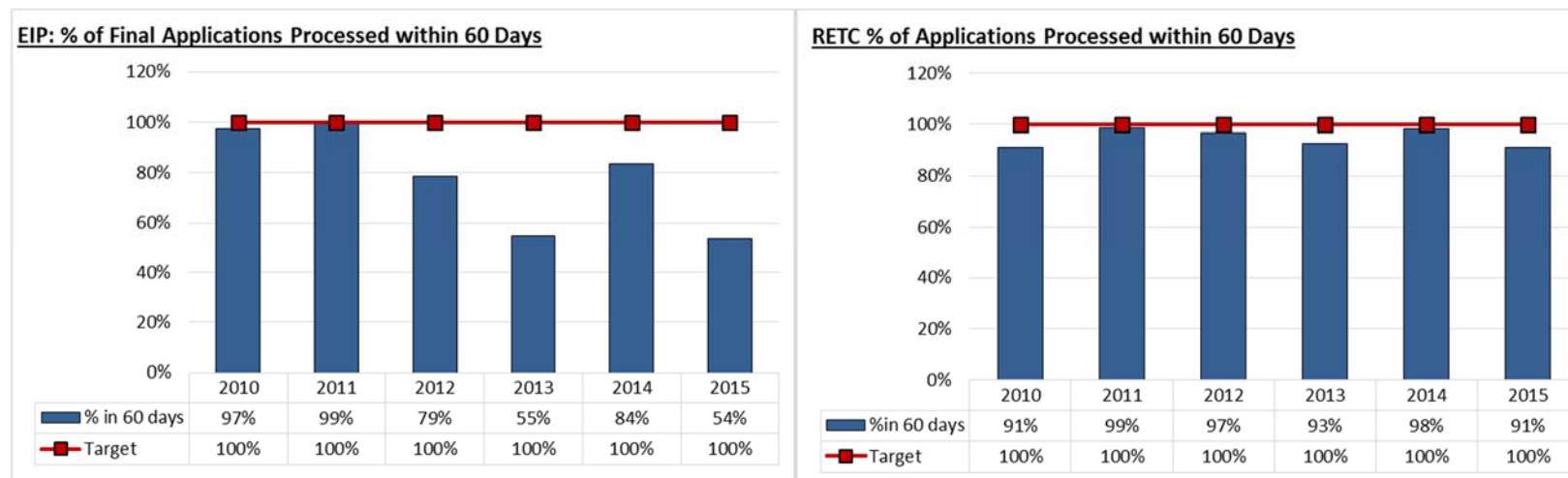
The goal for Energy Facility Siting applications was achieved. For EIP, the agency saw gains from 2013 (55 percent) to 2014 (84 percent) but dropped back down in 2015 to 54 percent. RETC processing times, while down from 2014, remain consistently above 90 percent.

4. HOW WE COMPARE

ODOE has not identified any external comparators; comparisons are made against historical performance results.

5. FACTORS AFFECTING RESULTS

ODOE uses two separate systems to process solar PV applications. A new system, PowerClerk, provides online access for contractors, but there have been delays as ODOE staff and applicants learn the system. As of this submission, 74 percent of PowerClerk applications achieved the target; staff expects this number to improve with more system familiarity. Updates to other RETC databases also caused a delay in entering and processing applications, resulting in an overall drop from 98 percent to 91 percent of the target.



6. WHAT NEEDS TO BE DONE

The incentive programs are scheduled to sunset at the end of the 2017 tax year. The department will look to technological solutions to improve processing times commensurate with the remaining life of the programs.

7. ABOUT THE DATA

The reporting cycle for this measure is a calendar year. The data for the energy facility siting measures represents actual processing time data for all applications received during the reporting period. The EIP and RETC measures are likewise based on actual data. ODOE enters the date the application is received and date approved for all tax credit applications in its databases and pulls reports that compare actual processing timeframes to targets. The current tracking system does not take into consideration the length of time that an EIP application may be on hold due to it being incomplete.

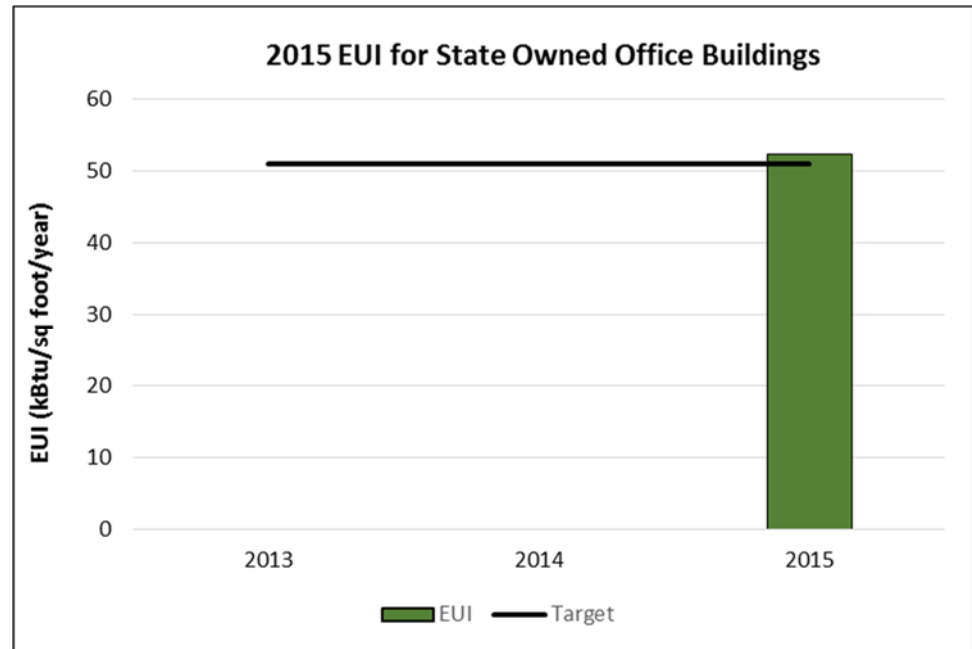
KPM # 4	ENERGY USE BY STATE BUILDINGS: Electrical and fossil fuel energy use in state-owned buildings by use type and building area.	Measure since: 2015
Goal	Establish a robust data set of building level energy use for state-owned buildings more than 5,000 square feet to facilitate energy reduction.	
Oregon Context	ORS 276.900-915	
Data source	Agencies reporting	
Owner	Mary Knight, KPM Coordinator, Phone: 503-373-7562	

1. OUR STRATEGY

To make informed energy efficiency investment decisions, state agencies need data about energy use in their buildings. Our strategy is to develop a comprehensive dataset for baseline energy use in state-owned facilities with the goal of improving data quality and reliability over time. Throughout calendar year 2015, 20 state agencies reported building or meter level energy use into the EPA ENERGY STAR® Portfolio Manager platform. The 2015 data establishes facility baseline energy use. From this baseline, ODOE works with agencies to identify buildings exceeding the target energy use index (EUI) and develop a strategy to reduce energy use in those facilities, as resources allow.

2. ABOUT THE TARGETS

ODOE has developed an interim target shown in the chart is based on the American Society of Heating, Refrigeration, and Air-conditioning Engineers (ASHRAE) target energy use index (EUI) for office buildings. Final targets for state-owned offices and other building types will be developed as the energy use database is populated. These targets will enable agencies to compare the energy used by an individual building to similar type buildings in the state or region. Agencies will evaluate buildings using more energy than the target EUI to determine if the higher level of energy use is warranted by a building’s characteristics or use profile. If a suitable explanation cannot be found for exceeding the target EUI, ODOE will work in cooperation with the agency to identify solutions to lower energy use over time and reach target EUI levels. Each agency will determine the energy efficiency methods it will pursue, and ODOE will support this decision-making by providing agencies with reliable building energy use information.



3. HOW WE ARE DOING

ORS 276.915 required state agencies to reduce energy use by 20% from 2000 levels by 2015, and agencies met that goal two years ahead of schedule. Agencies are now working together to develop more detailed facility-level data to identify additional opportunities for energy savings. Participating agencies entered 2015 energy use for state-owned buildings that are more than 5,000 square feet into the EPA ENERGY STAR® Portfolio Manager platform. Agencies reported a total of 1,489,378 million Btu, representing a total 16,150,191 square feet. One agency's data is incomplete as of this writing. For offices, 230,956 million Btu of energy use was reported (16 percent of the total energy use). For other buildings, 186,002 million Btu of energy use was reported (12 percent of the total). A total of 934,939 million Btu energy use was reported in buildings with 24/7 operation, such as prisons, hospitals and senior care facilities (63 percent of the total). The Oregon Military Department's energy use totaled 137,481 million Btu (9 percent of the total).

4. HOW WE COMPARE

Other states in the region require state-owned facilities to report building energy use into EPA ENERGY STAR® Portfolio Manager. Minimum square footage that triggers reporting varies between states, as do disclosure requirements.

California Executive Order (EO) B-18-12 mandates that state energy and water use be benchmarked and reported as of 2013. The goal is to reduce energy use by 20 percent by 2018. Thirty-five departments report under EO B-18-12. Washington, through EO 12-06, has required state agencies, colleges and universities to track and report energy use in buildings over 10,000 square feet since 2012. Energy use is reported using EPA ENERGY STAR® Portfolio Manager. The Department of Enterprise Services posts the energy use for public viewing.

In April 2014, the governor of Montana directed state agencies to begin monitoring energy use in state buildings and to begin publicly disclosing the energy numbers online. The listings will eventually encompass state buildings and facilities of 5,000 square-foot or larger. Idaho does not have benchmarking requirements for state buildings.

5. FACTORS AFFECTING RESULTS

Not all state-owned buildings have building level utility meters. Some facilities share a meter between two or more buildings, as in a campus or complex. Those situations complicate the ability to track energy use at the building level. In such situations, utility use needs to be prorated by building square footage and may not give an accurate picture of building performance.

Additionally, utility data is manually reported by agencies, which increases the need for data verification. Although some agencies have facility level personnel with energy management skills, many agencies assign the reporting duties as an add-on to clerical duties. ODOE works with all agencies to maintain data integrity.

6. WHAT NEEDS TO BE DONE

ODOE will provide a progress report to agencies with information about how each of its facilities compares to similar type buildings. Agencies with buildings that exceed their target may investigate further to determine if the higher energy use is justified. For those buildings where a satisfactory explanation is not found, ODOE will work with the agency to identify opportunities for energy reduction, such as

continuous commissioning in which building managers routinely track building energy use in order to maintain peak performance. ODOE will provide expert technical assistance to help agencies identify energy improvements.

7. ABOUT THE DATA

In January 2015, state agencies began reporting energy use at the building level into EPA ENERGY STAR® Portfolio Manager. Prior to that, agencies reported aggregated annual agency energy use into an ODOE database.

Building performance is typically measured in EUI (kBtu/square foot/year). Electrical and fossil fuel annual energy use data is converted into common units (British thermal units or Btu) and combined with building square footage to calculate EUI. The ASHRAE target is a EUI value that represents high performance by building type.

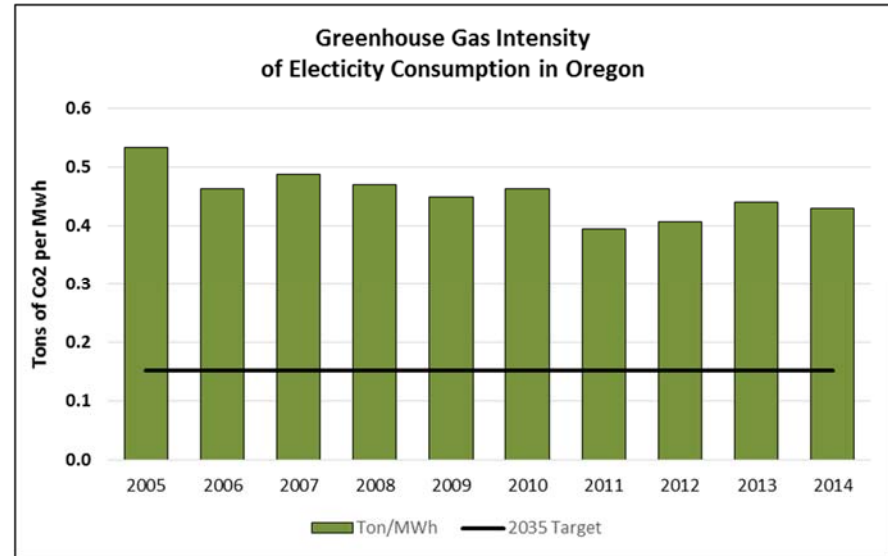
Reporting categories are refined over time to show energy use by discrete building types, such as offices, assembly, maintenance stations, etc. Methods to improve data quality will be investigated. This will facilitate data analysis with the intended outcome of developing more fine-tuned energy reduction solutions.

KPM #5a-b	GREENHOUSE GAS CONTENT OF OREGON'S ELECTRICITY AND STATIONARY FUEL: Greenhouse gas emissions per unit of: a) electricity used in Oregon and b) electricity generated in Oregon.	Measure since: 2015
Goal	Assist in meeting Oregon's greenhouse gas emission reduction goals in the state's electricity sector.	
Oregon Context	ORS 468A.205, ORS 469A	
Data source	Retail electricity sales from the investor owned utilities, sales to BPA customers, and the Northwest Power Pool unspecified market purchases mix from Washington State University	
Owner	Mary Knight, KPM Coordinator, Phone: 503-373-7562	

1. OUR STRATEGY

The electricity sector includes all in-state and out-of-state generation that serves Oregon's load. This includes electricity provided by Investor-Owned Utilities, Consumer-Owned Utilities, and Independent Power Producers. In 2014, this sector accounted for approximately 30 percent of all greenhouse gas emissions in Oregon.

Emissions from electricity generation can be reduced in two ways: implementing energy efficiency and conservation measures to reduce the amount of electricity required to be generated and shifting generation to lower carbon and renewable resources to reduce the greenhouse gas intensity (emissions per unit of energy) of the electricity resource mix. Both of these approaches are used in Oregon to reduce greenhouse gas emissions and achieve other energy and environmental benefits in the electricity sector.

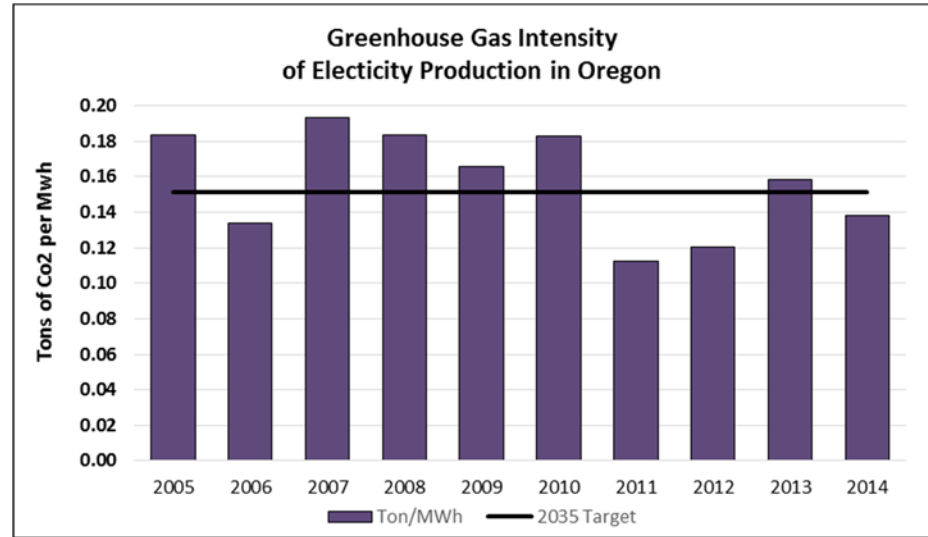


Oregon has comprehensive and long-standing energy efficiency and conservation policies and approaches to improve efficiency, reduce electricity consumption, and meet load growth with conservation instead of new generation. With load growth met by efficiency and conservation, utilities can target retirement of older generation facilities and phasing in cleaner energy production. The Oregon Department of Energy implements statewide incentive and technical assistance programs for energy efficiency in buildings and industry, and supports ongoing improvements in building energy codes and standards. The Department also collaborates on energy efficiency programs and

analysis with Consumer Owned Utilities, the Bonneville Power Administration, the Energy Trust of Oregon, Investor-Owned Utilities, the Northwest Power and Conservation Council’s Regional Technical Forum, and industry and public stakeholders.

The greenhouse gas intensity of the electricity resource mix is expressed as metric tons of carbon dioxide (CO₂) per Megawatt Hour (MWh)¹. A significant portion of Oregon’s electric load has been served historically by zero-carbon hydropower. The major driver to further reduce the greenhouse gas intensity of electricity consumed is the state Renewable Portfolio Standard (RPS), which sets renewable energy requirements for the state’s utilities. The Oregon RPS requires large utilities to sell 50 percent of their electricity from qualifying renewable energy sources by 2040; smaller utilities have lesser requirements. Green power and other voluntary programs also increase the mix of renewable resources used to meet Oregon’s electric load. In effect, these programs will lower the greenhouse gas emissions of the average megawatt hour produced. The Oregon Department of Energy supports this work by providing technical assistance for renewable energy projects, certifying eligible resources for the RPS, reporting the electricity resource mix annually, and participating in statewide energy policy development work.

The greenhouse gas intensity of electricity *produced* in the state is much lower than the *consumption* value because a substantial portion of the electricity generation in Oregon is from hydropower and other low carbon renewable resources. Oregon has only one coal-fired power plant, located in Boardman Oregon, which is scheduled to stop coal combustion at the end of 2020. Additional generation comes from natural gas-fired power plants, which have about half the greenhouse gas intensity of coal-fired generation. New fossil-fuel fired power plants sited in Oregon are required to meet a carbon dioxide standard that encourages highly efficient and lower-emitting generating resources by requiring offsets for emissions above the standard.



2. ABOUT THE TARGETS

While a sector-specific target has not been formally set for the greenhouse gas intensity of electricity, ODOE has derived an interim target for purposes of this report from the greenhouse gas reduction goals in ORS 468A.205 and utility projections of future load. This target represents the greenhouse gas intensity that Oregon’s electricity resource mix would need to reach in 2035 for the sector to achieve its proportional share of the state’s overall emission reduction goal. Depending on the reductions that can be achieved in other sectors, the electricity sector may need to achieve more or less than this target to meet the state’s overall goals in the future.

¹ The data used in this report reflect only carbon dioxide emissions and do not include emissions of other greenhouse gases at this time.

In 2015, the Oregon Global Warming Commission (OGWC) developed an interim greenhouse gas reduction goal for 2035, which is interpolated between the goals for 2020 and 2050 set in ORS 468A.205. Meeting this goal would require a 42.5 percent decrease in total greenhouse gas emissions from 1990 levels. If the electricity sector achieved an equivalent reduction from 1990 levels, emissions in 2035 would be 9.5 million metric tons CO₂. Dividing this by the utility forecast of 2035 load yields an interim target of 0.151 tons of CO₂/MWh.² This target could change if forecast load changes due to conditions identified below under *Factors Affecting Results*. Again, there is no requirement for the electricity sector to meet this target, and technological barriers may limit the ability of any individual utility or electricity service supplier to achieve this level of greenhouse gas intensity. Nevertheless, the interim target provides a point of reference for comparison to the trend in greenhouse gas intensity from Oregon’s electricity consumption. This same target can provide a point of reference for comparison to the greenhouse gas intensity of electricity produced in Oregon and consumed in the western region.

3. HOW WE ARE DOING

Overall, the greenhouse gas intensity from Oregon’s electricity consumption has decreased from 0.53 tons/MWh in 2005 to 0.43 tons/MWh in 2014. Utilities in Oregon are currently meeting the 2015 RPS targets and are on track to meet the 2025 targets. The RPS targets for 2040 will drive further reduction in the greenhouse gas intensity of the electricity resource mix in the coming years. Further analysis is necessary to determine how these reductions compare to the 2035 interim target or the 2050 goal set in ORS 468A.205.

The greenhouse gas intensity of Oregon’s energy production is close to the 2035 interim target that was calculated based on Oregon’s energy consumption. This is because of the state’s significant in-state hydro and wind generation. This carbon intensity will continue to improve as in-state electricity derived from coal generation is phased out by the end of 2020. Year to year changes in the greenhouse gas intensity of Oregon’s energy production are mainly affected by fluctuating water resources available for hydropower generation.

Thanks to highly effective energy efficiency programs, Oregon’s total energy consumption has grown by only about 2 percent over the last decade despite population growth of about 10 percent. In its Seventh Power Plan, adopted in February 2016, the Northwest Power and Conservation Council forecasts that energy efficiency will meet the region’s future load growth over the next 20 years. While new generation may be needed in some individual utility service districts, the Power Council found that energy efficiency is the most cost-effective resource option for the region.

4. HOW WE COMPARE

Due to the Federal Columbia River Power System, Oregon generally has an electricity resource mix that results in a lower greenhouse gas emissions profile than states in other regions. Washington also benefits from an even higher percentage of zero-carbon hydropower due to their higher reliance on hydropower. In 2014, 51.4 percent of Oregon’s electricity was generated from zero-carbon resources. In that same year, 72.5 percent of Washington’s electricity was generated from zero-carbon resources.

² In its 2015 analysis of a hypothetical scenario to meet the state’s greenhouse gas reduction goals, the OGWC used a 2005 base year instead of 1990 for the electricity sector because of the impact of the closure of the Trojan nuclear facility in 1993. If the 2005 base year were used here, the 2035 interim target for the electricity sector would be 0.230 metric tons CO₂/MWh.

Washington's RPS requires 15 percent of customer load to be serviced by renewable energy by 2020. Eligible resources under Washington's RPS include hydro, wind, solar, geothermal, landfill gas, wave, biomass, and wave, ocean, or tidal power.

5. FACTORS AFFECTING RESULTS

A major driver on results is the incremental cost for large utilities to meet the Oregon RPS requirement to sell 50 percent of their electricity from qualifying renewable energy sources by 2040. Utilities are not required to meet the standard in a given year to the extent that the incremental cost of compliance and related costs exceed 4 percent of the utility's revenue requirement for that year. This, in turn, is affected by the cost to integrate high levels of variable renewable resources, such as wind and solar, while ensuring that the electricity system can reliably keep supply and demand in balance at all times.

Results may also be affected by federal regulation of greenhouse gas emissions from power generation. In August 2015, the US Environmental Protection Agency finalized rules for the Clean Power Plan that would limit carbon emissions from existing coal and natural gas plants. In February 2016, the US Supreme Court issued a stay blocking implementation of the rule until litigation of the legality of the rule is finished. The Court of Appeals for the District of Columbia will hear the case in September 2016, with a ruling from the Supreme Court on the merits of the rule expected in 2017 or 2018.

Oregon's forecast electricity load used to generate the interim 2035 target depends on the effectiveness of energy efficiency and conservation programs implemented by utilities, the Bonneville Power Administration, the Oregon Department of Energy, the Energy Trust of Oregon, and others. In addition, climate change could result in increased summer load for air conditioning while at the same time resulting in decreased snowpack needed for summer generation of zero carbon hydropower.

6. WHAT NEEDS TO BE DONE

The Oregon Public Utility Commission and the Oregon Department of Energy need to undertake complex rulemaking and program implementation updates over the next few years to incorporate changes to the RPS adopted by the Oregon Legislature in 2016.

Over the next decade, substantial research and policy development will be needed to enable the electricity system to safely and reliably incorporate very high levels of renewable generating resources within the law's incremental cost cap. This includes development in areas such as energy storage, demand response, costs to install and interconnect renewable resources, emerging renewable resources (e.g. marine and geothermal energy), a regional balancing authority and potential regional system operator, and system resiliency.

When federal greenhouse gas regulations for the power sector are finalized, Oregon will need to develop and implement a compliance plan in coordination with other states. Work to date by agencies, utilities, and stakeholders is on hold pending the results of federal litigation.

Continuation and enhancement of energy efficiency and conservation programs will be needed to achieve the Northwest Power and Conservation Council's projection that energy efficiency can meet the region's future load growth over the next 20 years. In addition, efforts

are needed to meet the Council’s projection that demand response can help offset the need for new fossil-fueled power plants to meet peak loads.

7. ABOUT THE DATA

The department utilized information from the Oregon Global Warming Commission’s 2015 legislative report, data from the US Department of Energy’s Energy Information Administration (EIA), and utility load projections to derive the 2035 interim target. The Department utilized the Oregon Electricity Resource Mix to determine the greenhouse gas intensity of electricity that is *consumed* in Oregon. The Electricity Resource Mix is developed based on generation, fuel mix, and CO₂ emissions submitted by utilities. The Department used EIA data on the greenhouse gas intensity of electricity *produced* in Oregon.

Information about Oregon’s Electricity Resource Mix can be found here:

http://www.oregon.gov/energy/Pages/Oregons_Electric_Power_Mix.aspx. Information about Washington’s Electricity Resource Mix can be found here: <http://classic.commerce.wa.gov/Programs/Energy/Office/Utilities/Pages/FuelMix.aspx>.

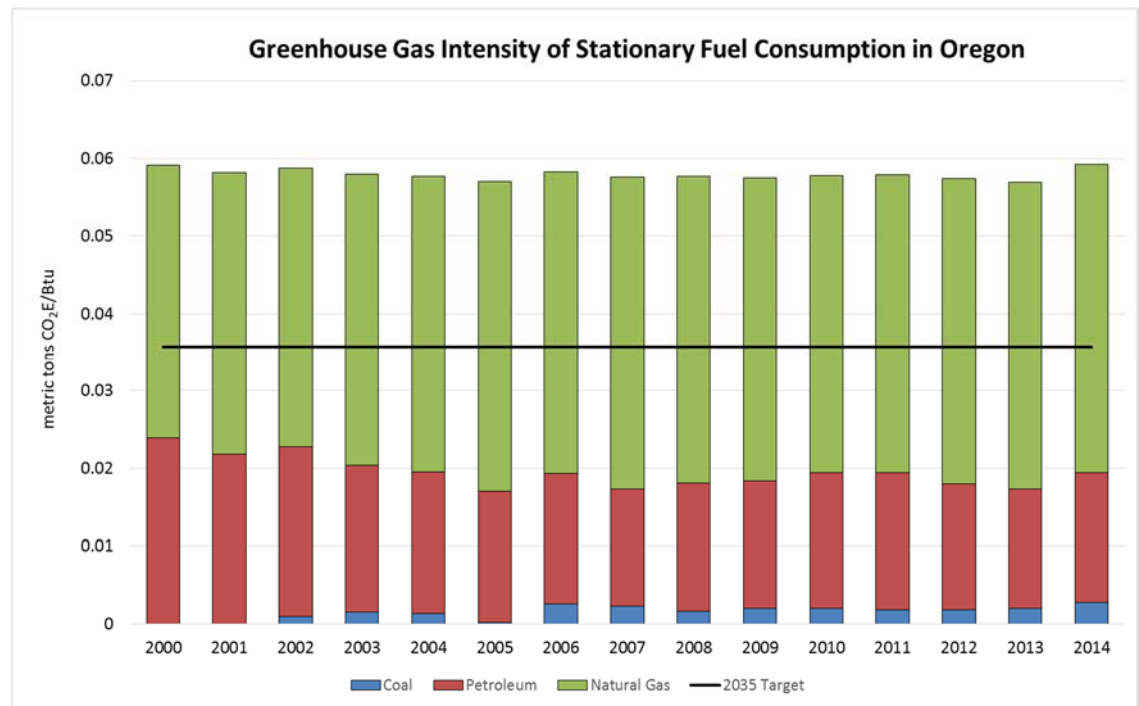
KPM #5c-d	GREENHOUSE GAS CONTENT OF OREGON'S ELECTRICITY AND STATIONARY FUEL: Greenhouse gas emissions per unit of: c) the mix of other stationary fuels used in Oregon and d) the mix of other stationary fuels produced in Oregon.	Measure since: 2015
Goal	Assist in meeting Oregon's greenhouse gas emission reduction goals in the state's stationary fuels sector.	
Oregon Context	ORS 468A.205	
Data source	Oregon Department of Environmental Quality Greenhouse Gas Reporting Program statistics, the 2015 Oregon Global Warming Commission Report to the Legislature, U.S. Energy Information Administration data, and internal ODOE reports addressing energy mix and conservation efforts.	
Owner	Mary Knight, KPM Coordinator, Phone: 503-373-7562	

1. OUR STRATEGY

The stationary fuels sector includes all fuels used in Oregon other than fuel used for electricity generation and transportation. This includes fuel used for residential and commercial buildings and fuel used for manufacturing. Stationary fuel use typically includes heating of spaces and liquids, cooking, and industrial process heat. In 2014, this sector accounted for approximately 24 percent of all greenhouse gas (GHG) emissions in Oregon.

Emissions from stationary fuel use can be reduced in two ways: implementing energy efficiency and conservation measures to reduce the amount of fuel combusted and shifting to lower carbon renewable fuels to reduce the carbon intensity (emissions per unit of fuel) of the stationary fuel mix. Currently, energy efficiency and conservation are the primary tools used to reduce fuel consumption and related emissions in this sector. This includes Oregon

Department of Energy (ODOE) statewide incentive and technical assistance programs for building and industrial energy efficiency, utility energy efficiency programs, building energy codes and industrial combined heat and power initiatives.



The GHG intensity of the stationary fuel mix is expressed as metric tons of carbon dioxide equivalent (CO₂e) per British thermal unit (Btu)³. To reduce the GHG intensity of the fuel mix, the ODOE and others implement a variety of incentive and technical assistance programs to increase the mix of low- and no-carbon renewable fuels such as biomass, solar thermal energy, and renewable natural gas.

GHG emissions from the production of stationary fuels in Oregon primarily come from methane leaks associated with natural gas production. Oregon is a relatively small producer of natural gas, totaling about 950 million cubic feet in 2014 from the Mist natural gas field in northwestern Oregon. Federal and industry programs are being developed to reduce methane releases from oil and gas production and distribution. Oregon does not currently mine coal or refine petroleum.

2. ABOUT THE TARGETS

While a sector-specific target has not been formally set for stationary fuels, ODOE has derived an interim target for purposes of this report from the greenhouse gas reduction goals in ORS 468A.205 and the stationary fuel use forecast developed by the US Department of Energy's Energy Information Administration (EIA). This target represents the carbon intensity that Oregon's fuel mix would need to reach in 2035 for the sector to achieve its proportional share of the state's overall emission reduction goal. Depending on the reductions that can be achieved in other sectors, the stationary fuel sector may need to achieve more or less than this target to meet the state's overall goals in the future.

In 2015, the Oregon Global Warming Commission (OGWC) developed an interim greenhouse gas reduction goal for 2035, which is interpolated between the goals for 2020 and 2050 set in ORS 468A.205. Meeting this goal would require a 42.5 percent decrease in total greenhouse gas emissions from 1990 levels. If the stationary fuel sector achieved an equivalent reduction from 1990 levels, emissions in 2035 would be 5.3 million metric tons CO₂e. Dividing this by the EIA forecast of stationary fuel use in 2035 yields an interim target of 0.036 metric tons/Btu. This target could change if forecast fuel use changes due to fuel prices, energy efficiency measures, changes in technology and other factors. Again, there is no requirement for the stationary fuel sector to meet this target, and technological barriers may limit the stationary fuel sector's ability to achieve this level of carbon intensity. Nevertheless, the interim target provides a point of reference for comparison to the trend in carbon intensity from this sector.

3. HOW WE ARE DOING

From 1990 to 2014, the carbon intensity of stationary fuel used in Oregon has declined slightly but is well above the interim target for 2035. Most of the reduction came from a shift from petroleum to natural gas in the industrial sector which resulted in less GHG emitted per Btu due to natural gas's lower carbon density. When coupled with energy efficiency measures, the result is a slight decrease in total emissions from industrial fuel use. This was partly offset by a slight increase in emissions for the residential and commercial sectors, driven primarily by population and economic growth.

³ Carbon dioxide equivalent is a measure of all greenhouse gas emissions adjusted to the equivalent amount of carbon dioxide based on the global warming potential of each greenhouse gas.

Looking to the future, the EIA energy use projections out to the year 2040 at the national scale, indicate only a slight increase in energy consumption for stationary fuels, with an increase of only 0.3 percent annually. EIA predicts that residential energy use will decline due to conservation and efficiency, despite predicted population growth, and that commercial and industrial energy use will slightly increase. Much of the increased energy use is expected to be met with renewable energy sources, which will slightly reduce the carbon intensity of the fuel mix. EIA predicts that total CO₂ emissions are expected to decline by an average of 0.2 percent per year in the residential sector, increase by 0.3 percent per year in the commercial sector, and increase by 0.5 percent per year in the industrial sector.

4. HOW WE COMPARE

Oregon’s GHG emissions from stationary fuels were slightly lower than Washington and California, and significantly lower than many eastern and mid-western states. This is due to differences in the level of fuel use, the mix of fuels, climate, and types of industry. Stationary fuel use in Oregon is a lower percentage of total in-state GHG emissions than in each of our neighboring states.

5. FACTORS AFFECTING RESULTS

Stationary fuel use over time is largely driven by population growth, the economy, technology and climate change policy. As an example, the recent increase in residential and commercial greenhouse gas emissions from fuel use is being driven by Oregon’s population growth of a little more than 1 percent a year (faster than most other states). Yearly fluctuations in weather, introduction or commercialization of technology, new policy, and energy prices will all impact the type of fuel and use patterns for stationary energy. The scheduled sunset of Oregon’s energy incentive programs will affect investments in energy efficiency and in lower carbon stationary fuels. EIA long term modeling indicates that residential greenhouse gas emissions from fuel use will decline at a rate of about 0.2 percent per year primarily due to improvements in building and appliance energy efficiency, while the commercial and industrial sector greenhouse gas emissions from fuel use will increase as a result of increased economic growth, low fossil fuel prices and increased manufacturing.

6. WHAT NEEDS TO BE DONE

Significantly reducing the carbon intensity of stationary fuel used in Oregon would require a shift from fossil fuels to low- or no-carbon renewable fuels (e.g. renewable natural gas, renewable hydrogen and biomass). New policies may be needed to support such a shift, including policies to support the production and distribution of renewable fuels, along with policies to enable and encourage use of renewable fuels.

Policies to move toward zero net energy buildings could significantly reduce stationary fuel emissions in the residential and commercial sectors. Industrial energy efficiency measures and highly efficient on-site combined heat and power systems using renewable fuel can also reduce emissions from this sector.

Research is needed to better understand the net greenhouse gas emissions from the growth and use of biomass as a stationary fuel. Production of biomass as a fuel source initially results in a decline in atmospheric carbon as plants take up and sequester CO₂ during the growth phase. This sequestered CO₂ is released when the biomass is combusted. The net emissions can also be affected by changes in land use and a variety of other factors.

7. ABOUT THE DATA

Formal tracking of the greenhouse gas emissions from stationary energy use is based on the data provided by the Oregon Department of Environmental Quality Greenhouse Gas Reporting Program and EIA. For stationary fuel use, the report uses a combination of reported emissions from some parts of the industrial sector and fuel suppliers (fossil fuels, but not biomass) as well as modeling of emissions from residential / commercial buildings and small manufacturing. The data only include greenhouse gases directly emitted in Oregon and do not account for the out-of-state emissions of stationary fuels used in the production, transport and disposal of goods consumed by Oregonians.

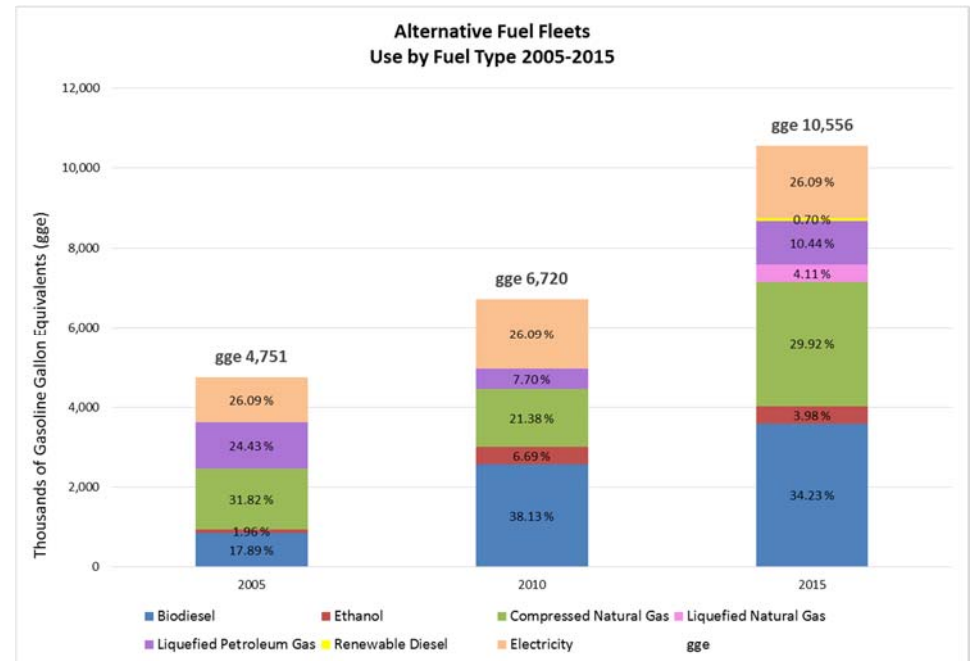
The EIA forecast fuel consumption used to calculate the interim target for Oregon may under- or overestimate Oregon's fuel consumption due to the use of national scale energy use growth data. No data is currently available to estimate methane leaks from natural gas production in Oregon.

Accurate tracking of greenhouse gas emissions from wood used for residential heat is problematic at this time due to a lack of state level data. The amount of renewable natural gas and other biomass derived stationary energy use is also not uniformly tracked at the state level.

KPM #6	PERCENTAGE OF ALTERNATIVE FUELS USED IN OREGON LARGE FLEETS Measure progress in diversifying the transportation fuel mix. Expanding alternate fuel use in large fleets can help transform the market.	Measure since: 2017
Goal	Diversify fuel used in Oregon in the transportation sector to include alternative and renewable fuels for the economic, health and environmental benefit of all Oregonian's.	
Oregon Context	ORS 469.010	
Data source	Energy Information Administration State Energy Data Systems, U.S. Department of Energy, U.S. Department of Transportation Federal Highway Administration, Oregon Department of Transportation motor vehicle fuel taxable distribution reports, Clean Cities annual surveys, Oregon Department of Energy survey of large fleets.	
Owner	Mary Knight, KPM Coordinator, Phone: 503-373-7562	

1. OUR STRATEGY

The intent of this KPM is to assess the adoption rate of alternative fuels in large fleets throughout the state. The predominant use of petroleum-based fuels for transportation has negative social, economic and environmental impacts on individuals and businesses in Oregon. Diversification of transportation fuel reduces economic risk due to limited fuel supplies and increases the resiliency of the fuel infrastructure in the case of catastrophic event. In 2014, transportation fuel costs were 6.4 percent of the median Oregon household income. ORS 468A.205 established a goal to reduce GHG emissions to 75 percent below 1990s emissions by 2050, and the transportation sector is responsible for 39 percent of Oregon's greenhouse gas emissions according to the Oregon Global Warming Commission's 2015 Biennial Report to the Legislature. In addition, traffic-related air pollution is linked to respiratory conditions like wheezing and decreased lung function and cardiovascular disease. Long-term exposure to air pollution from vehicles is linked to childhood asthma.



Since the early 1990s, federal and state agencies have focused their efforts to increase alternative fuel use in the transportation sector on large fleets. Large fleets were chosen because most are centrally fueled or do not require an expansive fueling infrastructure, making it practical to provide access to multiple fueling options and vehicle types. Developing alternative fuels, vehicles, and fueling infrastructure for fleets has paved the way for developing the larger infrastructure needed to provide the mainstream market with access to these types of fuels. In recent years, consumption of alternative fuels in non-fleet vehicles has begun to rise. Biofuels, which are now frequently blended

with traditional petroleum-based fuels to meet federal and state standards, are widely available in the market. With zero-emission vehicles becoming more prominent, electricity is also a growing alternative fuel. The state and federal governments have deployed several programs to increase the use of alternative fuels such as the federal and Oregon Renewable Fuel Standards (RFS), Clean Fuels Program, Zero Emission Vehicle (ZEV) program, federal and state incentives for alternative fuel vehicles and infrastructure, and educational outreach to fleets by the Oregon Department of Energy and Clean Cities Coalitions. Additionally, projects like the West Coast Electric Highway and the EV Project have deployed hundreds of EV charging stations aimed at giving drivers confidence in using electric vehicles.

2. ABOUT THE TARGETS

A target percentage of alternative fuels used by large fleets cannot be established for this KPM because there is no data on the use of all fuels by large fleets for comparison. The KPM shows an increase in the use of alternative transportation fuels in large fleets and reports the percentage of each type of alternative fuel used, but without information about total fuel use the KPM cannot report alternative fuels as a percentage of total fuel used by large fleets. Still, these data help provide an indication of the effectiveness of the strategy to expand the use of alternative fuels in large fleets as a first step in expanding the use of alternative transportation fuels in Oregon’s broader transportation market.

3. HOW WE ARE DOING

Overall alternative fuel consumption and diversity have increased. In 2005, fleets consumed over 4.6 million gasoline gallon equivalents (gge) of Compressed Natural Gas (CNG), Liquid Petroleum Gas (LPG), electricity, biodiesel and ethanol. In 2015, Oregon fleets consumed over 10.1 million gge of these fuels along with Liquid Natural Gas (LNG) and renewable diesel. Not only are fleets using more alternative forms of fuel, but the public now has access to alternatives such as electricity and biodiesel due to an increase in the number of fueling stations. However, diversification of transportation fuel types does not provide sufficient information to measure progress in meeting Oregon’s greenhouse gas and air quality goals without also measuring total use of alternative and petroleum-based fuels in the transportation market and taking into account the emission profile of each fuel type.

4. HOW WE COMPARE

It is not possible to compare information on alternative fuel use by large fleets in other states because there is no known published data of this kind. However, data are available to compare access to alternative fuel infrastructure. Oregon ranks seventh in the nation in the number of alternative refueling stations, while California ranks number one and the state of Washington ranks third. Oregon’s position at number seven is a considerable achievement because the state’s population is much lower, which makes the number of fueling stations per capita comparatively higher.

5. FACTORS AFFECTING RESULTS

A primary factor affecting the use of alternative fuel by fleet operators as well as the general public is the relative lifetime costs of operating alternative and conventional fuel vehicles. Lifetime costs include the initial purchase cost of the vehicles and fueling infrastructure, along with operating costs such as fuel and maintenance. While many alternative fuel vehicles have higher initial costs than conventional vehicles

and require investment in fueling infrastructure, lifetime costs for alternative fueled vehicles may be lower due to lower fuel and vehicle maintenance costs.

However, recent low petroleum fuel prices have affected this calculation so that the relative lifetime cost of ownership for some alternative vehicles may not be lower than conventional vehicles. In fact, low petroleum-fuel prices have spurred sales of less fuel-efficient vehicles and increased driving over the last two years, and Oregon is on pace to use more gasoline in 2016 than any other year in its history. Further, ODOE incentives, which have helped offset the initial costs for alternative fueled vehicles and fueling infrastructure, are scheduled to sunset in 2017.

For fleets that use diesel vehicles, another factor affecting results is the availability of renewable diesel. Some fleets view renewable diesel as a better fuel than conventional diesel or biodiesel, but there is currently limited access to renewable diesel in Oregon.

6. WHAT NEEDS TO BE DONE

Large fleets should continue to be encouraged to introduce and increase alternative fuel vehicles in their inventories and to provide public access to their alternative fuel refueling infrastructure. Oregon has seen a steady increase in the consumption of alternative fuels by both fleets and consumers, and now more alternative fuel is consumed in the general market than by fleets. As a result large, fleets may not be the best indicator of alternative fuel growth and diversification in the state and increasing emphasis should be placed on expanding the use of alternative fuels by the general driving public.

For example, nearly every gallon of gasoline sold in Oregon contains 10 percent ethanol and every gallon of diesel contains five percent biodiesel. Fuel retailers sold over 15 million gallons of B20 (20 percent biodiesel with 80 percent petroleum-based diesel) from used cooking oil at Oregon gas stations in 2015 through the ODOT used cooking oil biodiesel highway tax forgiveness program. As of June 2016, there are now over 10,800 plug-in electric vehicles registered in the state and over 95 percent of these are owned by residential consumers. Finally, Oregon's public EV charging infrastructure is recognized as one of the best in the nation and will continue to grow.

Over time, as the cost of petroleum-based fuels increases, alternative fueled vehicles will likely gain an increasing advantage in lifetime costs over conventional vehicles. However, Oregon should continue to explore options to offset the high initial purchase price for many electric vehicles, which is a barrier for many drivers despite lower lifetime costs. In addition, more education and outreach are needed regarding the cost, range and drivability of electric and other alternative-fueled vehicles.

7. ABOUT THE DATA

The data provide a snapshot of total alternative fuel measured in gasoline gallon equivalents used by large fleets. A comparative analysis of alternative fuels to total fuels used in large fleets would be more informative. However, establishing the baseline for gasoline and diesel use in large fleets is not possible because overall fleet fuel use is not tracked by any entity and many private fleets consider the information proprietary.

Much of the data about large fleets used in this report were collected through surveys. Survey responses from fleets were incomplete, particularly for private fleets, requiring some estimates and extrapolations to be made. Additionally, collecting large fleet information on a regular basis through surveys would be expensive and time consuming. However, the state's overall fuel use, including alternative fuel use, is more readily available than data exclusively on large fleets.

These data are based on a calculation that uses an equation derived by US DOE that is applied to the number and types of vehicles in large fleets. This calculation has become an industry standard approach because many fleets consider fuel use proprietary. All fleets consume ethanol and biodiesel as used in E10 ethanol and B5 biodiesel blends required by the State RFS program. However, biofuel blends under 20 percent are not considered alternative fuel by ORS 469.960 definitions, so these data were not included

Audit Response Report

Risk assessments were completed in 2014 and 2015 which were used to help identify processes and risks for analysis.

State Energy Loan Program Financial Statements

The Secretary of State's annual audit of the Small-Scale Energy Loan Program (SELP) – for the periods ending June 30, 2013, and June 30, 2014 found SELP financial statements and related footnotes were fairly presented in all material respects in accordance with generally accepted accounting principles. A concurrent review of SELP internal controls identified a need to improve internal controls over financial reporting related to the preparation, review, and support of the financial statements. Management largely concurred with the finding which was the result of staff turnover and vacancies during the course of the audit. Management agreed to work on succession planning and review in the future.

Secretary of State OMB Circular A-133 Audit and CAFR

The Secretary of State's Audits Division did a partial review of SELP bonds as part of Oregon's Consolidated Annual Financial Report, no other Oregon Department of Energy programs were reviewed in FY 2014 or FY 2015.

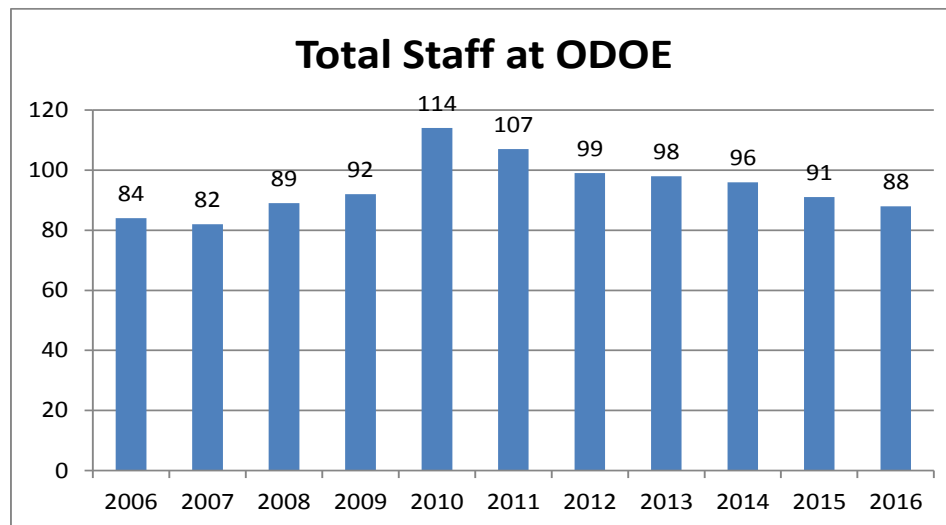
Audit Response Report

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Affirmative Action Report

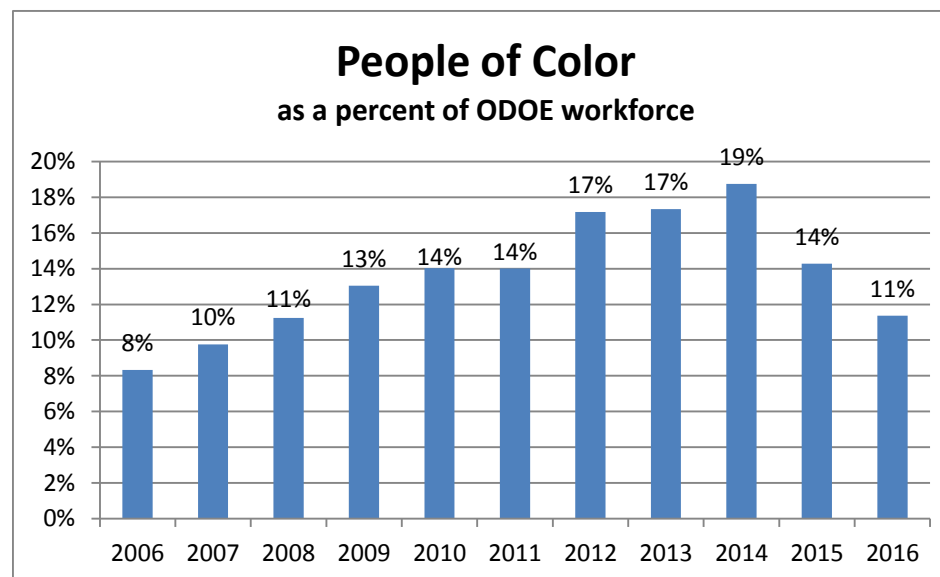
Progress Toward Affirmative Action Goals

The Oregon Department of Energy experienced an 8 percent reduction in total staff during the last two years. In addition, turnover in staff positions during this same period has increased significantly, in part because of the increased number of Baby Boomers who are retiring at an accelerated rate, and represent a large population of employees. Enhanced outreach and recruitment efforts and improved retention strategies have limited the reduction ratio of women, people of color, and people with disabilities in comparison to the total reduction in the Department's workforce. The Department of Administrative Services provided the annual affirmative action statistics used in this report, for the fiscal years ending June 2006 to June 2016.



People of Color

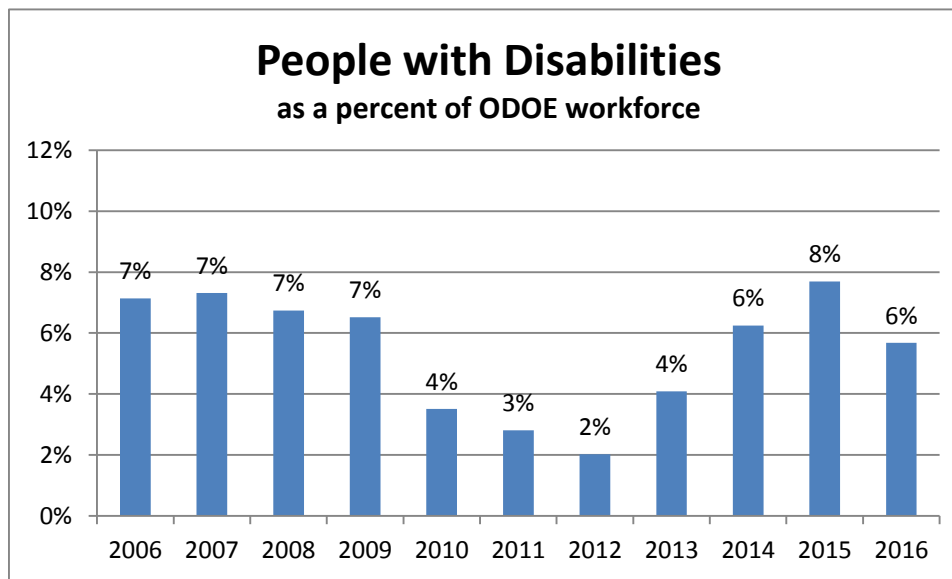
The percentage of Department employees who identify as people of color has increased by more than 50 percent over the last 10 years. In 2006, the percentage of people of color was 8 percent, increasing to 19 percent by 2014. Representation has declined to 11 percent over the past two years due to separations and retirements. The Department recognizes more work must be done to achieve parity, specifically in the professional and management categories. The 2017 – 2019 plan will focus on enhancing recruiting and program outreach efforts to promote cultural diversity, and strengthening the attraction of Department jobs.



Affirmative Action Report

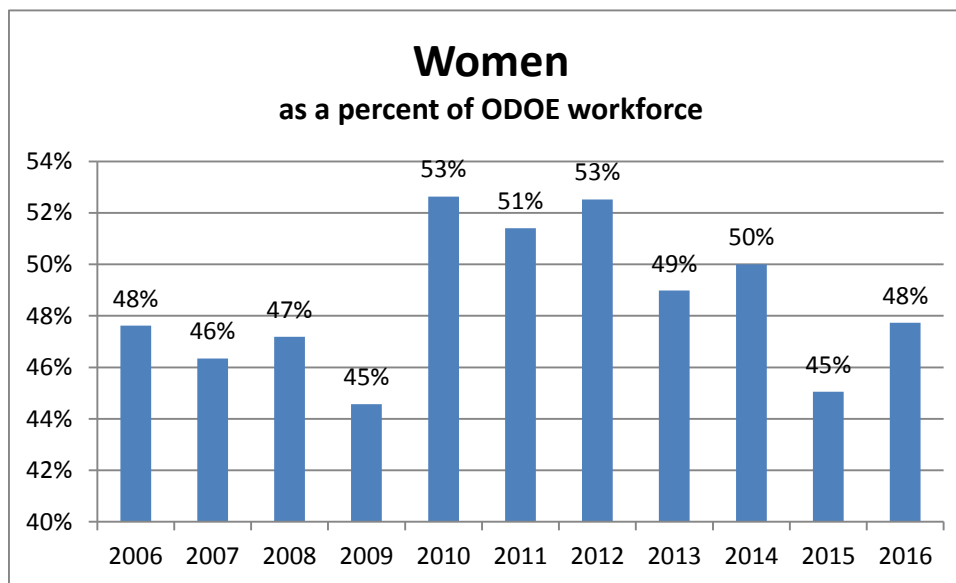
Persons with Disabilities

During the past five years, efforts to design recruiting and outreach strategies to reach people with disabilities resulted in significant improvements toward achieving parity beginning in 2014. The Department has recently experienced a high level of turnover, due to executive leadership changes, retirements, and separations which included people with disabilities. The Department continues to use a voluntary self-disclosure form inviting newly hired employees to self-identify disabling conditions so that it can accurately report employment levels for this protected class of employees.



Women

The number of women employed at the Department has increased over the last 10 years with significant gains occurring within the last six years. The percentage of women in the Department's workforce increased from 45 percent in 2009 to 53 percent in 2010 and has held steady until recently, due in part to the high number of retirements and separations. The Department was successful in hiring women in "Professional" EEO category jobs that typically require a scientific, energy and/or engineering related background. During the period 2014 to 2016, the Department hired 31 individuals, 19 of which were women. Of those 19 women, 14 were hired into managerial or professional level positions.



Affirmative Action Report

Two-Year Plan

The Department's goal is to reflect the diversity of the state of Oregon while effectively and efficiently delivering services to Oregonians. The Department plans to meet or exceed state performance measures for representation of protected classes in its workforce.

- Use creative means to advertise vacancies to people of color, disabled individuals, and women. These may include attendance at job fairs, community and specialized organizations, various websites, and using the services of the Governor's Office of Diversity and Inclusion.
- Partner with other agencies (who have also struggled to recruit for technical jobs) to coordinate recruitment efforts throughout the nation.
- Make diversity training opportunities and attendance at cultural events available to staff and ensure management support for attendance.
- Continue to support training for all employees and offer career development opportunities as they become available to encourage professional growth.
- Offer internships in an effort to help build a diverse workforce for technical jobs.
- Continue to request voluntary disclosure of disability from newly hired ODOE employees to accurately reflect this protected group's representation in the workforce.

Affirmative Action Report

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Energy, Dept of

**Summary Cross Reference Listing and Packages
2017-19 Biennium**

Agency Number: 33000

BAM Analyst: Connolly, Cathy

Budget Coordinator: Sweet, Joshua - (503)373-7398

Cross Reference Number	Cross Reference Description	Package Number	Priority	Package Description	Package Group
001-00-00-00000	Operations	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
001-00-00-00000	Operations	021	0	Phase - In	Essential Packages
001-00-00-00000	Operations	022	0	Phase-out Pgm & One-time Costs	Essential Packages
001-00-00-00000	Operations	031	0	Standard Inflation	Essential Packages
001-00-00-00000	Operations	050	0	Fundshifts	Essential Packages
001-00-00-00000	Operations	060	0	Technical Adjustments	Essential Packages
001-00-00-00000	Operations	070	0	Revenue Shortfalls	Policy Packages
001-00-00-00000	Operations	080	0	May 2016 E-Board	Policy Packages
001-00-00-00000	Operations	081	0	September 2016 Emergency Board	Policy Packages
001-00-00-00000	Operations	090	0	Analyst Adjustments	Policy Packages
001-00-00-00000	Operations	091	0	Statewide Adjustment DAS Chgs	Policy Packages
001-00-00-00000	Operations	092	0	Statewide AG Adjustment	Policy Packages
001-00-00-00000	Operations	140	0	Siting Fiscal Support	Policy Packages
001-00-00-00000	Operations	150	0	Governor's Energy Policy Advisor	Policy Packages
100-00-00-00000	Energy Planning & Innovation	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
100-00-00-00000	Energy Planning & Innovation	021	0	Phase - In	Essential Packages
100-00-00-00000	Energy Planning & Innovation	022	0	Phase-out Pgm & One-time Costs	Essential Packages
100-00-00-00000	Energy Planning & Innovation	031	0	Standard Inflation	Essential Packages
100-00-00-00000	Energy Planning & Innovation	050	0	Fundshifts	Essential Packages
100-00-00-00000	Energy Planning & Innovation	060	0	Technical Adjustments	Essential Packages
100-00-00-00000	Energy Planning & Innovation	070	0	Revenue Shortfalls	Policy Packages
100-00-00-00000	Energy Planning & Innovation	080	0	May 2016 E-Board	Policy Packages

Energy, Dept of

**Summary Cross Reference Listing and Packages
2017-19 Biennium**

Agency Number: 33000

BAM Analyst: Connolly, Cathy

Budget Coordinator: Sweet, Joshua - (503)373-7398

Cross Reference Number	Cross Reference Description	Package Number	Priority	Package Description	Package Group
100-00-00-00000	Energy Planning & Innovation	081	0	September 2016 Emergency Board	Policy Packages
100-00-00-00000	Energy Planning & Innovation	090	0	Analyst Adjustments	Policy Packages
100-00-00-00000	Energy Planning & Innovation	091	0	Statewide Adjustment DAS Chgs	Policy Packages
100-00-00-00000	Energy Planning & Innovation	092	0	Statewide AG Adjustment	Policy Packages
100-00-00-00000	Energy Planning & Innovation	110	0	US DOE State Energy Program Fund Shift	Policy Packages
100-00-00-00000	Energy Planning & Innovation	140	0	Siting Fiscal Support	Policy Packages
100-00-00-00000	Energy Planning & Innovation	150	0	Governor's Energy Policy Advisor	Policy Packages
200-00-00-00000	Energy Development Services	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
200-00-00-00000	Energy Development Services	021	0	Phase - In	Essential Packages
200-00-00-00000	Energy Development Services	022	0	Phase-out Pgm & One-time Costs	Essential Packages
200-00-00-00000	Energy Development Services	031	0	Standard Inflation	Essential Packages
200-00-00-00000	Energy Development Services	050	0	Fundshifts	Essential Packages
200-00-00-00000	Energy Development Services	060	0	Technical Adjustments	Essential Packages
200-00-00-00000	Energy Development Services	070	0	Revenue Shortfalls	Policy Packages
200-00-00-00000	Energy Development Services	080	0	May 2016 E-Board	Policy Packages
200-00-00-00000	Energy Development Services	081	0	September 2016 Emergency Board	Policy Packages
200-00-00-00000	Energy Development Services	090	0	Analyst Adjustments	Policy Packages
200-00-00-00000	Energy Development Services	091	0	Statewide Adjustment DAS Chgs	Policy Packages
200-00-00-00000	Energy Development Services	092	0	Statewide AG Adjustment	Policy Packages
200-00-00-00000	Energy Development Services	120	0	Renewable Energy Development Grant Program	Policy Packages
200-00-00-00000	Energy Development Services	140	0	Siting Fiscal Support	Policy Packages
200-00-00-00000	Energy Development Services	150	0	Governor's Energy Policy Advisor	Policy Packages

Energy, Dept of

**Summary Cross Reference Listing and Packages
2017-19 Biennium**

Agency Number: 33000

BAM Analyst: Connolly, Cathy

Budget Coordinator: Sweet, Joshua - (503)373-7398

Cross Reference Number	Cross Reference Description	Package Number	Priority	Package Description	Package Group
300-00-00-00000	Nuclear Safety & Emergency Response	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
300-00-00-00000	Nuclear Safety & Emergency Response	021	0	Phase - In	Essential Packages
300-00-00-00000	Nuclear Safety & Emergency Response	022	0	Phase-out Pgm & One-time Costs	Essential Packages
300-00-00-00000	Nuclear Safety & Emergency Response	031	0	Standard Inflation	Essential Packages
300-00-00-00000	Nuclear Safety & Emergency Response	050	0	Fundshifts	Essential Packages
300-00-00-00000	Nuclear Safety & Emergency Response	060	0	Technical Adjustments	Essential Packages
300-00-00-00000	Nuclear Safety & Emergency Response	070	0	Revenue Shortfalls	Policy Packages
300-00-00-00000	Nuclear Safety & Emergency Response	080	0	May 2016 E-Board	Policy Packages
300-00-00-00000	Nuclear Safety & Emergency Response	081	0	September 2016 Emergency Board	Policy Packages
300-00-00-00000	Nuclear Safety & Emergency Response	090	0	Analyst Adjustments	Policy Packages
300-00-00-00000	Nuclear Safety & Emergency Response	091	0	Statewide Adjustment DAS Chgs	Policy Packages
300-00-00-00000	Nuclear Safety & Emergency Response	092	0	Statewide AG Adjustment	Policy Packages
300-00-00-00000	Nuclear Safety & Emergency Response	140	0	Siting Fiscal Support	Policy Packages
300-00-00-00000	Nuclear Safety & Emergency Response	150	0	Governor's Energy Policy Advisor	Policy Packages
400-00-00-00000	Energy Facility Siting	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
400-00-00-00000	Energy Facility Siting	021	0	Phase - In	Essential Packages
400-00-00-00000	Energy Facility Siting	022	0	Phase-out Pgm & One-time Costs	Essential Packages
400-00-00-00000	Energy Facility Siting	031	0	Standard Inflation	Essential Packages
400-00-00-00000	Energy Facility Siting	050	0	Fundshifts	Essential Packages
400-00-00-00000	Energy Facility Siting	060	0	Technical Adjustments	Essential Packages
400-00-00-00000	Energy Facility Siting	070	0	Revenue Shortfalls	Policy Packages
400-00-00-00000	Energy Facility Siting	080	0	May 2016 E-Board	Policy Packages

Energy, Dept of

**Summary Cross Reference Listing and Packages
2017-19 Biennium**

Agency Number: 33000

BAM Analyst: Connolly, Cathy

Budget Coordinator: Sweet, Joshua - (503)373-7398

Cross Reference Number	Cross Reference Description	Package Number	Priority	Package Description	Package Group
400-00-00-00000	Energy Facility Siting	081	0	September 2016 Emergency Board	Policy Packages
400-00-00-00000	Energy Facility Siting	090	0	Analyst Adjustments	Policy Packages
400-00-00-00000	Energy Facility Siting	091	0	Statewide Adjustment DAS Chgs	Policy Packages
400-00-00-00000	Energy Facility Siting	092	0	Statewide AG Adjustment	Policy Packages
400-00-00-00000	Energy Facility Siting	140	0	Siting Fiscal Support	Policy Packages
400-00-00-00000	Energy Facility Siting	150	0	Governor's Energy Policy Advisor	Policy Packages
500-00-00-00000	Administrative Services	010	0	Non-PICS Psnl Svc / Vacancy Factor	Essential Packages
500-00-00-00000	Administrative Services	021	0	Phase - In	Essential Packages
500-00-00-00000	Administrative Services	022	0	Phase-out Pgm & One-time Costs	Essential Packages
500-00-00-00000	Administrative Services	031	0	Standard Inflation	Essential Packages
500-00-00-00000	Administrative Services	050	0	Fundshifts	Essential Packages
500-00-00-00000	Administrative Services	060	0	Technical Adjustments	Essential Packages
500-00-00-00000	Administrative Services	070	0	Revenue Shortfalls	Policy Packages
500-00-00-00000	Administrative Services	080	0	May 2016 E-Board	Policy Packages
500-00-00-00000	Administrative Services	081	0	September 2016 Emergency Board	Policy Packages
500-00-00-00000	Administrative Services	090	0	Analyst Adjustments	Policy Packages
500-00-00-00000	Administrative Services	091	0	Statewide Adjustment DAS Chgs	Policy Packages
500-00-00-00000	Administrative Services	092	0	Statewide AG Adjustment	Policy Packages
500-00-00-00000	Administrative Services	140	0	Siting Fiscal Support	Policy Packages
500-00-00-00000	Administrative Services	150	0	Governor's Energy Policy Advisor	Policy Packages
500-00-00-00000	Administrative Services	151	0	Energy Data Consolidation & Enhancement	Policy Packages
500-00-00-00000	Administrative Services	152	0	Litigation Expenses	Policy Packages

Energy, Dept of

**Policy Package List by Priority
2017-19 Biennium**

Agency Number: 33000

BAM Analyst: Connolly, Cathy

Budget Coordinator: Sweet, Joshua - (503)373-7398

<i>Priority</i>	<i>Policy Pkg Number</i>	<i>Policy Pkg Description</i>	<i>Summary Cross Reference Number</i>	<i>Cross Reference Description</i>
0	070	Revenue Shortfalls	001-00-00-00000	Operations
			100-00-00-00000	Energy Planning & Innovation
			200-00-00-00000	Energy Development Services
			300-00-00-00000	Nuclear Safety & Emergency Response
			400-00-00-00000	Energy Facility Siting
	080	May 2016 E-Board	500-00-00-00000	Administrative Services
			001-00-00-00000	Operations
			100-00-00-00000	Energy Planning & Innovation
			200-00-00-00000	Energy Development Services
			300-00-00-00000	Nuclear Safety & Emergency Response
	081	September 2016 Emergency Board	400-00-00-00000	Energy Facility Siting
			500-00-00-00000	Administrative Services
			001-00-00-00000	Operations
			100-00-00-00000	Energy Planning & Innovation
			200-00-00-00000	Energy Development Services
090	Analyst Adjustments	300-00-00-00000	Nuclear Safety & Emergency Response	
		400-00-00-00000	Energy Facility Siting	
		500-00-00-00000	Administrative Services	
		001-00-00-00000	Operations	
		100-00-00-00000	Energy Planning & Innovation	

Energy, Dept of

**Policy Package List by Priority
2017-19 Biennium**

Agency Number: 33000

BAM Analyst: Connolly, Cathy

Budget Coordinator: Sweet, Joshua - (503)373-7398

Priority	Policy Pkg Number	Policy Pkg Description	Summary Cross Reference Number	Cross Reference Description
0	090	Analyst Adjustments	500-00-00-00000	Administrative Services
	091	Statewide Adjustment DAS Chgs	001-00-00-00000	Operations
			100-00-00-00000	Energy Planning & Innovation
			200-00-00-00000	Energy Development Services
			300-00-00-00000	Nuclear Safety & Emergency Response
			400-00-00-00000	Energy Facility Siting
			500-00-00-00000	Administrative Services
	092	Statewide AG Adjustment	001-00-00-00000	Operations
			100-00-00-00000	Energy Planning & Innovation
			200-00-00-00000	Energy Development Services
			300-00-00-00000	Nuclear Safety & Emergency Response
			400-00-00-00000	Energy Facility Siting
			500-00-00-00000	Administrative Services
	110	US DOE State Energy Program Fund Shift	100-00-00-00000	Energy Planning & Innovation
	120	Renewable Energy Development Grant Progra	200-00-00-00000	Energy Development Services
	140	Siting Fiscal Support	001-00-00-00000	Operations
			100-00-00-00000	Energy Planning & Innovation
			200-00-00-00000	Energy Development Services
			300-00-00-00000	Nuclear Safety & Emergency Response
			400-00-00-00000	Energy Facility Siting
			500-00-00-00000	Administrative Services
	150	Governor's Energy Policy Advisor	001-00-00-00000	Operations
			100-00-00-00000	Energy Planning & Innovation

Energy, Dept of

**Policy Package List by Priority
2017-19 Biennium**

Agency Number: 33000

BAM Analyst: Connolly, Cathy

Budget Coordinator: Sweet, Joshua - (503)373-7398

Priority	Policy Pkg Number	Policy Pkg Description	Summary Cross Reference Number	Cross Reference Description
0	150	Governor's Energy Policy Advisor	200-00-00-00000	Energy Development Services
			300-00-00-00000	Nuclear Safety & Emergency Response
			400-00-00-00000	Energy Facility Siting
			500-00-00-00000	Administrative Services
	151	Energy Data Consolidation & Enhancement	500-00-00-00000	Administrative Services
	152	Litigation Expenses	500-00-00-00000	Administrative Services

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy, Dept of

Cross Reference Number: 33000-000-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
BEGINNING BALANCE						
0025 Beginning Balance						
4430 Lottery Funds Debt Svc Ltd	291	-	-	-	-	-
3200 Other Funds Non-Ltd	17,503,373	25,121,767	25,121,767	2,976,925	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	13,046,996	-	-	13,461,428	13,461,428	-
3400 Other Funds Ltd	9,850,023	10,793,825	10,793,825	12,307,543	12,307,543	-
6400 Federal Funds Ltd	29,368	-	-	-	-	-
All Funds	40,430,051	35,915,592	35,915,592	28,745,896	28,745,896	-
0030 Beginning Balance Adjustment						
4430 Lottery Funds Debt Svc Ltd	-	3,368	3,368	-	5,160	-
3400 Other Funds Ltd	(1)	-	-	-	-	-
6400 Federal Funds Ltd	(1)	-	-	-	-	-
All Funds	(2)	3,368	3,368	-	5,160	-
BEGINNING BALANCE						
4430 Lottery Funds Debt Svc Ltd	291	3,368	3,368	-	5,160	-
3200 Other Funds Non-Ltd	17,503,373	25,121,767	25,121,767	2,976,925	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	13,046,996	-	-	13,461,428	13,461,428	-
3400 Other Funds Ltd	9,850,022	10,793,825	10,793,825	12,307,543	12,307,543	-
6400 Federal Funds Ltd	29,367	-	-	-	-	-
TOTAL BEGINNING BALANCE	\$40,430,049	\$35,918,960	\$35,918,960	\$28,745,896	\$28,751,056	-

REVENUE CATEGORIES

GENERAL FUND APPROPRIATION

0050 General Fund Appropriation

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy, Dept of

Cross Reference Number: 33000-000-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
8000 General Fund	-	-	-	1,571,690	-	-
LICENSES AND FEES						
0205 Business Lic and Fees						
3200 Other Funds Non-Ltd	142,570	843,365	843,365	113,035	-	-
3400 Other Funds Ltd	4,949,155	7,436,364	7,436,364	6,505,363	6,505,363	-
All Funds	5,091,725	8,279,729	8,279,729	6,618,398	6,505,363	-
CHARGES FOR SERVICES						
0410 Charges for Services						
3200 Other Funds Non-Ltd	31,595	888,857	888,857	21,837	-	-
3400 Other Funds Ltd	4,122,932	3,068,105	3,068,105	2,449,267	2,449,267	-
All Funds	4,154,527	3,956,962	3,956,962	2,471,104	2,449,267	-
0415 Admin and Service Charges						
3400 Other Funds Ltd	10,130,964	13,919,539	13,919,539	13,919,539	15,491,229	-
CHARGES FOR SERVICES						
3200 Other Funds Non-Ltd	31,595	888,857	888,857	21,837	-	-
3400 Other Funds Ltd	14,253,896	16,987,644	16,987,644	16,368,806	17,940,496	-
TOTAL CHARGES FOR SERVICES	\$14,285,491	\$17,876,501	\$17,876,501	\$16,390,643	\$17,940,496	-
FINES, RENTS AND ROYALTIES						
0505 Fines and Forfeitures						
3200 Other Funds Non-Ltd	402,543	2,146,838	2,146,838	284,468	-	-
3400 Other Funds Ltd	1,179	4,121	4,121	5,700	5,700	-
All Funds	403,722	2,150,959	2,150,959	290,168	5,700	-
BOND SALES						

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-000-00-00-00000

2017-19 Biennium

Energy, Dept of

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
0555 General Fund Obligation Bonds						
3200 Other Funds Non-Ltd	18,818,597	70,000,000	70,000,000	55,000,000	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
All Funds	18,855,030	70,000,000	70,000,000	55,000,000	-	-
0565 Lottery Bonds						
3400 Other Funds Ltd	10,809,048	-	-	-	-	-
BOND SALES						
3200 Other Funds Non-Ltd	18,818,597	70,000,000	70,000,000	55,000,000	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
3400 Other Funds Ltd	10,809,048	-	-	-	-	-
TOTAL BOND SALES	\$29,664,078	\$70,000,000	\$70,000,000	\$55,000,000	-	-
INTEREST EARNINGS						
0605 Interest Income						
4430 Lottery Funds Debt Svc Ltd	7,422	-	-	-	-	-
3200 Other Funds Non-Ltd	21,080,241	27,475,809	27,475,809	21,147,838	-	-
3400 Other Funds Ltd	64,059	34,306	34,306	90,091	90,091	-
All Funds	21,151,722	27,510,115	27,510,115	21,237,929	90,091	-
SALES INCOME						
0705 Sales Income						
3400 Other Funds Ltd	1,515,639	-	-	748,125	748,125	-
LOAN REPAYMENT						
0925 Loan Repayments						
3200 Other Funds Non-Ltd	37,586,616	43,307,264	43,307,264	37,201,391	-	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy, Dept of

Cross Reference Number: 33000-000-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
OTHER						
0975 Other Revenues						
3200 Other Funds Non-Ltd	1,002,155	189,220	189,220	422,003	-	-
3400 Other Funds Ltd	2,269,761	3,591,491	3,591,491	42,398	42,398	-
All Funds	3,271,916	3,780,711	3,780,711	464,401	42,398	-
FEDERAL FUNDS REVENUE						
0995 Federal Funds						
6200 Federal Funds Non-Ltd	-	104,000	104,000	-	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	-	-	104,000	-	-
6400 Federal Funds Ltd	3,325,351	4,116,738	4,139,153	3,480,841	3,461,528	-
All Funds	3,325,351	4,220,738	4,243,153	3,584,841	3,461,528	-
TRANSFERS IN						
1010 Transfer In - Intrafund						
3200 Other Funds Non-Ltd	178,269	-	-	-	-	-
3230 Other Funds Debt Svc Non-Ltd	64,047,330	69,948,004	69,948,004	58,628,670	-	-
3400 Other Funds Ltd	13,380,766	11,645,634	11,645,634	15,697,024	13,064,832	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	-	-	-
All Funds	77,606,365	81,697,638	81,697,638	74,325,694	13,064,832	-
1020 Transfer In - Indirect Cost						
3400 Other Funds Ltd	6,073,268	7,634,029	7,634,029	8,038,309	7,610,095	-
1060 Transfer from General Fund						
3400 Other Funds Ltd	-	-	-	359,150	-	-
1107 Tsfr From Administrative Svcs						

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-000-00-00-00000

2017-19 Biennium

Energy, Dept of

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
4430 Lottery Funds Debt Svc Ltd	2,158,398	2,977,259	2,977,259	3,023,630	3,018,470	-
TRANSFERS IN						
4430 Lottery Funds Debt Svc Ltd	2,158,398	2,977,259	2,977,259	3,023,630	3,018,470	-
3200 Other Funds Non-Ltd	178,269	-	-	-	-	-
3230 Other Funds Debt Svc Non-Ltd	64,047,330	69,948,004	69,948,004	58,628,670	-	-
3400 Other Funds Ltd	19,454,034	19,279,663	19,279,663	24,094,483	20,674,927	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	-	-	-
TOTAL TRANSFERS IN	\$85,838,031	\$92,308,926	\$92,308,926	\$85,746,783	\$23,693,397	-
REVENUE CATEGORIES						
8000 General Fund	-	-	-	1,571,690	-	-
4430 Lottery Funds Debt Svc Ltd	2,165,820	2,977,259	2,977,259	3,023,630	3,018,470	-
3200 Other Funds Non-Ltd	79,242,586	144,851,353	144,851,353	114,190,572	-	-
3230 Other Funds Debt Svc Non-Ltd	64,083,763	69,948,004	69,948,004	58,628,670	-	-
3400 Other Funds Ltd	53,316,771	47,333,589	47,333,589	47,854,966	46,007,100	-
6200 Federal Funds Non-Ltd	-	104,000	104,000	-	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
6400 Federal Funds Ltd	3,325,351	4,116,738	4,139,153	3,480,841	3,461,528	-
TOTAL REVENUE CATEGORIES	\$202,134,291	\$269,434,943	\$269,457,358	\$228,854,369	\$52,487,098	-
TRANSFERS OUT						
2010 Transfer Out - Intrafund						
3200 Other Funds Non-Ltd	(66,213,232)	(72,388,130)	(72,388,130)	(61,260,862)	-	-
3230 Other Funds Debt Svc Non-Ltd	(12,367)	-	-	-	-	-
3400 Other Funds Ltd	(11,380,766)	(9,205,508)	(9,205,508)	(13,064,832)	(13,064,832)	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy, Dept of

Cross Reference Number: 33000-000-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6200 Federal Funds Non-Ltd	-	(104,000)	(104,000)	-	-	-
All Funds	(77,606,365)	(81,697,638)	(81,697,638)	(74,325,694)	(13,064,832)	-
2020 Transfer Out - Indirect Cost						
3400 Other Funds Ltd	(5,328,584)	(6,774,284)	(6,774,284)	(7,166,839)	(6,738,625)	-
6400 Federal Funds Ltd	(744,684)	(859,745)	(859,745)	(871,470)	(871,470)	-
All Funds	(6,073,268)	(7,634,029)	(7,634,029)	(8,038,309)	(7,610,095)	-
2107 Tsfr To Administrative Svcs						
3400 Other Funds Ltd	(766,779)	-	-	-	-	-
TRANSFERS OUT						
3200 Other Funds Non-Ltd	(66,213,232)	(72,388,130)	(72,388,130)	(61,260,862)	-	-
3230 Other Funds Debt Svc Non-Ltd	(12,367)	-	-	-	-	-
3400 Other Funds Ltd	(17,476,129)	(15,979,792)	(15,979,792)	(20,231,671)	(19,803,457)	-
6200 Federal Funds Non-Ltd	-	(104,000)	(104,000)	-	-	-
6400 Federal Funds Ltd	(744,684)	(859,745)	(859,745)	(871,470)	(871,470)	-
TOTAL TRANSFERS OUT	(\$84,446,412)	(\$89,331,667)	(\$89,331,667)	(\$82,364,003)	(\$20,674,927)	-
AVAILABLE REVENUES						
8000 General Fund	-	-	-	1,571,690	-	-
4430 Lottery Funds Debt Svc Ltd	2,166,111	2,980,627	2,980,627	3,023,630	3,023,630	-
3200 Other Funds Non-Ltd	30,532,727	97,584,990	97,584,990	55,906,635	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	77,118,392	69,948,004	69,948,004	72,090,098	13,461,428	-
3400 Other Funds Ltd	45,690,664	42,147,622	42,147,622	39,930,838	38,511,186	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
6400 Federal Funds Ltd	2,610,034	3,256,993	3,279,408	2,609,371	2,590,058	-

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TOTAL AVAILABLE REVENUES	\$158,117,928	\$216,022,236	\$216,044,651	\$175,236,262	\$60,563,227	-
EXPENDITURES						
PERSONAL SERVICES						
SALARIES & WAGES						
3110 Class/Unclass Sal. and Per Diem						
8000 General Fund	-	-	-	486,984	-	-
3400 Other Funds Ltd	11,674,174	13,196,377	13,860,933	13,211,709	12,671,527	-
6400 Federal Funds Ltd	1,164,694	1,224,107	1,265,438	1,274,239	1,251,185	-
All Funds	12,838,868	14,420,484	15,126,371	14,972,932	13,922,712	-
3160 Temporary Appointments						
3400 Other Funds Ltd	161,285	253,355	253,355	262,728	262,728	-
6400 Federal Funds Ltd	8,768	-	-	-	-	-
All Funds	170,053	253,355	253,355	262,728	262,728	-
3170 Overtime Payments						
3400 Other Funds Ltd	7,844	-	-	-	-	-
3180 Shift Differential						
3400 Other Funds Ltd	1	-	-	-	-	-
3190 All Other Differential						
3400 Other Funds Ltd	118,418	88,585	88,585	91,863	81,931	-
6400 Federal Funds Ltd	13,278	-	-	-	-	-
All Funds	131,696	88,585	88,585	91,863	81,931	-
SALARIES & WAGES						
8000 General Fund	-	-	-	486,984	-	-

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3400 Other Funds Ltd	11,961,722	13,538,317	14,202,873	13,566,300	13,016,186	-
6400 Federal Funds Ltd	1,186,740	1,224,107	1,265,438	1,274,239	1,251,185	-
TOTAL SALARIES & WAGES	\$13,148,462	\$14,762,424	\$15,468,311	\$15,327,523	\$14,267,371	-
OTHER PAYROLL EXPENSES						
3210 Empl. Rel. Bd. Assessments						
8000 General Fund	-	-	-	171	-	-
3400 Other Funds Ltd	3,049	4,229	4,229	5,043	4,655	-
6400 Federal Funds Ltd	324	391	391	479	468	-
All Funds	3,373	4,620	4,620	5,693	5,123	-
3220 Public Employees' Retire Cont						
8000 General Fund	-	-	-	92,965	-	-
3400 Other Funds Ltd	1,677,430	2,096,428	2,201,361	2,538,122	2,433,107	-
6400 Federal Funds Ltd	174,185	193,286	199,812	243,252	238,851	-
All Funds	1,851,615	2,289,714	2,401,173	2,874,339	2,671,958	-
3221 Pension Obligation Bond						
3400 Other Funds Ltd	748,839	860,603	781,700	807,386	807,291	-
6400 Federal Funds Ltd	77,510	68,549	72,028	78,198	78,198	-
All Funds	826,349	929,152	853,728	885,584	885,489	-
3230 Social Security Taxes						
8000 General Fund	-	-	-	37,255	-	-
3400 Other Funds Ltd	899,167	1,032,629	1,083,468	1,034,215	992,132	-
6400 Federal Funds Ltd	88,867	93,644	96,806	97,479	95,715	-
All Funds	988,034	1,126,273	1,180,274	1,168,949	1,087,847	-

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3240 Unemployment Assessments						
3400 Other Funds Ltd	17,161	35,503	35,503	36,818	35,252	-
3250 Worker's Comp. Assess. (WCD)						
8000 General Fund	-	-	-	207	-	-
3400 Other Funds Ltd	5,541	6,627	6,627	6,159	5,690	-
6400 Federal Funds Ltd	557	612	612	577	563	-
All Funds	6,098	7,239	7,239	6,943	6,253	-
3260 Mass Transit Tax						
3400 Other Funds Ltd	65,803	81,156	81,156	81,156	73,135	-
3270 Flexible Benefits						
8000 General Fund	-	-	-	100,008	-	-
3400 Other Funds Ltd	2,546,594	2,933,747	2,981,029	2,945,239	2,751,890	-
6400 Federal Funds Ltd	267,000	271,693	276,071	280,019	273,352	-
All Funds	2,813,594	3,205,440	3,257,100	3,325,266	3,025,242	-
OTHER PAYROLL EXPENSES						
8000 General Fund	-	-	-	230,606	-	-
3400 Other Funds Ltd	5,963,584	7,050,922	7,175,073	7,454,138	7,103,152	-
6400 Federal Funds Ltd	608,443	628,175	645,720	700,004	687,147	-
TOTAL OTHER PAYROLL EXPENSES	\$6,572,027	\$7,679,097	\$7,820,793	\$8,384,748	\$7,790,299	-
P.S. BUDGET ADJUSTMENTS						
3455 Vacancy Savings						
3400 Other Funds Ltd	-	(203,794)	(203,794)	(317,088)	(170,740)	-
3465 Reconciliation Adjustment						

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3400 Other Funds Ltd	-	-	-	-	(80,663)	-
6400 Federal Funds Ltd	-	-	-	-	35,911	-
All Funds	-	-	-	-	(44,752)	-
P.S. BUDGET ADJUSTMENTS						
3400 Other Funds Ltd	-	(203,794)	(203,794)	(317,088)	(251,403)	-
6400 Federal Funds Ltd	-	-	-	-	35,911	-
TOTAL P.S. BUDGET ADJUSTMENTS	-	(\$203,794)	(\$203,794)	(\$317,088)	(\$215,492)	-
PERSONAL SERVICES						
8000 General Fund	-	-	-	717,590	-	-
3400 Other Funds Ltd	17,925,306	20,385,445	21,174,152	20,703,350	19,867,935	-
6400 Federal Funds Ltd	1,795,183	1,852,282	1,911,158	1,974,243	1,974,243	-
TOTAL PERSONAL SERVICES	\$19,720,489	\$22,237,727	\$23,085,310	\$23,395,183	\$21,842,178	-
SERVICES & SUPPLIES						
4100 Instate Travel						
8000 General Fund	-	-	-	7,900	-	-
3400 Other Funds Ltd	158,273	174,796	174,796	181,478	177,249	-
6400 Federal Funds Ltd	25,588	39,095	39,095	29,660	29,660	-
All Funds	183,861	213,891	213,891	219,038	206,909	-
4125 Out of State Travel						
8000 General Fund	-	-	-	13,000	-	-
3400 Other Funds Ltd	67,174	83,325	83,325	65,569	78,536	-
6400 Federal Funds Ltd	66,942	81,550	81,550	71,284	71,284	-
All Funds	134,116	164,875	164,875	149,853	149,820	-

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4150 Employee Training						
8000 General Fund	-	-	-	3,900	-	-
3400 Other Funds Ltd	63,249	195,619	195,619	154,287	140,576	-
6400 Federal Funds Ltd	11,302	10,868	10,868	12,809	12,261	-
All Funds	74,551	206,487	206,487	170,996	152,837	-
4175 Office Expenses						
3200 Other Funds Non-Ltd	134	-	-	4,836	-	-
3400 Other Funds Ltd	154,687	203,706	203,706	165,025	146,197	-
6400 Federal Funds Ltd	9,456	9,529	9,529	6,702	6,097	-
All Funds	164,277	213,235	213,235	176,563	152,294	-
4200 Telecommunications						
3400 Other Funds Ltd	209,575	230,466	230,466	191,562	146,435	-
6400 Federal Funds Ltd	4,456	8,567	8,567	8,414	8,414	-
All Funds	214,031	239,033	239,033	199,976	154,849	-
4225 State Gov. Service Charges						
3200 Other Funds Non-Ltd	161,361	99,055	99,055	99,055	-	-
3400 Other Funds Ltd	414,925	698,611	698,611	854,026	792,760	-
All Funds	576,286	797,666	797,666	953,081	792,760	-
4250 Data Processing						
3400 Other Funds Ltd	90,909	101,342	101,342	78,733	72,219	-
6400 Federal Funds Ltd	-	173	173	-	-	-
All Funds	90,909	101,515	101,515	78,733	72,219	-
4275 Publicity and Publications						

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3400 Other Funds Ltd	72,467	94,957	94,957	86,711	85,108	-
6400 Federal Funds Ltd	4,658	12,407	12,407	8,069	8,069	-
All Funds	77,125	107,364	107,364	94,780	93,177	-
4300 Professional Services						
3200 Other Funds Non-Ltd	130,483	288,620	288,620	288,620	-	-
3400 Other Funds Ltd	1,083,468	1,756,421	1,756,421	1,467,046	1,403,672	-
6400 Federal Funds Ltd	366,417	618,538	618,538	269,125	269,125	-
All Funds	1,580,368	2,663,579	2,663,579	2,024,791	1,672,797	-
4315 IT Professional Services						
8000 General Fund	-	-	-	220,000	-	-
3400 Other Funds Ltd	152,241	-	-	32,810	252,810	-
6400 Federal Funds Ltd	144,439	-	-	-	-	-
All Funds	296,680	-	-	252,810	252,810	-
4325 Attorney General						
8000 General Fund	-	-	-	250,000	-	-
3200 Other Funds Non-Ltd	131,441	336,664	336,664	336,664	-	-
3400 Other Funds Ltd	906,574	1,089,306	1,089,306	989,550	1,173,824	-
6400 Federal Funds Ltd	4,824	7,030	7,030	7,953	7,431	-
All Funds	1,042,839	1,433,000	1,433,000	1,584,167	1,181,255	-
4375 Employee Recruitment and Develop						
3400 Other Funds Ltd	20,722	16,479	16,479	15,260	14,295	-
6400 Federal Funds Ltd	-	42	42	-	-	-
All Funds	20,722	16,521	16,521	15,260	14,295	-

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4400 Dues and Subscriptions						
3400 Other Funds Ltd	64,816	41,307	41,307	41,400	40,772	-
6400 Federal Funds Ltd	8,206	24,583	24,583	25,408	25,408	-
All Funds	73,022	65,890	65,890	66,808	66,180	-
4425 Facilities Rental and Taxes						
3400 Other Funds Ltd	576,606	1,181,076	1,181,076	1,422,446	1,618,432	-
6400 Federal Funds Ltd	720	56,896	56,896	947	947	-
All Funds	577,326	1,237,972	1,237,972	1,423,393	1,619,379	-
4450 Fuels and Utilities						
3200 Other Funds Non-Ltd	-	23,002	23,002	-	-	-
3400 Other Funds Ltd	74,897	69,133	69,133	72,300	71,263	-
6400 Federal Funds Ltd	-	363	363	146	146	-
All Funds	74,897	92,498	92,498	72,446	71,409	-
4475 Facilities Maintenance						
3400 Other Funds Ltd	62,586	67,618	67,618	70,809	70,556	-
6400 Federal Funds Ltd	549	314	314	1,020	1,020	-
All Funds	63,135	67,932	67,932	71,829	71,576	-
4575 Agency Program Related S and S						
3200 Other Funds Non-Ltd	3,796	129,778	129,778	40,449	-	-
3400 Other Funds Ltd	28,519	692,259	692,259	188,595	203,550	-
6400 Federal Funds Ltd	5,940	84,861	84,861	35,196	27,805	-
All Funds	38,255	906,898	906,898	264,240	231,355	-
4650 Other Services and Supplies						

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8000 General Fund	-	-	-	150	-	-
3200 Other Funds Non-Ltd	237,785	28,840	28,840	136,335	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
3400 Other Funds Ltd	58,243	69,518	69,518	19,160	19,199	-
6400 Federal Funds Ltd	-	29,687	29,687	-	-	-
All Funds	332,461	128,045	128,045	155,645	19,199	-
4700 Expendable Prop 250 - 5000						
3400 Other Funds Ltd	9,121	32,887	32,887	4,984	4,984	-
4715 IT Expendable Property						
3400 Other Funds Ltd	166,349	131,162	131,162	226,815	226,362	-
6400 Federal Funds Ltd	-	437	437	-	-	-
All Funds	166,349	131,599	131,599	226,815	226,362	-
SERVICES & SUPPLIES						
8000 General Fund	-	-	-	494,950	-	-
3200 Other Funds Non-Ltd	665,000	905,959	905,959	905,959	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
3400 Other Funds Ltd	4,435,401	6,929,988	6,929,988	6,328,566	6,738,799	-
6400 Federal Funds Ltd	653,497	984,940	984,940	476,733	467,667	-
TOTAL SERVICES & SUPPLIES	\$5,790,331	\$8,820,887	\$8,820,887	\$8,206,208	\$7,206,466	-
SPECIAL PAYMENTS						
6015 Dist to Cities						
3400 Other Funds Ltd	922	14,002	14,002	14,520	14,520	-
6020 Dist to Counties						

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3400 Other Funds Ltd	79,714	316,043	316,043	194,276	194,276	-
6400 Federal Funds Ltd	11,200	93,515	93,515	33,672	33,672	-
All Funds	90,914	409,558	409,558	227,948	227,948	-
6025 Dist to Other Gov Unit						
3400 Other Funds Ltd	142,947	1,315,748	1,315,748	1,096,862	1,096,862	-
6030 Dist to Non-Gov Units						
3400 Other Funds Ltd	368,818	572,752	572,752	1,658,429	1,658,429	-
6400 Federal Funds Ltd	806	-	-	-	-	-
All Funds	369,624	572,752	572,752	1,658,429	1,658,429	-
6035 Dist to Individuals						
3400 Other Funds Ltd	133,421	297,684	297,684	334,698	334,698	-
6400 Federal Funds Ltd	16	-	-	-	-	-
All Funds	133,437	297,684	297,684	334,698	334,698	-
6040 Dist to Local School Districts						
3400 Other Funds Ltd	73,794	105,262	105,262	-	-	-
6400 Federal Funds Ltd	-	191,228	191,228	-	-	-
All Funds	73,794	296,490	296,490	-	-	-
6060 Intra-Agency Gen Fund Transfer						
8000 General Fund	-	-	-	359,150	-	-
6070 Loans Made To State Agencies						
3200 Other Funds Non-Ltd	16,326,946	48,900,000	48,900,000	44,444,734	-	-
6080 Loans Made - Other						
3200 Other Funds Non-Ltd	3,425,136	21,100,000	21,100,000	10,555,266	-	-

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6085 Other Special Payments						
3400 Other Funds Ltd	9,800,390	4,144,529	4,144,529	5,242,338	5,242,338	-
6400 Federal Funds Ltd	2,347	6,458	6,458	-	-	-
All Funds	9,802,737	4,150,987	4,150,987	5,242,338	5,242,338	-
6109 Spc Pmt to Aviation, Dept of						
3400 Other Funds Ltd	4,711	-	-	5,000	5,000	-
6123 Spc Pmt to OR Business Development						
6400 Federal Funds Ltd	50,000	-	-	-	-	-
6141 Spc Pmt to Lands, Dept of State						
3400 Other Funds Ltd	6,542	-	-	-	-	-
6248 Spc Pmt to Military Dept, Or						
3400 Other Funds Ltd	29,404	-	-	-	-	-
6400 Federal Funds Ltd	20,596	-	-	-	-	-
All Funds	50,000	-	-	-	-	-
6443 Spc Pmt to Oregon Health Authority						
3400 Other Funds Ltd	59,005	49,924	49,924	51,771	51,771	-
6400 Federal Funds Ltd	10,927	-	-	-	-	-
All Funds	69,932	49,924	49,924	51,771	51,771	-
6580 Spc Pmt to OR University System						
3400 Other Funds Ltd	86,268	-	-	-	-	-
6400 Federal Funds Ltd	8,820	-	-	-	-	-
All Funds	95,088	-	-	-	-	-
6632 Spc Pmt to Geology/Mineral Ind						

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3400 Other Funds Ltd	18,595	22,760	22,760	23,602	23,602	-
6635 Spc Pmt to Fish/Wildlife, Dept of						
3400 Other Funds Ltd	49,076	134,142	134,142	89,974	89,974	-
SPECIAL PAYMENTS						
8000 General Fund	-	-	-	359,150	-	-
3200 Other Funds Non-Ltd	19,752,082	70,000,000	70,000,000	55,000,000	-	-
3400 Other Funds Ltd	10,853,607	6,972,846	6,972,846	8,711,470	8,711,470	-
6400 Federal Funds Ltd	104,712	291,201	291,201	33,672	33,672	-
TOTAL SPECIAL PAYMENTS	\$30,710,401	\$77,264,047	\$77,264,047	\$64,104,292	\$8,745,142	-
DEBT SERVICE						
7100 Principal - Bonds						
4430 Lottery Funds Debt Svc Ltd	988,471	1,562,650	1,562,650	2,602,000	2,602,000	-
3230 Other Funds Debt Svc Non-Ltd	42,628,130	48,653,926	48,653,926	43,348,548	-	-
All Funds	43,616,601	50,216,576	50,216,576	45,950,548	2,602,000	-
7150 Interest - Bonds						
4430 Lottery Funds Debt Svc Ltd	1,177,577	1,417,846	1,417,846	421,630	421,630	-
3230 Other Funds Debt Svc Non-Ltd	20,303,868	21,294,078	21,294,078	20,028,354	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
All Funds	21,481,445	22,815,924	22,815,924	20,553,984	421,630	-
DEBT SERVICE						
4430 Lottery Funds Debt Svc Ltd	2,166,048	2,980,496	2,980,496	3,023,630	3,023,630	-
3230 Other Funds Debt Svc Non-Ltd	62,931,998	69,948,004	69,948,004	63,376,902	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-

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TOTAL DEBT SERVICE	\$65,098,046	\$73,032,500	\$73,032,500	\$66,504,532	\$3,023,630	-
EXPENDITURES						
8000 General Fund	-	-	-	1,571,690	-	-
4430 Lottery Funds Debt Svc Ltd	2,166,048	2,980,496	2,980,496	3,023,630	3,023,630	-
3200 Other Funds Non-Ltd	20,417,082	70,905,959	70,905,959	55,905,959	-	-
3230 Other Funds Debt Svc Non-Ltd	62,968,431	69,948,004	69,948,004	63,376,902	-	-
3400 Other Funds Ltd	33,214,314	34,288,279	35,076,986	35,743,386	35,318,204	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
6400 Federal Funds Ltd	2,553,392	3,128,423	3,187,299	2,484,648	2,475,582	-
TOTAL EXPENDITURES	\$121,319,267	\$181,355,161	\$182,202,744	\$162,210,215	\$40,817,416	-
ENDING BALANCE						
4430 Lottery Funds Debt Svc Ltd	63	131	131	-	-	-
3200 Other Funds Non-Ltd	10,115,645	26,679,031	26,679,031	676	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	14,149,961	-	-	8,713,196	13,461,428	-
3400 Other Funds Ltd	12,476,350	7,859,343	7,070,636	4,187,452	3,192,982	-
6400 Federal Funds Ltd	56,642	128,570	92,109	124,723	114,476	-
TOTAL ENDING BALANCE	\$36,798,661	\$34,667,075	\$33,841,907	\$13,026,047	\$19,745,811	-
AUTHORIZED POSITIONS						
8150 Class/Unclass Positions	113	105	105	105	95	-
TOTAL AUTHORIZED POSITIONS	113	105	105	105	95	-
AUTHORIZED FTE						
8250 Class/Unclass FTE Positions	111.92	104.50	104.50	99.04	90.75	-
TOTAL AUTHORIZED FTE	111.92	104.50	104.50	99.04	90.75	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
BEGINNING BALANCE						
0025 Beginning Balance						
3400 Other Funds Ltd	922,412	54,000	54,000	68,773	68,773	-
REVENUE CATEGORIES						
CHARGES FOR SERVICES						
0410 Charges for Services						
3400 Other Funds Ltd	954,194	1,403,999	1,403,999	1,169,169	1,169,169	-
OTHER						
0975 Other Revenues						
3400 Other Funds Ltd	1,000	100,000	100,000	-	-	-
FEDERAL FUNDS REVENUE						
0995 Federal Funds						
6400 Federal Funds Ltd	841,917	1,216,005	1,237,648	889,030	889,030	-
TRANSFERS IN						
1010 Transfer In - Intrafund						
3400 Other Funds Ltd	5,270,647	6,509,463	6,509,463	7,018,154	7,018,154	-
REVENUE CATEGORIES						
3400 Other Funds Ltd	6,225,841	8,013,462	8,013,462	8,187,323	8,187,323	-
6400 Federal Funds Ltd	841,917	1,216,005	1,237,648	889,030	889,030	-
TOTAL REVENUE CATEGORIES	\$7,067,758	\$9,229,467	\$9,251,110	\$9,076,353	\$9,076,353	-
TRANSFERS OUT						
2020 Transfer Out - Indirect Cost						
3400 Other Funds Ltd	(1,685,212)	(2,147,991)	(2,147,991)	(2,596,982)	(2,596,982)	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	(121,611)	(163,286)	(163,286)	(199,741)	(199,741)	-
All Funds	(1,806,823)	(2,311,277)	(2,311,277)	(2,796,723)	(2,796,723)	-
AVAILABLE REVENUES						
3400 Other Funds Ltd	5,463,041	5,919,471	5,919,471	5,659,114	5,659,114	-
6400 Federal Funds Ltd	720,306	1,052,719	1,074,362	689,289	689,289	-
TOTAL AVAILABLE REVENUES	\$6,183,347	\$6,972,190	\$6,993,833	\$6,348,403	\$6,348,403	-
EXPENDITURES						
PERSONAL SERVICES						
SALARIES & WAGES						
3110 Class/Unclass Sal. and Per Diem						
3400 Other Funds Ltd	2,672,078	3,117,493	3,280,572	3,351,581	3,242,330	-
6400 Federal Funds Ltd	212,007	231,515	238,502	344,566	344,566	-
All Funds	2,884,085	3,349,008	3,519,074	3,696,147	3,586,896	-
3160 Temporary Appointments						
3400 Other Funds Ltd	22,352	44,764	44,764	46,420	46,420	-
3170 Overtime Payments						
3400 Other Funds Ltd	340	-	-	-	-	-
3190 All Other Differential						
3400 Other Funds Ltd	31,516	40,647	40,647	42,151	42,151	-
6400 Federal Funds Ltd	479	-	-	-	-	-
All Funds	31,995	40,647	40,647	42,151	42,151	-
SALARIES & WAGES						
3400 Other Funds Ltd	2,726,286	3,202,904	3,365,983	3,440,152	3,330,901	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	212,486	231,515	238,502	344,566	344,566	-
TOTAL SALARIES & WAGES	\$2,938,772	\$3,434,419	\$3,604,485	\$3,784,718	\$3,675,467	-
OTHER PAYROLL EXPENSES						
3210 Empl. Rel. Bd. Assessments						
3400 Other Funds Ltd	714	948	948	1,271	1,157	-
6400 Federal Funds Ltd	60	86	86	129	129	-
All Funds	774	1,034	1,034	1,400	1,286	-
3220 Public Employees' Retire Cont						
3400 Other Funds Ltd	364,452	498,672	524,422	647,863	627,008	-
6400 Federal Funds Ltd	27,216	36,556	37,659	65,778	65,778	-
All Funds	391,668	535,228	562,081	713,641	692,786	-
3221 Pension Obligation Bond						
3400 Other Funds Ltd	163,861	221,557	185,828	198,366	198,366	-
6400 Federal Funds Ltd	12,656	1,564	13,623	16,913	16,913	-
All Funds	176,517	223,121	199,451	215,279	215,279	-
3230 Social Security Taxes						
3400 Other Funds Ltd	204,992	245,021	257,496	263,174	254,815	-
6400 Federal Funds Ltd	15,807	17,710	18,245	26,359	26,359	-
All Funds	220,799	262,731	275,741	289,533	281,174	-
3240 Unemployment Assessments						
3400 Other Funds Ltd	-	3,020	3,020	3,132	3,132	-
3250 Worker's Comp. Assess. (WCD)						
3400 Other Funds Ltd	1,239	1,485	1,485	1,532	1,394	-

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6400 Federal Funds Ltd	96	134	134	155	155	-
All Funds	1,335	1,619	1,619	1,687	1,549	-
3260 Mass Transit Tax						
3400 Other Funds Ltd	15,386	21,007	21,007	21,007	21,007	-
3270 Flexible Benefits						
3400 Other Funds Ltd	516,111	657,882	668,485	708,393	675,057	-
6400 Federal Funds Ltd	39,336	59,526	60,485	75,003	75,003	-
All Funds	555,447	717,408	728,970	783,396	750,060	-
OTHER PAYROLL EXPENSES						
3400 Other Funds Ltd	1,266,755	1,649,592	1,662,691	1,844,738	1,781,936	-
6400 Federal Funds Ltd	95,171	115,576	130,232	184,337	184,337	-
TOTAL OTHER PAYROLL EXPENSES	\$1,361,926	\$1,765,168	\$1,792,923	\$2,029,075	\$1,966,273	-
P.S. BUDGET ADJUSTMENTS						
3455 Vacancy Savings						
3400 Other Funds Ltd	-	(90,575)	(90,575)	(48,783)	(48,783)	-
3465 Reconciliation Adjustment						
3400 Other Funds Ltd	-	-	-	-	(1,212)	-
P.S. BUDGET ADJUSTMENTS						
3400 Other Funds Ltd	-	(90,575)	(90,575)	(48,783)	(49,995)	-
TOTAL P.S. BUDGET ADJUSTMENTS	-	(\$90,575)	(\$90,575)	(\$48,783)	(\$49,995)	-
PERSONAL SERVICES						
3400 Other Funds Ltd	3,993,041	4,761,921	4,938,099	5,236,107	5,062,842	-
6400 Federal Funds Ltd	307,657	347,091	368,734	528,903	528,903	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
TOTAL PERSONAL SERVICES	\$4,300,698	\$5,109,012	\$5,306,833	\$5,765,010	\$5,591,745	-
SERVICES & SUPPLIES						
4100 Instate Travel						
3400 Other Funds Ltd	33,752	26,935	26,935	37,954	37,954	-
6400 Federal Funds Ltd	3,556	10,229	10,229	3,996	3,996	-
All Funds	37,308	37,164	37,164	41,950	41,950	-
4125 Out of State Travel						
3400 Other Funds Ltd	7,781	6,102	6,102	8,733	8,733	-
6400 Federal Funds Ltd	6,138	5,228	5,228	5,421	5,421	-
All Funds	13,919	11,330	11,330	14,154	14,154	-
4150 Employee Training						
3400 Other Funds Ltd	20,122	48,607	48,607	36,852	36,258	-
6400 Federal Funds Ltd	4,914	6,370	6,370	6,606	6,500	-
All Funds	25,036	54,977	54,977	43,458	42,758	-
4175 Office Expenses						
3400 Other Funds Ltd	1,914	4,984	4,984	2,298	2,090	-
4200 Telecommunications						
3400 Other Funds Ltd	1,203	1,155	1,155	1,412	1,412	-
4275 Publicity and Publications						
3400 Other Funds Ltd	27,072	13,809	13,809	21,440	21,440	-
6400 Federal Funds Ltd	3,500	5,593	5,593	5,800	5,800	-
All Funds	30,572	19,402	19,402	27,240	27,240	-
4300 Professional Services						

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3400 Other Funds Ltd	421,439	139,944	139,944	96,601	96,601	-
6400 Federal Funds Ltd	138,315	437,629	437,629	80,799	80,799	-
All Funds	559,754	577,573	577,573	177,400	177,400	-
4315 IT Professional Services						
3400 Other Funds Ltd	93,319	-	-	-	-	-
6400 Federal Funds Ltd	135,999	-	-	-	-	-
All Funds	229,318	-	-	-	-	-
4325 Attorney General						
3400 Other Funds Ltd	38,237	129,807	129,807	143,858	134,209	-
6400 Federal Funds Ltd	-	6,769	6,769	7,658	7,155	-
All Funds	38,237	136,576	136,576	151,516	141,364	-
4375 Employee Recruitment and Develop						
3400 Other Funds Ltd	3,248	7,194	7,194	2,521	2,521	-
4400 Dues and Subscriptions						
3400 Other Funds Ltd	10,496	7,497	7,497	8,513	8,513	-
6400 Federal Funds Ltd	7,974	23,553	23,553	24,424	24,424	-
All Funds	18,470	31,050	31,050	32,937	32,937	-
4425 Facilities Rental and Taxes						
3400 Other Funds Ltd	7,172	6,240	6,240	6,671	6,671	-
4450 Fuels and Utilities						
3400 Other Funds Ltd	-	610	610	-	-	-
4475 Facilities Maintenance						
3400 Other Funds Ltd	-	529	529	143	143	-

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4575 Agency Program Related S and S						
3400 Other Funds Ltd	1,662	63,847	63,847	50,820	47,191	-
6400 Federal Funds Ltd	613	18,371	18,371	25,662	20,977	-
All Funds	2,275	82,218	82,218	76,482	68,168	-
4650 Other Services and Supplies						
3400 Other Funds Ltd	789	426	426	752	752	-
4715 IT Expendable Property						
3400 Other Funds Ltd	2,594	6,996	6,996	2,792	2,792	-
SERVICES & SUPPLIES						
3400 Other Funds Ltd	670,800	464,682	464,682	421,360	407,280	-
6400 Federal Funds Ltd	301,009	513,742	513,742	160,366	155,072	-
TOTAL SERVICES & SUPPLIES	\$971,809	\$978,424	\$978,424	\$581,726	\$562,352	-
SPECIAL PAYMENTS						
6020 Dist to Counties						
3400 Other Funds Ltd	-	2,648	2,648	-	-	-
6025 Dist to Other Gov Unit						
3400 Other Funds Ltd	140,590	258,022	258,022	-	-	-
6030 Dist to Non-Gov Units						
3400 Other Funds Ltd	874	5	5	-	-	-
6400 Federal Funds Ltd	806	-	-	-	-	-
All Funds	1,680	5	5	-	-	-
6040 Dist to Local School Districts						
3400 Other Funds Ltd	-	105,262	105,262	-	-	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	-	191,228	191,228	-	-	-
All Funds	-	296,490	296,490	-	-	-
6085 Other Special Payments						
3400 Other Funds Ltd	2,543	131,692	131,692	-	-	-
6400 Federal Funds Ltd	2,347	-	-	-	-	-
All Funds	4,890	131,692	131,692	-	-	-
6123 Spc Pmt to OR Business Development						
6400 Federal Funds Ltd	50,000	-	-	-	-	-
6248 Spc Pmt to Military Dept, Or						
3400 Other Funds Ltd	29,404	-	-	-	-	-
6400 Federal Funds Ltd	20,596	-	-	-	-	-
All Funds	50,000	-	-	-	-	-
6580 Spc Pmt to OR University System						
3400 Other Funds Ltd	80,000	-	-	-	-	-
SPECIAL PAYMENTS						
3400 Other Funds Ltd	253,411	497,629	497,629	-	-	-
6400 Federal Funds Ltd	73,749	191,228	191,228	-	-	-
TOTAL SPECIAL PAYMENTS	\$327,160	\$688,857	\$688,857	-	-	-
EXPENDITURES						
3400 Other Funds Ltd	4,917,252	5,724,232	5,900,410	5,657,467	5,470,122	-
6400 Federal Funds Ltd	682,415	1,052,061	1,073,704	689,269	683,975	-
TOTAL EXPENDITURES	\$5,599,667	\$6,776,293	\$6,974,114	\$6,346,736	\$6,154,097	-

ENDING BALANCE

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	545,789	195,239	19,061	1,647	188,992	-
6400 Federal Funds Ltd	37,891	658	658	20	5,314	-
TOTAL ENDING BALANCE	\$583,680	\$195,897	\$19,719	\$1,667	\$194,306	-
AUTHORIZED POSITIONS						
8150 Class/Unclass Positions	26	23	23	25	23	-
TOTAL AUTHORIZED POSITIONS	26	23	23	25	23	-
AUTHORIZED FTE						
8250 Class/Unclass FTE Positions	26.00	23.00	23.00	23.13	22.50	-
TOTAL AUTHORIZED FTE	26.00	23.00	23.00	23.13	22.50	-

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 Energy Development Services

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
BEGINNING BALANCE						
0025 Beginning Balance						
4430 Lottery Funds Debt Svc Ltd	291	-	-	-	-	-
3200 Other Funds Non-Ltd	17,503,373	25,121,767	25,121,767	2,976,925	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	13,046,996	-	-	13,461,428	13,461,428	-
3400 Other Funds Ltd	3,946,363	8,007,034	8,007,034	8,802,083	8,802,083	-
6400 Federal Funds Ltd	1	-	-	-	-	-
All Funds	34,497,024	33,128,801	33,128,801	25,240,436	25,240,436	-
0030 Beginning Balance Adjustment						
4430 Lottery Funds Debt Svc Ltd	-	3,368	3,368	-	5,160	-
3400 Other Funds Ltd	(1)	-	-	-	-	-
6400 Federal Funds Ltd	(1)	-	-	-	-	-
All Funds	(2)	3,368	3,368	-	5,160	-
BEGINNING BALANCE						
4430 Lottery Funds Debt Svc Ltd	291	3,368	3,368	-	5,160	-
3200 Other Funds Non-Ltd	17,503,373	25,121,767	25,121,767	2,976,925	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	13,046,996	-	-	13,461,428	13,461,428	-
3400 Other Funds Ltd	3,946,362	8,007,034	8,007,034	8,802,083	8,802,083	-
6400 Federal Funds Ltd	-	-	-	-	-	-
TOTAL BEGINNING BALANCE	\$34,497,022	\$33,132,169	\$33,132,169	\$25,240,436	\$25,245,596	-

REVENUE CATEGORIES

LICENSES AND FEES

0205 Business Lic and Fees

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3200 Other Funds Non-Ltd	142,570	843,365	843,365	113,035	-	-
3400 Other Funds Ltd	1,286,316	2,757,082	2,757,082	997,254	997,254	-
All Funds	1,428,886	3,600,447	3,600,447	1,110,289	997,254	-
CHARGES FOR SERVICES						
0410 Charges for Services						
3200 Other Funds Non-Ltd	31,595	888,857	888,857	21,837	-	-
3400 Other Funds Ltd	1,911,787	28,155	28,155	-	-	-
All Funds	1,943,382	917,012	917,012	21,837	-	-
0415 Admin and Service Charges						
3400 Other Funds Ltd	500,000	800,000	800,000	800,000	800,000	-
CHARGES FOR SERVICES						
3200 Other Funds Non-Ltd	31,595	888,857	888,857	21,837	-	-
3400 Other Funds Ltd	2,411,787	828,155	828,155	800,000	800,000	-
TOTAL CHARGES FOR SERVICES	\$2,443,382	\$1,717,012	\$1,717,012	\$821,837	\$800,000	-
FINES, RENTS AND ROYALTIES						
0505 Fines and Forfeitures						
3200 Other Funds Non-Ltd	402,543	2,146,838	2,146,838	284,468	-	-
BOND SALES						
0555 General Fund Obligation Bonds						
3200 Other Funds Non-Ltd	18,818,597	70,000,000	70,000,000	55,000,000	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
All Funds	18,855,030	70,000,000	70,000,000	55,000,000	-	-
0565 Lottery Bonds						

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	10,809,048	-	-	-	-	-
BOND SALES						
3200 Other Funds Non-Ltd	18,818,597	70,000,000	70,000,000	55,000,000	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
3400 Other Funds Ltd	10,809,048	-	-	-	-	-
TOTAL BOND SALES	\$29,664,078	\$70,000,000	\$70,000,000	\$55,000,000	-	-
INTEREST EARNINGS						
0605 Interest Income						
4430 Lottery Funds Debt Svc Ltd	7,422	-	-	-	-	-
3200 Other Funds Non-Ltd	21,080,241	27,475,809	27,475,809	21,147,838	-	-
3400 Other Funds Ltd	64,059	34,306	34,306	90,091	90,091	-
All Funds	21,151,722	27,510,115	27,510,115	21,237,929	90,091	-
SALES INCOME						
0705 Sales Income						
3400 Other Funds Ltd	1,515,639	-	-	748,125	748,125	-
LOAN REPAYMENT						
0925 Loan Repayments						
3200 Other Funds Non-Ltd	37,586,616	43,307,264	43,307,264	37,201,391	-	-
OTHER						
0975 Other Revenues						
3200 Other Funds Non-Ltd	1,002,155	189,220	189,220	422,003	-	-
3400 Other Funds Ltd	2,244,089	3,050,000	3,050,000	42,398	42,398	-
All Funds	3,246,244	3,239,220	3,239,220	464,401	42,398	-

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FEDERAL FUNDS REVENUE						
0995 Federal Funds						
6200 Federal Funds Non-Ltd	-	104,000	104,000	-	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	-	-	104,000	-	-
6400 Federal Funds Ltd	691,226	538,265	538,265	550,279	530,966	-
All Funds	691,226	642,265	642,265	654,279	530,966	-
TRANSFERS IN						
1010 Transfer In - Intrafund						
3200 Other Funds Non-Ltd	178,269	-	-	-	-	-
3230 Other Funds Debt Svc Non-Ltd	64,047,330	69,948,004	69,948,004	58,628,670	-	-
3400 Other Funds Ltd	3,559,210	3,857,275	3,857,275	3,479,641	847,449	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	-	-	-
All Funds	67,784,809	73,909,279	73,909,279	62,108,311	847,449	-
1107 Tsfr From Administrative Svcs						
4430 Lottery Funds Debt Svc Ltd	2,158,398	2,977,259	2,977,259	3,023,630	3,018,470	-
TRANSFERS IN						
4430 Lottery Funds Debt Svc Ltd	2,158,398	2,977,259	2,977,259	3,023,630	3,018,470	-
3200 Other Funds Non-Ltd	178,269	-	-	-	-	-
3230 Other Funds Debt Svc Non-Ltd	64,047,330	69,948,004	69,948,004	58,628,670	-	-
3400 Other Funds Ltd	3,559,210	3,857,275	3,857,275	3,479,641	847,449	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	-	-	-
TOTAL TRANSFERS IN	\$69,943,207	\$76,886,538	\$76,886,538	\$65,131,941	\$3,865,919	-

REVENUE CATEGORIES

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
4430 Lottery Funds Debt Svc Ltd	2,165,820	2,977,259	2,977,259	3,023,630	3,018,470	-
3200 Other Funds Non-Ltd	79,242,586	144,851,353	144,851,353	114,190,572	-	-
3230 Other Funds Debt Svc Non-Ltd	64,083,763	69,948,004	69,948,004	58,628,670	-	-
3400 Other Funds Ltd	21,890,148	10,526,818	10,526,818	6,157,509	3,525,317	-
6200 Federal Funds Non-Ltd	-	104,000	104,000	-	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
6400 Federal Funds Ltd	691,226	538,265	538,265	550,279	530,966	-
TOTAL REVENUE CATEGORIES	\$168,073,543	\$229,049,699	\$229,049,699	\$182,654,660	\$7,074,753	-
TRANSFERS OUT						
2010 Transfer Out - Intrafund						
3200 Other Funds Non-Ltd	(66,213,232)	(72,388,130)	(72,388,130)	(61,260,862)	-	-
3230 Other Funds Debt Svc Non-Ltd	(12,367)	-	-	-	-	-
3400 Other Funds Ltd	(536,620)	-	-	-	-	-
6200 Federal Funds Non-Ltd	-	(104,000)	(104,000)	-	-	-
All Funds	(66,762,219)	(72,492,130)	(72,492,130)	(61,260,862)	-	-
2020 Transfer Out - Indirect Cost						
3400 Other Funds Ltd	(1,497,216)	(2,211,539)	(2,211,539)	(1,649,430)	(862,066)	-
6400 Federal Funds Ltd	(200,891)	(158,946)	(158,946)	(104,153)	(104,153)	-
All Funds	(1,698,107)	(2,370,485)	(2,370,485)	(1,753,583)	(966,219)	-
2107 Tsfr To Administrative Svcs						
3400 Other Funds Ltd	(766,779)	-	-	-	-	-
TRANSFERS OUT						
3200 Other Funds Non-Ltd	(66,213,232)	(72,388,130)	(72,388,130)	(61,260,862)	-	-

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-200-00-00-00000

2017-19 Biennium

Energy Development Services

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3230 Other Funds Debt Svc Non-Ltd	(12,367)	-	-	-	-	-
3400 Other Funds Ltd	(2,800,615)	(2,211,539)	(2,211,539)	(1,649,430)	(862,066)	-
6200 Federal Funds Non-Ltd	-	(104,000)	(104,000)	-	-	-
6400 Federal Funds Ltd	(200,891)	(158,946)	(158,946)	(104,153)	(104,153)	-
TOTAL TRANSFERS OUT	(\$69,227,105)	(\$74,862,615)	(\$74,862,615)	(\$63,014,445)	(\$966,219)	-
AVAILABLE REVENUES						
4430 Lottery Funds Debt Svc Ltd	2,166,111	2,980,627	2,980,627	3,023,630	3,023,630	-
3200 Other Funds Non-Ltd	30,532,727	97,584,990	97,584,990	55,906,635	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	77,118,392	69,948,004	69,948,004	72,090,098	13,461,428	-
3400 Other Funds Ltd	23,035,895	16,322,313	16,322,313	13,310,162	11,465,334	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
6400 Federal Funds Ltd	490,335	379,319	379,319	446,126	426,813	-
TOTAL AVAILABLE REVENUES	\$133,343,460	\$187,319,253	\$187,319,253	\$144,880,651	\$31,354,130	-
EXPENDITURES						
PERSONAL SERVICES						
SALARIES & WAGES						
3110 Class/Unclass Sal. and Per Diem						
3400 Other Funds Ltd	2,263,158	2,804,906	2,984,932	1,896,935	979,020	-
6400 Federal Funds Ltd	284,833	207,526	215,422	192,962	169,908	-
All Funds	2,547,991	3,012,432	3,200,354	2,089,897	1,148,928	-
3160 Temporary Appointments						
3400 Other Funds Ltd	11,854	130,058	130,058	134,870	134,870	-
6400 Federal Funds Ltd	8,768	-	-	-	-	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
All Funds	20,622	130,058	130,058	134,870	134,870	-
3170 Overtime Payments						
3400 Other Funds Ltd	729	-	-	-	-	-
3190 All Other Differential						
3400 Other Funds Ltd	34,797	39,646	39,646	41,113	31,181	-
6400 Federal Funds Ltd	4,993	-	-	-	-	-
All Funds	39,790	39,646	39,646	41,113	31,181	-
SALARIES & WAGES						
3400 Other Funds Ltd	2,310,538	2,974,610	3,154,636	2,072,918	1,145,071	-
6400 Federal Funds Ltd	298,594	207,526	215,422	192,962	169,908	-
TOTAL SALARIES & WAGES	\$2,609,132	\$3,182,136	\$3,370,058	\$2,265,880	\$1,314,979	-
OTHER PAYROLL EXPENSES						
3210 Empl. Rel. Bd. Assessments						
3400 Other Funds Ltd	729	1,047	1,047	905	460	-
6400 Federal Funds Ltd	127	97	97	110	99	-
All Funds	856	1,144	1,144	1,015	559	-
3220 Public Employees' Retire Cont						
3400 Other Funds Ltd	326,997	449,156	477,582	369,973	192,848	-
6400 Federal Funds Ltd	44,365	32,768	34,015	36,836	32,435	-
All Funds	371,362	481,924	511,597	406,809	225,283	-
3221 Pension Obligation Bond						
3400 Other Funds Ltd	148,124	175,296	167,376	168,146	168,051	-
6400 Federal Funds Ltd	19,749	18,397	12,211	12,952	12,952	-

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-200-00-00-00000

2017-19 Biennium

Energy Development Services

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
All Funds	167,873	193,693	179,587	181,098	181,003	-
3230 Social Security Taxes						
3400 Other Funds Ltd	176,014	227,554	241,326	158,575	87,596	-
6400 Federal Funds Ltd	22,271	15,875	16,479	14,762	12,998	-
All Funds	198,285	243,429	257,805	173,337	100,594	-
3240 Unemployment Assessments						
3400 Other Funds Ltd	-	27,120	27,120	28,124	26,558	-
3250 Worker's Comp. Assess. (WCD)						
3400 Other Funds Ltd	1,175	1,640	1,640	1,088	550	-
6400 Federal Funds Ltd	199	151	151	133	119	-
All Funds	1,374	1,791	1,791	1,221	669	-
3260 Mass Transit Tax						
3400 Other Funds Ltd	13,858	17,230	17,230	17,230	9,209	-
3270 Flexible Benefits						
3400 Other Funds Ltd	584,945	726,566	738,276	526,709	266,688	-
6400 Federal Funds Ltd	97,092	67,162	68,244	65,005	58,338	-
All Funds	682,037	793,728	806,520	591,714	325,026	-
OTHER PAYROLL EXPENSES						
3400 Other Funds Ltd	1,251,842	1,625,609	1,671,597	1,270,750	751,960	-
6400 Federal Funds Ltd	183,803	134,450	131,197	129,798	116,941	-
TOTAL OTHER PAYROLL EXPENSES	\$1,435,645	\$1,760,059	\$1,802,794	\$1,400,548	\$868,901	-
P.S. BUDGET ADJUSTMENTS						
3455 Vacancy Savings						

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	-	(45,288)	(45,288)	(146,348)	-	-
3465 Reconciliation Adjustment						
3400 Other Funds Ltd	-	-	-	-	(79,451)	-
6400 Federal Funds Ltd	-	-	-	-	35,911	-
All Funds	-	-	-	-	(43,540)	-
P.S. BUDGET ADJUSTMENTS						
3400 Other Funds Ltd	-	(45,288)	(45,288)	(146,348)	(79,451)	-
6400 Federal Funds Ltd	-	-	-	-	35,911	-
TOTAL P.S. BUDGET ADJUSTMENTS	-	(\$45,288)	(\$45,288)	(\$146,348)	(\$43,540)	-
PERSONAL SERVICES						
3400 Other Funds Ltd	3,562,380	4,554,931	4,780,945	3,197,320	1,817,580	-
6400 Federal Funds Ltd	482,397	341,976	346,619	322,760	322,760	-
TOTAL PERSONAL SERVICES	\$4,044,777	\$4,896,907	\$5,127,564	\$3,520,080	\$2,140,340	-
SERVICES & SUPPLIES						
4100 Instate Travel						
3400 Other Funds Ltd	23,582	28,201	28,201	19,245	7,116	-
6400 Federal Funds Ltd	1,370	2,161	2,161	-	-	-
All Funds	24,952	30,362	30,362	19,245	7,116	-
4125 Out of State Travel						
3400 Other Funds Ltd	1,603	14,423	14,423	33	-	-
4150 Employee Training						
3400 Other Funds Ltd	3,622	37,533	37,533	16,323	359	-
4175 Office Expenses						

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-200-00-00-00000

2017-19 Biennium

Energy Development Services

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3200 Other Funds Non-Ltd	134	-	-	4,836	-	-
3400 Other Funds Ltd	21,099	22,302	22,302	25,063	8,129	-
6400 Federal Funds Ltd	2,085	1,012	1,012	-	-	-
All Funds	23,318	23,314	23,314	29,899	8,129	-
4200 Telecommunications						
3400 Other Funds Ltd	-	3,296	3,296	-	-	-
6400 Federal Funds Ltd	-	922	922	-	-	-
All Funds	-	4,218	4,218	-	-	-
4225 State Gov. Service Charges						
3200 Other Funds Non-Ltd	161,361	99,055	99,055	99,055	-	-
4250 Data Processing						
3400 Other Funds Ltd	-	173	173	153	153	-
6400 Federal Funds Ltd	-	173	173	-	-	-
All Funds	-	346	346	153	153	-
4275 Publicity and Publications						
3400 Other Funds Ltd	3,544	11,140	11,140	2,169	566	-
6400 Federal Funds Ltd	44	4,238	4,238	-	-	-
All Funds	3,588	15,378	15,378	2,169	566	-
4300 Professional Services						
3200 Other Funds Non-Ltd	130,483	288,620	288,620	288,620	-	-
3400 Other Funds Ltd	68,516	156,339	156,339	98,564	35,190	-
All Funds	198,999	444,959	444,959	387,184	35,190	-
4315 IT Professional Services						

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	1,777	-	-	-	-	-
4325 Attorney General						
3200 Other Funds Non-Ltd	131,441	336,664	336,664	336,664	-	-
3400 Other Funds Ltd	155,188	421,851	421,851	80,398	74,601	-
6400 Federal Funds Ltd	965	-	-	-	-	-
All Funds	287,594	758,515	758,515	417,062	74,601	-
4375 Employee Recruitment and Develop						
3400 Other Funds Ltd	-	-	-	965	-	-
6400 Federal Funds Ltd	-	42	42	-	-	-
All Funds	-	42	42	965	-	-
4400 Dues and Subscriptions						
3400 Other Funds Ltd	686	1,030	1,030	628	-	-
4425 Facilities Rental and Taxes						
3400 Other Funds Ltd	-	76,640	76,640	4,014	-	-
4450 Fuels and Utilities						
3200 Other Funds Non-Ltd	-	23,002	23,002	-	-	-
3400 Other Funds Ltd	12,355	-	-	1,037	-	-
6400 Federal Funds Ltd	-	363	363	-	-	-
All Funds	12,355	23,365	23,365	1,037	-	-
4475 Facilities Maintenance						
3400 Other Funds Ltd	360	-	-	253	-	-
6400 Federal Funds Ltd	-	314	314	-	-	-
All Funds	360	314	314	253	-	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
4575 Agency Program Related S and S						
3200 Other Funds Non-Ltd	3,796	129,778	129,778	40,449	-	-
3400 Other Funds Ltd	5,055	181,048	181,048	2,780	2,780	-
6400 Federal Funds Ltd	337	1,179	1,179	-	-	-
All Funds	9,188	312,005	312,005	43,229	2,780	-
4650 Other Services and Supplies						
3200 Other Funds Non-Ltd	237,785	28,840	28,840	136,335	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
3400 Other Funds Ltd	50,981	8,418	8,418	111	-	-
6400 Federal Funds Ltd	-	892	892	-	-	-
All Funds	325,199	38,150	38,150	136,446	-	-
4715 IT Expendable Property						
3400 Other Funds Ltd	1,417	2,675	2,675	1,788	1,335	-
6400 Federal Funds Ltd	-	437	437	-	-	-
All Funds	1,417	3,112	3,112	1,788	1,335	-
SERVICES & SUPPLIES						
3200 Other Funds Non-Ltd	665,000	905,959	905,959	905,959	-	-
3230 Other Funds Debt Svc Non-Ltd	36,433	-	-	-	-	-
3400 Other Funds Ltd	349,785	965,069	965,069	253,524	130,229	-
6400 Federal Funds Ltd	4,801	11,733	11,733	-	-	-
TOTAL SERVICES & SUPPLIES	\$1,056,019	\$1,882,761	\$1,882,761	\$1,159,483	\$130,229	-
SPECIAL PAYMENTS						
6020 Dist to Counties						

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	39,943	176,799	176,799	51,850	51,850	-
6025 Dist to Other Gov Unit						
3400 Other Funds Ltd	-	1,000,000	1,000,000	1,037,000	1,037,000	-
6030 Dist to Non-Gov Units						
3400 Other Funds Ltd	367,944	572,747	572,747	1,658,429	1,658,429	-
6035 Dist to Individuals						
3400 Other Funds Ltd	133,373	297,684	297,684	334,698	334,698	-
6040 Dist to Local School Districts						
3400 Other Funds Ltd	73,794	-	-	-	-	-
6070 Loans Made To State Agencies						
3200 Other Funds Non-Ltd	16,326,946	48,900,000	48,900,000	44,444,734	-	-
6080 Loans Made - Other						
3200 Other Funds Non-Ltd	3,425,136	21,100,000	21,100,000	10,555,266	-	-
6085 Other Special Payments						
3400 Other Funds Ltd	9,797,847	3,922,275	3,922,275	5,108,399	5,108,399	-
SPECIAL PAYMENTS						
3200 Other Funds Non-Ltd	19,752,082	70,000,000	70,000,000	55,000,000	-	-
3400 Other Funds Ltd	10,412,901	5,969,505	5,969,505	8,190,376	8,190,376	-
TOTAL SPECIAL PAYMENTS	\$30,164,983	\$75,969,505	\$75,969,505	\$63,190,376	\$8,190,376	-
DEBT SERVICE						
7100 Principal - Bonds						
4430 Lottery Funds Debt Svc Ltd	988,471	1,562,650	1,562,650	2,602,000	2,602,000	-
3230 Other Funds Debt Svc Non-Ltd	42,628,130	48,653,926	48,653,926	43,348,548	-	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
All Funds	43,616,601	50,216,576	50,216,576	45,950,548	2,602,000	-
7150 Interest - Bonds						
4430 Lottery Funds Debt Svc Ltd	1,177,577	1,417,846	1,417,846	421,630	421,630	-
3230 Other Funds Debt Svc Non-Ltd	20,303,868	21,294,078	21,294,078	20,028,354	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
All Funds	21,481,445	22,815,924	22,815,924	20,553,984	421,630	-
DEBT SERVICE						
4430 Lottery Funds Debt Svc Ltd	2,166,048	2,980,496	2,980,496	3,023,630	3,023,630	-
3230 Other Funds Debt Svc Non-Ltd	62,931,998	69,948,004	69,948,004	63,376,902	-	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
TOTAL DEBT SERVICE	\$65,098,046	\$73,032,500	\$73,032,500	\$66,504,532	\$3,023,630	-
EXPENDITURES						
4430 Lottery Funds Debt Svc Ltd	2,166,048	2,980,496	2,980,496	3,023,630	3,023,630	-
3200 Other Funds Non-Ltd	20,417,082	70,905,959	70,905,959	55,905,959	-	-
3230 Other Funds Debt Svc Non-Ltd	62,968,431	69,948,004	69,948,004	63,376,902	-	-
3400 Other Funds Ltd	14,325,066	11,489,505	11,715,519	11,641,220	10,138,185	-
6230 Federal Funds Debt Svc Non-Ltd	-	104,000	104,000	104,000	-	-
6400 Federal Funds Ltd	487,198	353,709	358,352	322,760	322,760	-
TOTAL EXPENDITURES	\$100,363,825	\$155,781,673	\$156,012,330	\$134,374,471	\$13,484,575	-
ENDING BALANCE						
4430 Lottery Funds Debt Svc Ltd	63	131	131	-	-	-
3200 Other Funds Non-Ltd	10,115,645	26,679,031	26,679,031	676	2,976,925	-
3230 Other Funds Debt Svc Non-Ltd	14,149,961	-	-	8,713,196	13,461,428	-

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-200-00-00-00000

2017-19 Biennium

Energy Development Services

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	8,710,829	4,832,808	4,606,794	1,668,942	1,327,149	-
6400 Federal Funds Ltd	3,137	25,610	20,967	123,366	104,053	-
TOTAL ENDING BALANCE	\$32,979,635	\$31,537,580	\$31,306,923	\$10,506,180	\$17,869,555	-
AUTHORIZED POSITIONS						
8150 Class/Unclass Positions	27	26	26	22	14	-
TOTAL AUTHORIZED POSITIONS	27	26	26	22	14	-
AUTHORIZED FTE						
8250 Class/Unclass FTE Positions	27.00	26.00	26.00	17.41	9.75	-
TOTAL AUTHORIZED FTE	27.00	26.00	26.00	17.41	9.75	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Nuclear Safety & Emergency Response

Cross Reference Number: 33000-300-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
BEGINNING BALANCE						
0025 Beginning Balance						
3400 Other Funds Ltd	141,265	143,759	143,759	203,988	203,988	-
6400 Federal Funds Ltd	29,367	-	-	-	-	-
All Funds	170,632	143,759	143,759	203,988	203,988	-
REVENUE CATEGORIES						
LICENSES AND FEES						
0205 Business Lic and Fees						
3400 Other Funds Ltd	56,490	89,227	89,227	45,000	45,000	-
CHARGES FOR SERVICES						
0410 Charges for Services						
3400 Other Funds Ltd	602,922	601,329	601,329	549,056	549,056	-
FEDERAL FUNDS REVENUE						
0995 Federal Funds						
6400 Federal Funds Ltd	1,751,203	2,276,590	2,276,590	2,019,466	2,019,466	-
TRANSFERS IN						
1010 Transfer In - Intrafund						
3400 Other Funds Ltd	269,194	252,957	252,957	350,006	350,006	-
REVENUE CATEGORIES						
3400 Other Funds Ltd	928,606	943,513	943,513	944,062	944,062	-
6400 Federal Funds Ltd	1,751,203	2,276,590	2,276,590	2,019,466	2,019,466	-
TOTAL REVENUE CATEGORIES	\$2,679,809	\$3,220,103	\$3,220,103	\$2,963,528	\$2,963,528	-

TRANSFERS OUT

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-300-00-00-00000

2017-19 Biennium

Nuclear Safety & Emergency Response

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
2020 Transfer Out - Indirect Cost						
3400 Other Funds Ltd	(196,422)	(159,849)	(159,849)	(273,011)	(273,011)	-
6400 Federal Funds Ltd	(415,534)	(522,766)	(522,766)	(561,888)	(561,888)	-
All Funds	(611,956)	(682,615)	(682,615)	(834,899)	(834,899)	-
AVAILABLE REVENUES						
3400 Other Funds Ltd	873,449	927,423	927,423	875,039	875,039	-
6400 Federal Funds Ltd	1,365,036	1,753,824	1,753,824	1,457,578	1,457,578	-
TOTAL AVAILABLE REVENUES	\$2,238,485	\$2,681,247	\$2,681,247	\$2,332,617	\$2,332,617	-
EXPENDITURES						
PERSONAL SERVICES						
SALARIES & WAGES						
3110 Class/Unclass Sal. and Per Diem						
3400 Other Funds Ltd	312,822	237,147	246,449	335,760	335,760	-
6400 Federal Funds Ltd	657,769	764,193	790,024	729,396	729,396	-
All Funds	970,591	1,001,340	1,036,473	1,065,156	1,065,156	-
3160 Temporary Appointments						
3400 Other Funds Ltd	611	-	-	-	-	-
3190 All Other Differential						
3400 Other Funds Ltd	200	320	320	332	332	-
6400 Federal Funds Ltd	7,767	-	-	-	-	-
All Funds	7,967	320	320	332	332	-
SALARIES & WAGES						
3400 Other Funds Ltd	313,633	237,467	246,769	336,092	336,092	-

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Nuclear Safety & Emergency Response

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	665,536	764,193	790,024	729,396	729,396	-
TOTAL SALARIES & WAGES	\$979,169	\$1,001,660	\$1,036,793	\$1,065,488	\$1,065,488	-
OTHER PAYROLL EXPENSES						
3210 Empl. Rel. Bd. Assessments						
3400 Other Funds Ltd	65	62	62	105	105	-
6400 Federal Funds Ltd	134	202	202	237	237	-
All Funds	199	264	264	342	342	-
3220 Public Employees' Retire Cont						
3400 Other Funds Ltd	49,833	37,069	38,538	63,645	63,645	-
6400 Federal Funds Ltd	101,066	120,666	124,745	139,242	139,242	-
All Funds	150,899	157,735	163,283	202,887	202,887	-
3221 Pension Obligation Bond						
3400 Other Funds Ltd	20,776	14,697	13,973	14,778	14,778	-
6400 Federal Funds Ltd	44,441	47,296	44,966	47,060	47,060	-
All Funds	65,217	61,993	58,939	61,838	61,838	-
3230 Social Security Taxes						
3400 Other Funds Ltd	23,760	18,166	18,878	25,710	25,710	-
6400 Federal Funds Ltd	50,019	58,462	60,438	55,798	55,798	-
All Funds	73,779	76,628	79,316	81,508	81,508	-
3240 Unemployment Assessments						
3400 Other Funds Ltd	-	1,510	1,510	1,566	1,566	-
3250 Worker's Comp. Assess. (WCD)						
3400 Other Funds Ltd	134	97	97	128	128	-

Budget Support - Detail Revenues and Expenditures

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Nuclear Safety & Emergency Response

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	257	317	317	286	286	-
All Funds	391	414	414	414	414	-
3260 Mass Transit Tax						
3400 Other Funds Ltd	1,864	1,374	1,374	1,374	1,374	-
3270 Flexible Benefits						
3400 Other Funds Ltd	57,673	42,739	43,428	61,672	61,672	-
6400 Federal Funds Ltd	127,847	140,429	142,691	138,344	138,344	-
All Funds	185,520	183,168	186,119	200,016	200,016	-
OTHER PAYROLL EXPENSES						
3400 Other Funds Ltd	154,105	115,714	117,860	168,978	168,978	-
6400 Federal Funds Ltd	323,764	367,372	373,359	380,967	380,967	-
TOTAL OTHER PAYROLL EXPENSES	\$477,869	\$483,086	\$491,219	\$549,945	\$549,945	-
PERSONAL SERVICES						
3400 Other Funds Ltd	467,738	353,181	364,629	505,070	505,070	-
6400 Federal Funds Ltd	989,300	1,131,565	1,163,383	1,110,363	1,110,363	-
TOTAL PERSONAL SERVICES	\$1,457,038	\$1,484,746	\$1,528,012	\$1,615,433	\$1,615,433	-
SERVICES & SUPPLIES						
4100 Instate Travel						
3400 Other Funds Ltd	4,041	3,620	3,620	3,450	3,450	-
6400 Federal Funds Ltd	20,650	24,667	24,667	25,660	25,660	-
All Funds	24,691	28,287	28,287	29,110	29,110	-
4125 Out of State Travel						
3400 Other Funds Ltd	8,119	11,166	11,166	8,100	8,100	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	59,606	67,674	67,674	64,255	64,255	-
All Funds	67,725	78,840	78,840	72,355	72,355	-
4150 Employee Training						
3400 Other Funds Ltd	3,142	4,154	4,154	4,308	4,239	-
6400 Federal Funds Ltd	3,802	4,498	4,498	4,664	4,589	-
All Funds	6,944	8,652	8,652	8,972	8,828	-
4175 Office Expenses						
3400 Other Funds Ltd	2,078	3,342	3,342	2,948	2,682	-
6400 Federal Funds Ltd	7,371	8,517	8,517	6,702	6,097	-
All Funds	9,449	11,859	11,859	9,650	8,779	-
4200 Telecommunications						
3400 Other Funds Ltd	6,740	9,226	9,226	10,811	10,811	-
6400 Federal Funds Ltd	4,456	7,645	7,645	8,414	8,414	-
All Funds	11,196	16,871	16,871	19,225	19,225	-
4275 Publicity and Publications						
3400 Other Funds Ltd	2,197	5,664	5,664	5,200	5,200	-
6400 Federal Funds Ltd	1,114	2,576	2,576	2,269	2,269	-
All Funds	3,311	8,240	8,240	7,469	7,469	-
4300 Professional Services						
3400 Other Funds Ltd	37,071	31,962	31,962	33,272	33,272	-
6400 Federal Funds Ltd	228,102	180,909	180,909	188,326	188,326	-
All Funds	265,173	212,871	212,871	221,598	221,598	-
4315 IT Professional Services						

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	24,749	-	-	-	-	-
6400 Federal Funds Ltd	8,440	-	-	-	-	-
All Funds	33,189	-	-	-	-	-
4325 Attorney General						
3400 Other Funds Ltd	44,753	23,702	23,702	26,816	25,054	-
6400 Federal Funds Ltd	3,859	261	261	295	276	-
All Funds	48,612	23,963	23,963	27,111	25,330	-
4375 Employee Recruitment and Develop						
3400 Other Funds Ltd	-	-	-	37	37	-
4400 Dues and Subscriptions						
3400 Other Funds Ltd	113	-	-	75	75	-
6400 Federal Funds Ltd	232	1,030	1,030	984	984	-
All Funds	345	1,030	1,030	1,059	1,059	-
4425 Facilities Rental and Taxes						
3400 Other Funds Ltd	1,056	1,329	1,329	1,421	1,421	-
6400 Federal Funds Ltd	720	56,896	56,896	947	947	-
All Funds	1,776	58,225	58,225	2,368	2,368	-
4450 Fuels and Utilities						
3400 Other Funds Ltd	-	-	-	205	205	-
6400 Federal Funds Ltd	-	-	-	146	146	-
All Funds	-	-	-	351	351	-
4475 Facilities Maintenance						
3400 Other Funds Ltd	549	-	-	842	842	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	549	-	-	1,020	1,020	-
All Funds	1,098	-	-	1,862	1,862	-
4575 Agency Program Related S and S						
3400 Other Funds Ltd	1,634	34,399	34,399	38,410	37,515	-
6400 Federal Funds Ltd	4,990	65,311	65,311	9,534	6,828	-
All Funds	6,624	99,710	99,710	47,944	44,343	-
4650 Other Services and Supplies						
3400 Other Funds Ltd	2	6	6	11	11	-
4715 IT Expendable Property						
3400 Other Funds Ltd	487	1,545	1,545	1,430	1,430	-
SERVICES & SUPPLIES						
3400 Other Funds Ltd	136,731	130,115	130,115	137,336	134,344	-
6400 Federal Funds Ltd	343,891	419,984	419,984	313,216	309,811	-
TOTAL SERVICES & SUPPLIES	\$480,622	\$550,099	\$550,099	\$450,552	\$444,155	-
SPECIAL PAYMENTS						
6020 Dist to Counties						
3400 Other Funds Ltd	32,000	59,121	59,121	62,084	62,084	-
6400 Federal Funds Ltd	11,200	93,515	93,515	33,672	33,672	-
All Funds	43,200	152,636	152,636	95,756	95,756	-
6035 Dist to Individuals						
3400 Other Funds Ltd	48	-	-	-	-	-
6400 Federal Funds Ltd	16	-	-	-	-	-
All Funds	64	-	-	-	-	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6085 Other Special Payments						
3400 Other Funds Ltd	-	23,350	23,350	23,438	23,438	-
6400 Federal Funds Ltd	-	6,458	6,458	-	-	-
All Funds	-	29,808	29,808	23,438	23,438	-
6443 Spc Pmt to Oregon Health Authority						
3400 Other Funds Ltd	59,005	49,924	49,924	51,771	51,771	-
6400 Federal Funds Ltd	10,927	-	-	-	-	-
All Funds	69,932	49,924	49,924	51,771	51,771	-
6580 Spc Pmt to OR University System						
3400 Other Funds Ltd	6,268	-	-	-	-	-
6400 Federal Funds Ltd	8,820	-	-	-	-	-
All Funds	15,088	-	-	-	-	-
SPECIAL PAYMENTS						
3400 Other Funds Ltd	97,321	132,395	132,395	137,293	137,293	-
6400 Federal Funds Ltd	30,963	99,973	99,973	33,672	33,672	-
TOTAL SPECIAL PAYMENTS	\$128,284	\$232,368	\$232,368	\$170,965	\$170,965	-
EXPENDITURES						
3400 Other Funds Ltd	701,790	615,691	627,139	779,699	776,707	-
6400 Federal Funds Ltd	1,364,154	1,651,522	1,683,340	1,457,251	1,453,846	-
TOTAL EXPENDITURES	\$2,065,944	\$2,267,213	\$2,310,479	\$2,236,950	\$2,230,553	-
ENDING BALANCE						
3400 Other Funds Ltd	171,659	311,732	300,284	95,340	98,332	-
6400 Federal Funds Ltd	882	102,302	70,484	327	3,732	-

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TOTAL ENDING BALANCE	\$172,541	\$414,034	\$370,768	\$95,667	\$102,064	-
AUTHORIZED POSITIONS						
8150 Class/Unclass Positions	6	6	6	6	6	-
TOTAL AUTHORIZED POSITIONS	6	6	6	6	6	-
AUTHORIZED FTE						
8250 Class/Unclass FTE Positions	6.00	6.00	6.00	6.00	6.00	-
TOTAL AUTHORIZED FTE	6.00	6.00	6.00	6.00	6.00	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
BEGINNING BALANCE						
0025 Beginning Balance						
3400 Other Funds Ltd	2	-	-	288,422	288,422	-
REVENUE CATEGORIES						
LICENSES AND FEES						
0205 Business Lic and Fees						
3400 Other Funds Ltd	3,596,103	4,590,055	4,590,055	5,463,109	5,463,109	-
CHARGES FOR SERVICES						
0410 Charges for Services						
3400 Other Funds Ltd	-	282,697	282,697	-	-	-
FINES, RENTS AND ROYALTIES						
0505 Fines and Forfeitures						
3400 Other Funds Ltd	1,179	4,121	4,121	5,700	5,700	-
FEDERAL FUNDS REVENUE						
0995 Federal Funds						
6400 Federal Funds Ltd	7,894	-	-	-	-	-
TRANSFERS IN						
1010 Transfer In - Intrafund						
3400 Other Funds Ltd	1,622,225	1,025,939	1,025,939	600,000	600,000	-
REVENUE CATEGORIES						
3400 Other Funds Ltd	5,219,507	5,902,812	5,902,812	6,068,809	6,068,809	-
6400 Federal Funds Ltd	7,894	-	-	-	-	-
TOTAL REVENUE CATEGORIES	\$5,227,401	\$5,902,812	\$5,902,812	\$6,068,809	\$6,068,809	-

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
TRANSFERS OUT						
2010 Transfer Out - Intrafund						
3400 Other Funds Ltd	(676,432)	-	-	-	-	-
2020 Transfer Out - Indirect Cost						
3400 Other Funds Ltd	(952,384)	(1,166,249)	(1,166,249)	(1,406,938)	(1,406,938)	-
6400 Federal Funds Ltd	(2,335)	-	-	-	-	-
All Funds	(954,719)	(1,166,249)	(1,166,249)	(1,406,938)	(1,406,938)	-
TRANSFERS OUT						
3400 Other Funds Ltd	(1,628,816)	(1,166,249)	(1,166,249)	(1,406,938)	(1,406,938)	-
6400 Federal Funds Ltd	(2,335)	-	-	-	-	-
TOTAL TRANSFERS OUT	(\$1,631,151)	(\$1,166,249)	(\$1,166,249)	(\$1,406,938)	(\$1,406,938)	-
AVAILABLE REVENUES						
3400 Other Funds Ltd	3,590,693	4,736,563	4,736,563	4,950,293	4,950,293	-
6400 Federal Funds Ltd	5,559	-	-	-	-	-
TOTAL AVAILABLE REVENUES	\$3,596,252	\$4,736,563	\$4,736,563	\$4,950,293	\$4,950,293	-
EXPENDITURES						
PERSONAL SERVICES						
SALARIES & WAGES						
3110 Class/Unclass Sal. and Per Diem						
3400 Other Funds Ltd	1,494,515	1,647,348	1,733,801	1,902,804	1,902,804	-
6400 Federal Funds Ltd	3,445	-	-	-	-	-
All Funds	1,497,960	1,647,348	1,733,801	1,902,804	1,902,804	-
3160 Temporary Appointments						

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	21,688	1,279	1,279	1,326	1,326	-
3170 Overtime Payments						
3400 Other Funds Ltd	450	-	-	-	-	-
3190 All Other Differential						
3400 Other Funds Ltd	9,827	2,487	2,487	2,579	2,579	-
SALARIES & WAGES						
3400 Other Funds Ltd	1,526,480	1,651,114	1,737,567	1,906,709	1,906,709	-
6400 Federal Funds Ltd	3,445	-	-	-	-	-
TOTAL SALARIES & WAGES	\$1,529,925	\$1,651,114	\$1,737,567	\$1,906,709	\$1,906,709	-
OTHER PAYROLL EXPENSES						
3210 Empl. Rel. Bd. Assessments						
3400 Other Funds Ltd	409	528	528	684	684	-
6400 Federal Funds Ltd	1	-	-	-	-	-
All Funds	410	528	528	684	684	-
3220 Public Employees' Retire Cont						
3400 Other Funds Ltd	211,479	259,666	273,317	362,721	362,721	-
6400 Federal Funds Ltd	468	-	-	-	-	-
All Funds	211,947	259,666	273,317	362,721	362,721	-
3221 Pension Obligation Bond						
3400 Other Funds Ltd	93,375	111,312	97,078	102,862	102,862	-
6400 Federal Funds Ltd	215	-	-	-	-	-
All Funds	93,590	111,312	97,078	102,862	102,862	-
3230 Social Security Taxes						

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	114,741	126,311	132,925	145,864	145,864	-
6400 Federal Funds Ltd	258	-	-	-	-	-
All Funds	114,999	126,311	132,925	145,864	145,864	-
3240 Unemployment Assessments						
3400 Other Funds Ltd	-	2,343	2,343	2,430	2,430	-
3250 Worker's Comp. Assess. (WCD)						
3400 Other Funds Ltd	724	828	828	828	828	-
6400 Federal Funds Ltd	2	-	-	-	-	-
All Funds	726	828	828	828	828	-
3260 Mass Transit Tax						
3400 Other Funds Ltd	6,879	9,537	9,537	9,537	9,537	-
3270 Flexible Benefits						
3400 Other Funds Ltd	318,436	366,336	372,240	400,032	400,032	-
6400 Federal Funds Ltd	1,170	-	-	-	-	-
All Funds	319,606	366,336	372,240	400,032	400,032	-
OTHER PAYROLL EXPENSES						
3400 Other Funds Ltd	746,043	876,861	888,796	1,024,958	1,024,958	-
6400 Federal Funds Ltd	2,114	-	-	-	-	-
TOTAL OTHER PAYROLL EXPENSES	\$748,157	\$876,861	\$888,796	\$1,024,958	\$1,024,958	-
P.S. BUDGET ADJUSTMENTS						
3455 Vacancy Savings						
3400 Other Funds Ltd	-	-	-	(48,783)	(48,783)	-
PERSONAL SERVICES						

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	2,272,523	2,527,975	2,626,363	2,882,884	2,882,884	-
6400 Federal Funds Ltd	5,559	-	-	-	-	-
TOTAL PERSONAL SERVICES	\$2,278,082	\$2,527,975	\$2,626,363	\$2,882,884	\$2,882,884	-
SERVICES & SUPPLIES						
4100 Instate Travel						
3400 Other Funds Ltd	80,110	98,695	98,695	102,347	102,347	-
4125 Out of State Travel						
3400 Other Funds Ltd	6,140	10,300	10,300	10,681	10,681	-
4150 Employee Training						
3400 Other Funds Ltd	4,836	18,659	18,659	19,349	19,037	-
4175 Office Expenses						
3400 Other Funds Ltd	6,958	9,332	9,332	9,677	8,804	-
4200 Telecommunications						
3400 Other Funds Ltd	24,791	-	-	-	-	-
4225 State Gov. Service Charges						
3400 Other Funds Ltd	290	-	-	-	-	-
4275 Publicity and Publications						
3400 Other Funds Ltd	12,051	25,124	25,124	26,054	26,054	-
4300 Professional Services						
3400 Other Funds Ltd	433,517	864,802	864,802	900,259	900,259	-
4315 IT Professional Services						
3400 Other Funds Ltd	592	-	-	-	-	-
4325 Attorney General						

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	478,947	480,635	480,635	543,790	508,063	-
4375 Employee Recruitment and Develop						
3400 Other Funds Ltd	391	252	252	261	261	-
4400 Dues and Subscriptions						
3400 Other Funds Ltd	1,005	1,030	1,030	1,068	1,068	-
4425 Facilities Rental and Taxes						
3400 Other Funds Ltd	51,545	-	-	-	-	-
4450 Fuels and Utilities						
3400 Other Funds Ltd	2,787	-	-	-	-	-
4475 Facilities Maintenance						
3400 Other Funds Ltd	2,220	-	-	-	-	-
4575 Agency Program Related S and S						
3400 Other Funds Ltd	18,903	87,919	87,919	92,225	77,783	-
4650 Other Services and Supplies						
3400 Other Funds Ltd	1,923	15,217	15,217	13,978	13,978	-
4700 Expendable Prop 250 - 5000						
3400 Other Funds Ltd	1,790	20,109	20,109	-	-	-
4715 IT Expendable Property						
3400 Other Funds Ltd	3,166	4,017	4,017	25,768	25,768	-
SERVICES & SUPPLIES						
3400 Other Funds Ltd	1,131,962	1,636,091	1,636,091	1,745,457	1,694,103	-
TOTAL SERVICES & SUPPLIES	\$1,131,962	\$1,636,091	\$1,636,091	\$1,745,457	\$1,694,103	-

SPECIAL PAYMENTS

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Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6015 Dist to Cities						
3400 Other Funds Ltd	922	14,002	14,002	14,520	14,520	-
6020 Dist to Counties						
3400 Other Funds Ltd	7,771	77,475	77,475	80,342	80,342	-
6025 Dist to Other Gov Unit						
3400 Other Funds Ltd	2,357	-	-	-	-	-
6085 Other Special Payments						
3400 Other Funds Ltd	-	65,287	65,287	108,505	108,505	-
6109 Spc Pmt to Aviation, Dept of						
3400 Other Funds Ltd	4,711	-	-	5,000	5,000	-
6141 Spc Pmt to Lands, Dept of State						
3400 Other Funds Ltd	6,542	-	-	-	-	-
6632 Spc Pmt to Geology/Mineral Ind						
3400 Other Funds Ltd	18,595	22,760	22,760	23,602	23,602	-
6635 Spc Pmt to Fish/Wildlife, Dept of						
3400 Other Funds Ltd	49,076	134,142	134,142	89,974	89,974	-
SPECIAL PAYMENTS						
3400 Other Funds Ltd	89,974	313,666	313,666	321,943	321,943	-
TOTAL SPECIAL PAYMENTS	\$89,974	\$313,666	\$313,666	\$321,943	\$321,943	-
EXPENDITURES						
3400 Other Funds Ltd	3,494,459	4,477,732	4,576,120	4,950,284	4,898,930	-
6400 Federal Funds Ltd	5,559	-	-	-	-	-
TOTAL EXPENDITURES	\$3,500,018	\$4,477,732	\$4,576,120	\$4,950,284	\$4,898,930	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Energy Facility Siting

Cross Reference Number: 33000-400-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
ENDING BALANCE						
3400 Other Funds Ltd	96,234	258,831	160,443	9	51,363	-
TOTAL ENDING BALANCE	\$96,234	\$258,831	\$160,443	\$9	\$51,363	-
AUTHORIZED POSITIONS						
8150 Class/Unclass Positions	14	12	12	12	12	-
TOTAL AUTHORIZED POSITIONS	14	12	12	12	12	-
AUTHORIZED FTE						
8250 Class/Unclass FTE Positions	14.00	12.00	12.00	12.00	12.00	-
TOTAL AUTHORIZED FTE	14.00	12.00	12.00	12.00	12.00	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
BEGINNING BALANCE						
0025 Beginning Balance						
3400 Other Funds Ltd	4,839,981	2,589,032	2,589,032	2,944,277	2,944,277	-
REVENUE CATEGORIES						
GENERAL FUND APPROPRIATION						
0050 General Fund Appropriation						
8000 General Fund	-	-	-	1,571,690	-	-
LICENSES AND FEES						
0205 Business Lic and Fees						
3400 Other Funds Ltd	10,246	-	-	-	-	-
CHARGES FOR SERVICES						
0410 Charges for Services						
3400 Other Funds Ltd	654,029	751,925	751,925	731,042	731,042	-
0415 Admin and Service Charges						
3400 Other Funds Ltd	9,630,964	13,119,539	13,119,539	13,119,539	14,691,229	-
CHARGES FOR SERVICES						
3400 Other Funds Ltd	10,284,993	13,871,464	13,871,464	13,850,581	15,422,271	-
TOTAL CHARGES FOR SERVICES	\$10,284,993	\$13,871,464	\$13,871,464	\$13,850,581	\$15,422,271	-
OTHER						
0975 Other Revenues						
3400 Other Funds Ltd	24,672	441,491	441,491	-	-	-
FEDERAL FUNDS REVENUE						
0995 Federal Funds						

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	33,111	85,878	86,650	22,066	22,066	-
TRANSFERS IN						
1010 Transfer In - Intrafund						
3400 Other Funds Ltd	2,659,490	-	-	4,249,223	4,249,223	-
1020 Transfer In - Indirect Cost						
3400 Other Funds Ltd	6,073,268	7,634,029	7,634,029	8,038,309	7,610,095	-
1060 Transfer from General Fund						
3400 Other Funds Ltd	-	-	-	359,150	-	-
TRANSFERS IN						
3400 Other Funds Ltd	8,732,758	7,634,029	7,634,029	12,646,682	11,859,318	-
TOTAL TRANSFERS IN	\$8,732,758	\$7,634,029	\$7,634,029	\$12,646,682	\$11,859,318	-
REVENUE CATEGORIES						
8000 General Fund	-	-	-	1,571,690	-	-
3400 Other Funds Ltd	19,052,669	21,946,984	21,946,984	26,497,263	27,281,589	-
6400 Federal Funds Ltd	33,111	85,878	86,650	22,066	22,066	-
TOTAL REVENUE CATEGORIES	\$19,085,780	\$22,032,862	\$22,033,634	\$28,091,019	\$27,303,655	-
TRANSFERS OUT						
2010 Transfer Out - Intrafund						
3400 Other Funds Ltd	(10,167,714)	(9,205,508)	(9,205,508)	(13,064,832)	(13,064,832)	-
2020 Transfer Out - Indirect Cost						
3400 Other Funds Ltd	(997,350)	(1,088,656)	(1,088,656)	(1,240,478)	(1,599,628)	-
6400 Federal Funds Ltd	(4,313)	(14,747)	(14,747)	(5,688)	(5,688)	-
All Funds	(1,001,663)	(1,103,403)	(1,103,403)	(1,246,166)	(1,605,316)	-

Budget Support - Detail Revenues and Expenditures

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2017-19 Biennium

Administrative Services

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
TRANSFERS OUT						
3400 Other Funds Ltd	(11,165,064)	(10,294,164)	(10,294,164)	(14,305,310)	(14,664,460)	-
6400 Federal Funds Ltd	(4,313)	(14,747)	(14,747)	(5,688)	(5,688)	-
TOTAL TRANSFERS OUT	(\$11,169,377)	(\$10,308,911)	(\$10,308,911)	(\$14,310,998)	(\$14,670,148)	-
AVAILABLE REVENUES						
8000 General Fund	-	-	-	1,571,690	-	-
3400 Other Funds Ltd	12,727,586	14,241,852	14,241,852	15,136,230	15,561,406	-
6400 Federal Funds Ltd	28,798	71,131	71,903	16,378	16,378	-
TOTAL AVAILABLE REVENUES	\$12,756,384	\$14,312,983	\$14,313,755	\$16,724,298	\$15,577,784	-
EXPENDITURES						
PERSONAL SERVICES						
SALARIES & WAGES						
3110 Class/Unclass Sal. and Per Diem						
8000 General Fund	-	-	-	486,984	-	-
3400 Other Funds Ltd	4,931,601	5,389,483	5,615,179	5,724,629	6,211,613	-
6400 Federal Funds Ltd	6,640	20,873	21,490	7,315	7,315	-
All Funds	4,938,241	5,410,356	5,636,669	6,218,928	6,218,928	-
3160 Temporary Appointments						
3400 Other Funds Ltd	104,780	77,254	77,254	80,112	80,112	-
3170 Overtime Payments						
3400 Other Funds Ltd	6,325	-	-	-	-	-
3180 Shift Differential						
3400 Other Funds Ltd	1	-	-	-	-	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3190 All Other Differential						
3400 Other Funds Ltd	42,078	5,485	5,485	5,688	5,688	-
6400 Federal Funds Ltd	39	-	-	-	-	-
All Funds	42,117	5,485	5,485	5,688	5,688	-
SALARIES & WAGES						
8000 General Fund	-	-	-	486,984	-	-
3400 Other Funds Ltd	5,084,785	5,472,222	5,697,918	5,810,429	6,297,413	-
6400 Federal Funds Ltd	6,679	20,873	21,490	7,315	7,315	-
TOTAL SALARIES & WAGES	\$5,091,464	\$5,493,095	\$5,719,408	\$6,304,728	\$6,304,728	-
OTHER PAYROLL EXPENSES						
3210 Empl. Rel. Bd. Assessments						
8000 General Fund	-	-	-	171	-	-
3400 Other Funds Ltd	1,132	1,644	1,644	2,078	2,249	-
6400 Federal Funds Ltd	2	6	6	3	3	-
All Funds	1,134	1,650	1,650	2,252	2,252	-
3220 Public Employees' Retire Cont						
8000 General Fund	-	-	-	92,965	-	-
3400 Other Funds Ltd	724,669	851,865	887,502	1,093,920	1,186,885	-
6400 Federal Funds Ltd	1,070	3,296	3,393	1,396	1,396	-
All Funds	725,739	855,161	890,895	1,188,281	1,188,281	-
3221 Pension Obligation Bond						
3400 Other Funds Ltd	322,703	337,741	317,445	323,234	323,234	-
6400 Federal Funds Ltd	449	1,292	1,228	1,273	1,273	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
All Funds	323,152	339,033	318,673	324,507	324,507	-
3230 Social Security Taxes						
8000 General Fund	-	-	-	37,255	-	-
3400 Other Funds Ltd	379,660	415,577	432,843	440,892	478,147	-
6400 Federal Funds Ltd	512	1,597	1,644	560	560	-
All Funds	380,172	417,174	434,487	478,707	478,707	-
3240 Unemployment Assessments						
3400 Other Funds Ltd	17,161	1,510	1,510	1,566	1,566	-
3250 Worker's Comp. Assess. (WCD)						
8000 General Fund	-	-	-	207	-	-
3400 Other Funds Ltd	2,269	2,577	2,577	2,583	2,790	-
6400 Federal Funds Ltd	3	10	10	3	3	-
All Funds	2,272	2,587	2,587	2,793	2,793	-
3260 Mass Transit Tax						
3400 Other Funds Ltd	27,816	32,008	32,008	32,008	32,008	-
3270 Flexible Benefits						
8000 General Fund	-	-	-	100,008	-	-
3400 Other Funds Ltd	1,069,429	1,140,224	1,158,600	1,248,433	1,348,441	-
6400 Federal Funds Ltd	1,555	4,576	4,651	1,667	1,667	-
All Funds	1,070,984	1,144,800	1,163,251	1,350,108	1,350,108	-
OTHER PAYROLL EXPENSES						
8000 General Fund	-	-	-	230,606	-	-
3400 Other Funds Ltd	2,544,839	2,783,146	2,834,129	3,144,714	3,375,320	-

Budget Support - Detail Revenues and Expenditures

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2017-19 Biennium

Administrative Services

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
6400 Federal Funds Ltd	3,591	10,777	10,932	4,902	4,902	-
TOTAL OTHER PAYROLL EXPENSES	\$2,548,430	\$2,793,923	\$2,845,061	\$3,380,222	\$3,380,222	-
P.S. BUDGET ADJUSTMENTS						
3455 Vacancy Savings						
3400 Other Funds Ltd	-	(67,931)	(67,931)	(73,174)	(73,174)	-
PERSONAL SERVICES						
8000 General Fund	-	-	-	717,590	-	-
3400 Other Funds Ltd	7,629,624	8,187,437	8,464,116	8,881,969	9,599,559	-
6400 Federal Funds Ltd	10,270	31,650	32,422	12,217	12,217	-
TOTAL PERSONAL SERVICES	\$7,639,894	\$8,219,087	\$8,496,538	\$9,611,776	\$9,611,776	-
SERVICES & SUPPLIES						
4100 Instate Travel						
8000 General Fund	-	-	-	7,900	-	-
3400 Other Funds Ltd	16,788	17,345	17,345	18,482	26,382	-
6400 Federal Funds Ltd	12	2,038	2,038	4	4	-
All Funds	16,800	19,383	19,383	26,386	26,386	-
4125 Out of State Travel						
8000 General Fund	-	-	-	13,000	-	-
3400 Other Funds Ltd	43,531	41,334	41,334	38,022	51,022	-
6400 Federal Funds Ltd	1,198	8,648	8,648	1,608	1,608	-
All Funds	44,729	49,982	49,982	52,630	52,630	-
4150 Employee Training						
8000 General Fund	-	-	-	3,900	-	-

Budget Support - Detail Revenues and Expenditures

Cross Reference Number: 33000-500-00-00-00000

2017-19 Biennium

Administrative Services

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	31,527	86,666	86,666	77,455	80,683	-
6400 Federal Funds Ltd	2,586	-	-	1,539	1,172	-
All Funds	34,113	86,666	86,666	82,894	81,855	-
4175 Office Expenses						
3400 Other Funds Ltd	122,638	163,746	163,746	125,039	124,492	-
4200 Telecommunications						
3400 Other Funds Ltd	176,841	216,789	216,789	179,339	134,212	-
4225 State Gov. Service Charges						
3400 Other Funds Ltd	414,635	698,611	698,611	854,026	792,760	-
4250 Data Processing						
3400 Other Funds Ltd	90,909	101,169	101,169	78,580	72,066	-
4275 Publicity and Publications						
3400 Other Funds Ltd	27,603	39,220	39,220	31,848	31,848	-
4300 Professional Services						
3400 Other Funds Ltd	122,925	563,374	563,374	338,350	338,350	-
4315 IT Professional Services						
8000 General Fund	-	-	-	220,000	-	-
3400 Other Funds Ltd	31,804	-	-	32,810	252,810	-
All Funds	31,804	-	-	252,810	252,810	-
4325 Attorney General						
8000 General Fund	-	-	-	250,000	-	-
3400 Other Funds Ltd	189,449	33,311	33,311	194,688	431,897	-
All Funds	189,449	33,311	33,311	444,688	431,897	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
4375 Employee Recruitment and Develop						
3400 Other Funds Ltd	17,083	9,033	9,033	11,476	11,476	-
4400 Dues and Subscriptions						
3400 Other Funds Ltd	52,516	31,750	31,750	31,116	31,116	-
4425 Facilities Rental and Taxes						
3400 Other Funds Ltd	516,833	1,096,867	1,096,867	1,410,340	1,610,340	-
4450 Fuels and Utilities						
3400 Other Funds Ltd	59,755	68,523	68,523	71,058	71,058	-
4475 Facilities Maintenance						
3400 Other Funds Ltd	59,457	67,089	67,089	69,571	69,571	-
4575 Agency Program Related S and S						
3400 Other Funds Ltd	1,265	325,046	325,046	4,360	38,281	-
4650 Other Services and Supplies						
8000 General Fund	-	-	-	150	-	-
3400 Other Funds Ltd	4,548	45,451	45,451	4,308	4,458	-
6400 Federal Funds Ltd	-	28,795	28,795	-	-	-
All Funds	4,548	74,246	74,246	4,458	4,458	-
4700 Expendable Prop 250 - 5000						
3400 Other Funds Ltd	7,331	12,778	12,778	4,984	4,984	-
4715 IT Expendable Property						
3400 Other Funds Ltd	158,685	115,929	115,929	195,037	195,037	-
SERVICES & SUPPLIES						
8000 General Fund	-	-	-	494,950	-	-

Budget Support - Detail Revenues and Expenditures
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Description	2013-15 Actuals	2015-17 Leg Adopted Budget	2015-17 Leg Approved Budget	2017-19 Agency Request Budget	2017-19 Governor's Budget	2017-19 Leg Adopted Budget
3400 Other Funds Ltd	2,146,123	3,734,031	3,734,031	3,770,889	4,372,843	-
6400 Federal Funds Ltd	3,796	39,481	39,481	3,151	2,784	-
TOTAL SERVICES & SUPPLIES	\$2,149,919	\$3,773,512	\$3,773,512	\$4,268,990	\$4,375,627	-
SPECIAL PAYMENTS						
6025 Dist to Other Gov Unit						
3400 Other Funds Ltd	-	57,726	57,726	59,862	59,862	-
6060 Intra-Agency Gen Fund Transfer						
8000 General Fund	-	-	-	359,150	-	-
6085 Other Special Payments						
3400 Other Funds Ltd	-	1,925	1,925	1,996	1,996	-
SPECIAL PAYMENTS						
8000 General Fund	-	-	-	359,150	-	-
3400 Other Funds Ltd	-	59,651	59,651	61,858	61,858	-
TOTAL SPECIAL PAYMENTS	-	\$59,651	\$59,651	\$421,008	\$61,858	-
EXPENDITURES						
8000 General Fund	-	-	-	1,571,690	-	-
3400 Other Funds Ltd	9,775,747	11,981,119	12,257,798	12,714,716	14,034,260	-
6400 Federal Funds Ltd	14,066	71,131	71,903	15,368	15,001	-
TOTAL EXPENDITURES	\$9,789,813	\$12,052,250	\$12,329,701	\$14,301,774	\$14,049,261	-
ENDING BALANCE						
3400 Other Funds Ltd	2,951,839	2,260,733	1,984,054	2,421,514	1,527,146	-
6400 Federal Funds Ltd	14,732	-	-	1,010	1,377	-
TOTAL ENDING BALANCE	\$2,966,571	\$2,260,733	\$1,984,054	\$2,422,524	\$1,528,523	-

Budget Support - Detail Revenues and Expenditures

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Administrative Services

<i>Description</i>	<i>2013-15 Actuals</i>	<i>2015-17 Leg Adopted Budget</i>	<i>2015-17 Leg Approved Budget</i>	<i>2017-19 Agency Request Budget</i>	<i>2017-19 Governor's Budget</i>	<i>2017-19 Leg Adopted Budget</i>
AUTHORIZED POSITIONS						
8150 Class/Unclass Positions	40	38	38	40	40	-
TOTAL AUTHORIZED POSITIONS	40	38	38	40	40	-
AUTHORIZED FTE						
8250 Class/Unclass FTE Positions	38.92	37.50	37.50	40.50	40.50	-
TOTAL AUTHORIZED FTE	38.92	37.50	37.50	40.50	40.50	-

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Cross Reference Number:33000-100-00-00-00000

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
BEGINNING BALANCE				
0025 Beginning Balance				
3400 Other Funds Ltd	68,773	68,773	0	-
REVENUE CATEGORIES				
CHARGES FOR SERVICES				
0410 Charges for Services				
3400 Other Funds Ltd	1,169,169	1,169,169	0	-
FEDERAL FUNDS REVENUE				
0995 Federal Funds				
6400 Federal Funds Ltd	764,875	764,875	0	-
TRANSFERS IN				
1010 Transfer In - Intrafund				
3400 Other Funds Ltd	7,018,154	7,018,154	0	-
TOTAL REVENUES				
3400 Other Funds Ltd	8,187,323	8,187,323	0	-
6400 Federal Funds Ltd	764,875	764,875	0	-
TOTAL REVENUES	\$8,952,198	\$8,952,198	0	-
TRANSFERS OUT				
2020 Transfer Out - Indirect Cost				
3400 Other Funds Ltd	(2,596,982)	(2,596,982)	0	-
6400 Federal Funds Ltd	(199,741)	(199,741)	0	-
All Funds	(2,796,723)	(2,796,723)	0	-
AVAILABLE REVENUES				
3400 Other Funds Ltd	5,659,114	5,659,114	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	565,134	565,134	0	-
TOTAL AVAILABLE REVENUES	\$6,224,248	\$6,224,248	0	-
EXPENDITURES				
PERSONAL SERVICES				
SALARIES & WAGES				
3110 Class/Unclas Sal. and Per Diem				
3400 Other Funds Ltd	3,375,741	3,376,701	960	0.03%
6400 Federal Funds Ltd	291,423	291,423	0	-
All Funds	3,667,164	3,668,124	960	0.03%
3160 Temporary Appointments				
3400 Other Funds Ltd	44,764	44,764	0	-
3190 All Other Differential				
3400 Other Funds Ltd	40,647	40,647	0	-
TOTAL SALARIES & WAGES				
3400 Other Funds Ltd	3,461,152	3,462,112	960	0.03%
6400 Federal Funds Ltd	291,423	291,423	0	-
TOTAL SALARIES & WAGES	\$3,752,575	\$3,753,535	\$960	0.03%
OTHER PAYROLL EXPENSES				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	1,231	1,231	0	-
6400 Federal Funds Ltd	112	112	0	-
All Funds	1,343	1,343	0	-
3220 Public Employees' Retire Cont				
3400 Other Funds Ltd	652,188	652,372	184	0.03%

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	55,633	55,633	0	-
All Funds	707,821	708,005	184	0.03%
3221 Pension Obligation Bond				
3400 Other Funds Ltd	185,828	185,828	0	-
6400 Federal Funds Ltd	13,623	13,623	0	-
All Funds	199,451	199,451	0	-
3230 Social Security Taxes				
3400 Other Funds Ltd	264,782	264,855	73	0.03%
6400 Federal Funds Ltd	22,293	22,293	0	-
All Funds	287,075	287,148	73	0.03%
3240 Unemployment Assessments				
3400 Other Funds Ltd	3,020	3,020	0	-
3250 Worker's Comp. Assess. (WCD)				
3400 Other Funds Ltd	1,484	1,484	0	-
6400 Federal Funds Ltd	134	134	0	-
All Funds	1,618	1,618	0	-
3260 Mass Transit Tax				
3400 Other Funds Ltd	21,007	21,007	0	-
3270 Flexible Benefits				
3400 Other Funds Ltd	718,394	718,394	0	-
6400 Federal Funds Ltd	65,002	65,002	0	-
All Funds	783,396	783,396	0	-
TOTAL OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	1,847,934	1,848,191	257	0.01%

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Cross Reference Number:33000-100-00-00-00000

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	156,797	156,797	0	-
TOTAL OTHER PAYROLL EXPENSES	\$2,004,731	\$2,004,988	\$257	0.01%
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	(90,575)	(90,575)	0	-
3465 Reconciliation Adjustment				
3400 Other Funds Ltd	-	(1,217)	(1,217)	100.00%
TOTAL P.S. BUDGET ADJUSTMENTS				
3400 Other Funds Ltd	(90,575)	(91,792)	(1,217)	-1.34%
TOTAL PERSONAL SERVICES				
3400 Other Funds Ltd	5,218,511	5,218,511	0	-
6400 Federal Funds Ltd	448,220	448,220	0	-
TOTAL PERSONAL SERVICES	\$5,666,731	\$5,666,731	0	-
SERVICES & SUPPLIES				
4100 Instate Travel				
3400 Other Funds Ltd	36,600	36,600	0	-
6400 Federal Funds Ltd	3,854	3,854	0	-
All Funds	40,454	40,454	0	-
4125 Out of State Travel				
3400 Other Funds Ltd	8,422	8,422	0	-
6400 Federal Funds Ltd	5,228	5,228	0	-
All Funds	13,650	13,650	0	-
4150 Employee Training				
3400 Other Funds Ltd	35,537	35,537	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	6,370	6,370	0	-
All Funds	41,907	41,907	0	-
4175 Office Expenses				
3400 Other Funds Ltd	2,216	2,216	0	-
4200 Telecommunications				
3400 Other Funds Ltd	1,362	1,362	0	-
4275 Publicity and Publications				
3400 Other Funds Ltd	20,675	20,675	0	-
6400 Federal Funds Ltd	5,593	5,593	0	-
All Funds	26,268	26,268	0	-
4300 Professional Services				
3400 Other Funds Ltd	139,944	139,944	0	-
6400 Federal Funds Ltd	437,629	437,629	0	-
All Funds	577,573	577,573	0	-
4325 Attorney General				
3400 Other Funds Ltd	129,807	129,807	0	-
6400 Federal Funds Ltd	6,769	6,769	0	-
All Funds	136,576	136,576	0	-
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	2,431	2,431	0	-
4400 Dues and Subscriptions				
3400 Other Funds Ltd	8,209	8,209	0	-
6400 Federal Funds Ltd	23,553	23,553	0	-
All Funds	31,762	31,762	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	6,240	6,240	0	-
4475 Facilities Maintenance				
3400 Other Funds Ltd	138	138	0	-
4575 Agency Program Related S and S				
3400 Other Funds Ltd	69,684	69,684	0	-
6400 Federal Funds Ltd	24,746	24,746	0	-
All Funds	94,430	94,430	0	-
4650 Other Services and Supplies				
3400 Other Funds Ltd	725	725	0	-
4715 IT Expendable Property				
3400 Other Funds Ltd	2,692	2,692	0	-
TOTAL SERVICES & SUPPLIES				
3400 Other Funds Ltd	464,682	464,682	0	-
6400 Federal Funds Ltd	513,742	513,742	0	-
TOTAL SERVICES & SUPPLIES	\$978,424	\$978,424	0	-
SPECIAL PAYMENTS				
6020 Dist to Counties				
3400 Other Funds Ltd	2,648	2,648	0	-
6025 Dist to Other Gov Unit				
3400 Other Funds Ltd	258,022	258,022	0	-
6030 Dist to Non-Gov Units				
3400 Other Funds Ltd	5	5	0	-
6040 Dist to Local School Districts				

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	105,262	105,262	0	-
6400 Federal Funds Ltd	191,228	191,228	0	-
All Funds	296,490	296,490	0	-
6085 Other Special Payments				
3400 Other Funds Ltd	131,692	131,692	0	-
TOTAL SPECIAL PAYMENTS				
3400 Other Funds Ltd	497,629	497,629	0	-
6400 Federal Funds Ltd	191,228	191,228	0	-
TOTAL SPECIAL PAYMENTS	\$688,857	\$688,857	0	-
TOTAL EXPENDITURES				
3400 Other Funds Ltd	6,180,822	6,180,822	0	-
6400 Federal Funds Ltd	1,153,190	1,153,190	0	-
TOTAL EXPENDITURES	\$7,334,012	\$7,334,012	0	-
ENDING BALANCE				
3400 Other Funds Ltd	(521,708)	(521,708)	0	-
6400 Federal Funds Ltd	(588,056)	(588,056)	0	-
TOTAL ENDING BALANCE	(\$1,109,764)	(\$1,109,764)	0	-
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	24	24	0	-
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	23.00	23.00	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
BEGINNING BALANCE				
0025 Beginning Balance				
3200 Other Funds Non-Ltd	2,976,925	2,976,925	0	-
3230 Other Funds Debt Svc Non-Ltd	13,461,428	13,461,428	0	-
3400 Other Funds Ltd	8,802,083	8,802,083	0	-
All Funds	25,240,436	25,240,436	0	-
0030 Beginning Balance Adjustment				
4430 Lottery Funds Debt Svc Ltd	-	5,160	5,160	100.00%
TOTAL BEGINNING BALANCE				
4430 Lottery Funds Debt Svc Ltd	-	5,160	5,160	100.00%
3200 Other Funds Non-Ltd	2,976,925	2,976,925	0	-
3230 Other Funds Debt Svc Non-Ltd	13,461,428	13,461,428	0	-
3400 Other Funds Ltd	8,802,083	8,802,083	0	-
TOTAL BEGINNING BALANCE	\$25,240,436	\$25,245,596	\$5,160	0.02%

REVENUE CATEGORIES

LICENSES AND FEES

0205 Business Lic and Fees

3200 Other Funds Non-Ltd	113,035	113,035	0	-
3400 Other Funds Ltd	997,254	997,254	0	-
All Funds	1,110,289	1,110,289	0	-

CHARGES FOR SERVICES

0410 Charges for Services

3200 Other Funds Non-Ltd	21,837	21,837	0	-
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0415 Admin and Service Charges

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	800,000	800,000	0	-
TOTAL CHARGES FOR SERVICES				
3200 Other Funds Non-Ltd	21,837	21,837	0	-
3400 Other Funds Ltd	800,000	800,000	0	-
TOTAL CHARGES FOR SERVICES	\$821,837	\$821,837	0	-
FINES, RENTS AND ROYALTIES				
0505 Fines and Forfeitures				
3200 Other Funds Non-Ltd	284,468	284,468	0	-
BOND SALES				
0555 General Fund Obligation Bonds				
3200 Other Funds Non-Ltd	55,000,000	55,000,000	0	-
INTEREST EARNINGS				
0605 Interest Income				
3200 Other Funds Non-Ltd	21,147,838	21,147,838	0	-
3400 Other Funds Ltd	90,091	90,091	0	-
All Funds	21,237,929	21,237,929	0	-
SALES INCOME				
0705 Sales Income				
3400 Other Funds Ltd	748,125	748,125	0	-
LOAN REPAYMENT				
0925 Loan Repayments				
3200 Other Funds Non-Ltd	37,201,391	37,201,391	0	-
OTHER				
0975 Other Revenues				

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3200 Other Funds Non-Ltd	422,003	422,003	0	-
3400 Other Funds Ltd	42,398	42,398	0	-
All Funds	464,401	464,401	0	-
FEDERAL FUNDS REVENUE				
0995 Federal Funds				
6230 Federal Funds Debt Svc Non-Ltd	104,000	104,000	0	-
6400 Federal Funds Ltd	550,279	550,279	0	-
All Funds	654,279	654,279	0	-
TRANSFERS IN				
1010 Transfer In - Intrafund				
3230 Other Funds Debt Svc Non-Ltd	58,628,670	58,628,670	0	-
3400 Other Funds Ltd	3,479,641	3,479,641	0	-
All Funds	62,108,311	62,108,311	0	-
1107 Tsfr From Administrative Svcs				
4430 Lottery Funds Debt Svc Ltd	3,023,630	3,018,470	(5,160)	-0.17%
TOTAL TRANSFERS IN				
4430 Lottery Funds Debt Svc Ltd	3,023,630	3,018,470	(5,160)	-0.17%
3230 Other Funds Debt Svc Non-Ltd	58,628,670	58,628,670	0	-
3400 Other Funds Ltd	3,479,641	3,479,641	0	-
TOTAL TRANSFERS IN	\$65,131,941	\$65,126,781	(\$5,160)	-0.01%
TOTAL REVENUES				
4430 Lottery Funds Debt Svc Ltd	3,023,630	3,018,470	(5,160)	-0.17%
3200 Other Funds Non-Ltd	114,190,572	114,190,572	0	-
3230 Other Funds Debt Svc Non-Ltd	58,628,670	58,628,670	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	6,157,509	6,157,509	0	-
6230 Federal Funds Debt Svc Non-Ltd	104,000	104,000	0	-
6400 Federal Funds Ltd	550,279	550,279	0	-
TOTAL REVENUES	\$182,654,660	\$182,649,500	(\$5,160)	-0.00%
TRANSFERS OUT				
2010 Transfer Out - Intrafund				
3200 Other Funds Non-Ltd	(61,260,862)	(61,260,862)	0	-
2020 Transfer Out - Indirect Cost				
3400 Other Funds Ltd	(1,649,430)	(1,649,430)	0	-
6400 Federal Funds Ltd	(104,153)	(104,153)	0	-
All Funds	(1,753,583)	(1,753,583)	0	-
TOTAL TRANSFERS OUT				
3200 Other Funds Non-Ltd	(61,260,862)	(61,260,862)	0	-
3400 Other Funds Ltd	(1,649,430)	(1,649,430)	0	-
6400 Federal Funds Ltd	(104,153)	(104,153)	0	-
TOTAL TRANSFERS OUT	(\$63,014,445)	(\$63,014,445)	0	-
AVAILABLE REVENUES				
4430 Lottery Funds Debt Svc Ltd	3,023,630	3,023,630	0	-
3200 Other Funds Non-Ltd	55,906,635	55,906,635	0	-
3230 Other Funds Debt Svc Non-Ltd	72,090,098	72,090,098	0	-
3400 Other Funds Ltd	13,310,162	13,310,162	0	-
6230 Federal Funds Debt Svc Non-Ltd	104,000	104,000	0	-
6400 Federal Funds Ltd	446,126	446,126	0	-
TOTAL AVAILABLE REVENUES	\$144,880,651	\$144,880,651	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	2,856,083	2,856,083	0	-
6400 Federal Funds Ltd	223,166	223,166	0	-
All Funds	3,079,249	3,079,249	0	-

3160 Temporary Appointments

3400 Other Funds Ltd	130,058	130,058	0	-
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3190 All Other Differential

3400 Other Funds Ltd	39,646	39,646	0	-
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TOTAL SALARIES & WAGES

3400 Other Funds Ltd	3,025,787	3,025,787	0	-
6400 Federal Funds Ltd	223,166	223,166	0	-

TOTAL SALARIES & WAGES	\$3,248,953	\$3,248,953	0	-
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	1,360	1,360	0	-
6400 Federal Funds Ltd	124	124	0	-
All Funds	1,484	1,484	0	-

3220 Public Employees' Retire Cont

3400 Other Funds Ltd	552,795	552,795	0	-
6400 Federal Funds Ltd	42,602	42,602	0	-
All Funds	595,397	595,397	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3221 Pension Obligation Bond				
3400 Other Funds Ltd	167,376	167,376	0	-
6400 Federal Funds Ltd	12,211	12,211	0	-
All Funds	179,587	179,587	0	-
3230 Social Security Taxes				
3400 Other Funds Ltd	231,470	231,470	0	-
6400 Federal Funds Ltd	17,072	17,072	0	-
All Funds	248,542	248,542	0	-
3240 Unemployment Assessments				
3400 Other Funds Ltd	27,120	27,120	0	-
3250 Worker's Comp. Assess. (WCD)				
3400 Other Funds Ltd	1,641	1,641	0	-
6400 Federal Funds Ltd	151	151	0	-
All Funds	1,792	1,792	0	-
3260 Mass Transit Tax				
3400 Other Funds Ltd	17,230	17,230	0	-
3270 Flexible Benefits				
3400 Other Funds Ltd	793,397	793,397	0	-
6400 Federal Funds Ltd	73,339	73,339	0	-
All Funds	866,736	866,736	0	-
TOTAL OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	1,792,389	1,792,389	0	-
6400 Federal Funds Ltd	145,499	145,499	0	-
TOTAL OTHER PAYROLL EXPENSES	\$1,937,888	\$1,937,888	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	(45,288)	(45,288)	0	-
TOTAL PERSONAL SERVICES				
3400 Other Funds Ltd	4,772,888	4,772,888	0	-
6400 Federal Funds Ltd	368,665	368,665	0	-
TOTAL PERSONAL SERVICES	\$5,141,553	\$5,141,553	0	-
SERVICES & SUPPLIES				
4100 Instate Travel				
3400 Other Funds Ltd	33,203	33,203	0	-
6400 Federal Funds Ltd	2,161	2,161	0	-
All Funds	35,364	35,364	0	-
4125 Out of State Travel				
3400 Other Funds Ltd	1,032	1,032	0	-
4150 Employee Training				
3400 Other Funds Ltd	37,533	37,533	0	-
4175 Office Expenses				
3200 Other Funds Non-Ltd	4,836	4,836	0	-
3400 Other Funds Ltd	26,101	26,101	0	-
6400 Federal Funds Ltd	1,012	1,012	0	-
All Funds	31,949	31,949	0	-
4200 Telecommunications				
3400 Other Funds Ltd	3,296	3,296	0	-
6400 Federal Funds Ltd	922	922	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	4,218	4,218	0	-
4225 State Gov. Service Charges				
3200 Other Funds Non-Ltd	99,055	99,055	0	-
4250 Data Processing				
3400 Other Funds Ltd	148	148	0	-
6400 Federal Funds Ltd	173	173	0	-
All Funds	321	321	0	-
4275 Publicity and Publications				
3400 Other Funds Ltd	3,779	3,779	0	-
6400 Federal Funds Ltd	4,238	4,238	0	-
All Funds	8,017	8,017	0	-
4300 Professional Services				
3200 Other Funds Non-Ltd	288,620	288,620	0	-
3400 Other Funds Ltd	156,339	156,339	0	-
All Funds	444,959	444,959	0	-
4325 Attorney General				
3200 Other Funds Non-Ltd	336,664	336,664	0	-
3400 Other Funds Ltd	421,851	421,851	0	-
All Funds	758,515	758,515	0	-
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	931	931	0	-
6400 Federal Funds Ltd	42	42	0	-
All Funds	973	973	0	-
4400 Dues and Subscriptions				

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	606	606	0	-
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	76,640	76,640	0	-
4450 Fuels and Utilities				
3400 Other Funds Ltd	1,000	1,000	0	-
6400 Federal Funds Ltd	363	363	0	-
All Funds	1,363	1,363	0	-
4475 Facilities Maintenance				
3400 Other Funds Ltd	244	244	0	-
6400 Federal Funds Ltd	314	314	0	-
All Funds	558	558	0	-
4575 Agency Program Related S and S				
3200 Other Funds Non-Ltd	40,449	40,449	0	-
3400 Other Funds Ltd	192,389	192,389	0	-
6400 Federal Funds Ltd	1,179	1,179	0	-
All Funds	234,017	234,017	0	-
4650 Other Services and Supplies				
3200 Other Funds Non-Ltd	136,335	136,335	0	-
3400 Other Funds Ltd	8,525	8,525	0	-
6400 Federal Funds Ltd	892	892	0	-
All Funds	145,752	145,752	0	-
4715 IT Expendable Property				
3400 Other Funds Ltd	1,452	1,452	0	-
6400 Federal Funds Ltd	437	437	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	1,889	1,889	0	-
TOTAL SERVICES & SUPPLIES				
3200 Other Funds Non-Ltd	905,959	905,959	0	-
3400 Other Funds Ltd	965,069	965,069	0	-
6400 Federal Funds Ltd	11,733	11,733	0	-
TOTAL SERVICES & SUPPLIES	\$1,882,761	\$1,882,761	0	-
SPECIAL PAYMENTS				
6020 Dist to Counties				
3400 Other Funds Ltd	50,000	50,000	0	-
6025 Dist to Other Gov Unit				
3400 Other Funds Ltd	1,000,000	1,000,000	0	-
6030 Dist to Non-Gov Units				
3400 Other Funds Ltd	699,546	699,546	0	-
6035 Dist to Individuals				
3400 Other Funds Ltd	297,684	297,684	0	-
6070 Loans Made To State Agencies				
3200 Other Funds Non-Ltd	44,444,734	44,444,734	0	-
6080 Loans Made - Other				
3200 Other Funds Non-Ltd	10,555,266	10,555,266	0	-
6085 Other Special Payments				
3400 Other Funds Ltd	3,922,275	3,922,275	0	-
TOTAL SPECIAL PAYMENTS				
3200 Other Funds Non-Ltd	55,000,000	55,000,000	0	-
3400 Other Funds Ltd	5,969,505	5,969,505	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL SPECIAL PAYMENTS	\$60,969,505	\$60,969,505	0	-
DEBT SERVICE				
7100 Principal - Bonds				
4430 Lottery Funds Debt Svc Ltd	2,602,000	2,602,000	0	-
3230 Other Funds Debt Svc Non-Ltd	43,348,548	43,348,548	0	-
All Funds	45,950,548	45,950,548	0	-
7150 Interest - Bonds				
4430 Lottery Funds Debt Svc Ltd	421,630	421,630	0	-
3230 Other Funds Debt Svc Non-Ltd	20,028,354	20,028,354	0	-
6230 Federal Funds Debt Svc Non-Ltd	104,000	104,000	0	-
All Funds	20,553,984	20,553,984	0	-
TOTAL DEBT SERVICE				
4430 Lottery Funds Debt Svc Ltd	3,023,630	3,023,630	0	-
3230 Other Funds Debt Svc Non-Ltd	63,376,902	63,376,902	0	-
6230 Federal Funds Debt Svc Non-Ltd	104,000	104,000	0	-
TOTAL DEBT SERVICE	\$66,504,532	\$66,504,532	0	-
TOTAL EXPENDITURES				
4430 Lottery Funds Debt Svc Ltd	3,023,630	3,023,630	0	-
3200 Other Funds Non-Ltd	55,905,959	55,905,959	0	-
3230 Other Funds Debt Svc Non-Ltd	63,376,902	63,376,902	0	-
3400 Other Funds Ltd	11,707,462	11,707,462	0	-
6230 Federal Funds Debt Svc Non-Ltd	104,000	104,000	0	-
6400 Federal Funds Ltd	380,398	380,398	0	-
TOTAL EXPENDITURES	\$134,498,351	\$134,498,351	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
ENDING BALANCE				
3200 Other Funds Non-Ltd	676	676	0	-
3230 Other Funds Debt Svc Non-Ltd	8,713,196	8,713,196	0	-
3400 Other Funds Ltd	1,602,700	1,602,700	0	-
6400 Federal Funds Ltd	65,728	65,728	0	-
TOTAL ENDING BALANCE	\$10,382,300	\$10,382,300	0	-
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	26	26	0	-
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	25.66	25.66	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
BEGINNING BALANCE				
0025 Beginning Balance				
3400 Other Funds Ltd	203,988	203,988	0	-
REVENUE CATEGORIES				
LICENSES AND FEES				
0205 Business Lic and Fees				
3400 Other Funds Ltd	45,000	45,000	0	-
CHARGES FOR SERVICES				
0410 Charges for Services				
3400 Other Funds Ltd	549,056	549,056	0	-
FEDERAL FUNDS REVENUE				
0995 Federal Funds				
6400 Federal Funds Ltd	2,019,466	2,019,466	0	-
TRANSFERS IN				
1010 Transfer In - Intrafund				
3400 Other Funds Ltd	350,006	350,006	0	-
TOTAL REVENUES				
3400 Other Funds Ltd	944,062	944,062	0	-
6400 Federal Funds Ltd	2,019,466	2,019,466	0	-
TOTAL REVENUES	\$2,963,528	\$2,963,528	0	-
TRANSFERS OUT				
2020 Transfer Out - Indirect Cost				
3400 Other Funds Ltd	(273,011)	(273,011)	0	-
6400 Federal Funds Ltd	(561,888)	(561,888)	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	(834,899)	(834,899)	0	-
AVAILABLE REVENUES				
3400 Other Funds Ltd	875,039	875,039	0	-
6400 Federal Funds Ltd	1,457,578	1,457,578	0	-
TOTAL AVAILABLE REVENUES	\$2,332,617	\$2,332,617	0	-
EXPENDITURES				
PERSONAL SERVICES				
SALARIES & WAGES				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	254,302	254,302	0	-
6400 Federal Funds Ltd	810,854	810,854	0	-
All Funds	1,065,156	1,065,156	0	-
3190 All Other Differential				
3400 Other Funds Ltd	320	320	0	-
TOTAL SALARIES & WAGES				
3400 Other Funds Ltd	254,622	254,622	0	-
6400 Federal Funds Ltd	810,854	810,854	0	-
TOTAL SALARIES & WAGES	\$1,065,476	\$1,065,476	0	-
OTHER PAYROLL EXPENSES				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	80	80	0	-
6400 Federal Funds Ltd	262	262	0	-
All Funds	342	342	0	-
3220 Public Employees' Retire Cont				

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	48,092	48,092	0	-
6400 Federal Funds Ltd	154,793	154,793	0	-
All Funds	202,885	202,885	0	-
3221 Pension Obligation Bond				
3400 Other Funds Ltd	13,973	13,973	0	-
6400 Federal Funds Ltd	44,966	44,966	0	-
All Funds	58,939	58,939	0	-
3230 Social Security Taxes				
3400 Other Funds Ltd	19,476	19,476	0	-
6400 Federal Funds Ltd	62,031	62,031	0	-
All Funds	81,507	81,507	0	-
3240 Unemployment Assessments				
3400 Other Funds Ltd	1,510	1,510	0	-
3250 Worker's Comp. Assess. (WCD)				
3400 Other Funds Ltd	97	97	0	-
6400 Federal Funds Ltd	317	317	0	-
All Funds	414	414	0	-
3260 Mass Transit Tax				
3400 Other Funds Ltd	1,374	1,374	0	-
3270 Flexible Benefits				
3400 Other Funds Ltd	46,670	46,670	0	-
6400 Federal Funds Ltd	153,346	153,346	0	-
All Funds	200,016	200,016	0	-
TOTAL OTHER PAYROLL EXPENSES				

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	131,272	131,272	0	-
6400 Federal Funds Ltd	415,715	415,715	0	-
TOTAL OTHER PAYROLL EXPENSES	\$546,987	\$546,987	0	-
TOTAL PERSONAL SERVICES				
3400 Other Funds Ltd	385,894	385,894	0	-
6400 Federal Funds Ltd	1,226,569	1,226,569	0	-
TOTAL PERSONAL SERVICES	\$1,612,463	\$1,612,463	0	-
SERVICES & SUPPLIES				
4100 Instate Travel				
3400 Other Funds Ltd	3,327	3,327	0	-
6400 Federal Funds Ltd	24,744	24,744	0	-
All Funds	28,071	28,071	0	-
4125 Out of State Travel				
3400 Other Funds Ltd	7,811	7,811	0	-
6400 Federal Funds Ltd	61,962	61,962	0	-
All Funds	69,773	69,773	0	-
4150 Employee Training				
3400 Other Funds Ltd	4,154	4,154	0	-
6400 Federal Funds Ltd	4,498	4,498	0	-
All Funds	8,652	8,652	0	-
4175 Office Expenses				
3400 Other Funds Ltd	2,843	2,843	0	-
6400 Federal Funds Ltd	6,463	6,463	0	-
All Funds	9,306	9,306	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4200 Telecommunications				
3400 Other Funds Ltd	10,425	10,425	0	-
6400 Federal Funds Ltd	8,114	8,114	0	-
All Funds	18,539	18,539	0	-
4275 Publicity and Publications				
3400 Other Funds Ltd	5,014	5,014	0	-
6400 Federal Funds Ltd	2,188	2,188	0	-
All Funds	7,202	7,202	0	-
4300 Professional Services				
3400 Other Funds Ltd	31,962	31,962	0	-
6400 Federal Funds Ltd	180,909	180,909	0	-
All Funds	212,871	212,871	0	-
4325 Attorney General				
3400 Other Funds Ltd	23,702	23,702	0	-
6400 Federal Funds Ltd	261	261	0	-
All Funds	23,963	23,963	0	-
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	36	36	0	-
4400 Dues and Subscriptions				
3400 Other Funds Ltd	72	72	0	-
6400 Federal Funds Ltd	949	949	0	-
All Funds	1,021	1,021	0	-
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	1,329	1,329	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	56,896	56,896	0	-
All Funds	58,225	58,225	0	-
4450 Fuels and Utilities				
3400 Other Funds Ltd	198	198	0	-
6400 Federal Funds Ltd	141	141	0	-
All Funds	339	339	0	-
4475 Facilities Maintenance				
3400 Other Funds Ltd	812	812	0	-
6400 Federal Funds Ltd	984	984	0	-
All Funds	1,796	1,796	0	-
4575 Agency Program Related S and S				
3400 Other Funds Ltd	37,040	37,040	0	-
6400 Federal Funds Ltd	71,875	71,875	0	-
All Funds	108,915	108,915	0	-
4650 Other Services and Supplies				
3400 Other Funds Ltd	11	11	0	-
4715 IT Expendable Property				
3400 Other Funds Ltd	1,379	1,379	0	-
TOTAL SERVICES & SUPPLIES				
3400 Other Funds Ltd	130,115	130,115	0	-
6400 Federal Funds Ltd	419,984	419,984	0	-
TOTAL SERVICES & SUPPLIES	\$550,099	\$550,099	0	-

SPECIAL PAYMENTS

6020 Dist to Counties

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	59,869	59,869	0	-
6400 Federal Funds Ltd	99,973	99,973	0	-
All Funds	159,842	159,842	0	-
6085 Other Special Payments				
3400 Other Funds Ltd	22,602	22,602	0	-
6443 Spc Pmt to Oregon Health Authority				
3400 Other Funds Ltd	49,924	49,924	0	-
TOTAL SPECIAL PAYMENTS				
3400 Other Funds Ltd	132,395	132,395	0	-
6400 Federal Funds Ltd	99,973	99,973	0	-
TOTAL SPECIAL PAYMENTS	\$232,368	\$232,368	0	-
TOTAL EXPENDITURES				
3400 Other Funds Ltd	648,404	648,404	0	-
6400 Federal Funds Ltd	1,746,526	1,746,526	0	-
TOTAL EXPENDITURES	\$2,394,930	\$2,394,930	0	-
ENDING BALANCE				
3400 Other Funds Ltd	226,635	226,635	0	-
6400 Federal Funds Ltd	(288,948)	(288,948)	0	-
TOTAL ENDING BALANCE	(\$62,313)	(\$62,313)	0	-
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	6	6	0	-
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	6.00	6.00	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
BEGINNING BALANCE				
0025 Beginning Balance				
3400 Other Funds Ltd	288,422	288,422	0	-
REVENUE CATEGORIES				
LICENSES AND FEES				
0205 Business Lic and Fees				
3400 Other Funds Ltd	5,463,109	5,463,109	0	-
FINES, RENTS AND ROYALTIES				
0505 Fines and Forfeitures				
3400 Other Funds Ltd	5,700	5,700	0	-
TRANSFERS IN				
1010 Transfer In - Intrafund				
3400 Other Funds Ltd	600,000	600,000	0	-
TOTAL REVENUES				
3400 Other Funds Ltd	6,068,809	6,068,809	0	-
TRANSFERS OUT				
2020 Transfer Out - Indirect Cost				
3400 Other Funds Ltd	(1,406,938)	(1,406,938)	0	-
AVAILABLE REVENUES				
3400 Other Funds Ltd	4,950,293	4,950,293	0	-
EXPENDITURES				
PERSONAL SERVICES				
SALARIES & WAGES				
3110 Class/Unclass Sal. and Per Diem				

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	1,769,748	1,769,748	0	-
3160 Temporary Appointments				
3400 Other Funds Ltd	1,279	1,279	0	-
3190 All Other Differential				
3400 Other Funds Ltd	2,487	2,487	0	-
TOTAL SALARIES & WAGES				
3400 Other Funds Ltd	1,773,514	1,773,514	0	-
OTHER PAYROLL EXPENSES				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	627	627	0	-
3220 Public Employees' Retire Cont				
3400 Other Funds Ltd	337,303	337,303	0	-
3221 Pension Obligation Bond				
3400 Other Funds Ltd	97,078	97,078	0	-
3230 Social Security Taxes				
3400 Other Funds Ltd	135,674	135,674	0	-
3240 Unemployment Assessments				
3400 Other Funds Ltd	2,343	2,343	0	-
3250 Worker's Comp. Assess. (WCD)				
3400 Other Funds Ltd	759	759	0	-
3260 Mass Transit Tax				
3400 Other Funds Ltd	9,537	9,537	0	-
3270 Flexible Benefits				
3400 Other Funds Ltd	366,696	366,696	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	950,017	950,017	0	-
TOTAL PERSONAL SERVICES				
3400 Other Funds Ltd	2,723,531	2,723,531	0	-
SERVICES & SUPPLIES				
4100 Instate Travel				
3400 Other Funds Ltd	98,695	98,695	0	-
4125 Out of State Travel				
3400 Other Funds Ltd	10,300	10,300	0	-
4150 Employee Training				
3400 Other Funds Ltd	18,659	18,659	0	-
4175 Office Expenses				
3400 Other Funds Ltd	9,332	9,332	0	-
4275 Publicity and Publications				
3400 Other Funds Ltd	25,124	25,124	0	-
4300 Professional Services				
3400 Other Funds Ltd	864,802	864,802	0	-
4325 Attorney General				
3400 Other Funds Ltd	480,635	480,635	0	-
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	252	252	0	-
4400 Dues and Subscriptions				
3400 Other Funds Ltd	1,030	1,030	0	-
4575 Agency Program Related S and S				

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	88,934	88,934	0	-
4650 Other Services and Supplies				
3400 Other Funds Ltd	13,479	13,479	0	-
4715 IT Expendable Property				
3400 Other Funds Ltd	24,849	24,849	0	-
TOTAL SERVICES & SUPPLIES				
3400 Other Funds Ltd	1,636,091	1,636,091	0	-
SPECIAL PAYMENTS				
6015 Dist to Cities				
3400 Other Funds Ltd	14,002	14,002	0	-
6020 Dist to Counties				
3400 Other Funds Ltd	77,475	77,475	0	-
6085 Other Special Payments				
3400 Other Funds Ltd	104,633	104,633	0	-
6109 Spc Pmt to Aviation, Dept of				
3400 Other Funds Ltd	4,822	4,822	0	-
6632 Spc Pmt to Geology/Mineral Ind				
3400 Other Funds Ltd	22,760	22,760	0	-
6635 Spc Pmt to Fish/Wildlife, Dept of				
3400 Other Funds Ltd	89,974	89,974	0	-
TOTAL SPECIAL PAYMENTS				
3400 Other Funds Ltd	313,666	313,666	0	-
TOTAL EXPENDITURES				
3400 Other Funds Ltd	4,673,288	4,673,288	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
ENDING BALANCE				
3400 Other Funds Ltd	277,005	277,005	0	-
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	11	11	0	-
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	11.00	11.00	0	-

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Cross Reference Number:33000-500-00-00-00000

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
BEGINNING BALANCE				
0025 Beginning Balance				
3400 Other Funds Ltd	2,944,277	2,944,277	0	-
REVENUE CATEGORIES				
CHARGES FOR SERVICES				
0410 Charges for Services				
3400 Other Funds Ltd	731,042	731,042	0	-
0415 Admin and Service Charges				
3400 Other Funds Ltd	13,119,539	13,119,539	0	-
TOTAL CHARGES FOR SERVICES				
3400 Other Funds Ltd	13,850,581	13,850,581	0	-
FEDERAL FUNDS REVENUE				
0995 Federal Funds				
6400 Federal Funds Ltd	22,066	22,066	0	-
TRANSFERS IN				
1010 Transfer In - Intrafund				
3400 Other Funds Ltd	4,249,223	4,249,223	0	-
1020 Transfer In - Indirect Cost				
3400 Other Funds Ltd	8,038,309	8,397,459	359,150	4.47%
1060 Transfer from General Fund				
3400 Other Funds Ltd	359,150	-	(359,150)	-100.00%
TOTAL TRANSFERS IN				
3400 Other Funds Ltd	12,646,682	12,646,682	0	-
TOTAL REVENUES				

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	26,497,263	26,497,263	0	-
6400 Federal Funds Ltd	22,066	22,066	0	-
TOTAL REVENUES	\$26,519,329	\$26,519,329	0	-
TRANSFERS OUT				
2010 Transfer Out - Intrafund				
3400 Other Funds Ltd	(13,064,832)	(13,064,832)	0	-
2020 Transfer Out - Indirect Cost				
3400 Other Funds Ltd	(1,240,478)	(1,240,478)	0	-
6400 Federal Funds Ltd	(5,688)	(5,688)	0	-
All Funds	(1,246,166)	(1,246,166)	0	-
TOTAL TRANSFERS OUT				
3400 Other Funds Ltd	(14,305,310)	(14,305,310)	0	-
6400 Federal Funds Ltd	(5,688)	(5,688)	0	-
TOTAL TRANSFERS OUT	(\$14,310,998)	(\$14,310,998)	0	-
AVAILABLE REVENUES				
3400 Other Funds Ltd	15,136,230	15,136,230	0	-
6400 Federal Funds Ltd	16,378	16,378	0	-
TOTAL AVAILABLE REVENUES	\$15,152,608	\$15,152,608	0	-
EXPENDITURES				
PERSONAL SERVICES				
SALARIES & WAGES				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	5,563,713	5,563,713	0	-
6400 Federal Funds Ltd	21,927	21,927	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	5,585,640	5,585,640	0	-
3160 Temporary Appointments				
3400 Other Funds Ltd	77,254	77,254	0	-
3190 All Other Differential				
3400 Other Funds Ltd	5,485	5,485	0	-
TOTAL SALARIES & WAGES				
3400 Other Funds Ltd	5,646,452	5,646,452	0	-
6400 Federal Funds Ltd	21,927	21,927	0	-
TOTAL SALARIES & WAGES	\$5,668,379	\$5,668,379	0	-
OTHER PAYROLL EXPENSES				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	2,018	2,018	0	-
6400 Federal Funds Ltd	9	9	0	-
All Funds	2,027	2,027	0	-
3220 Public Employees' Retire Cont				
3400 Other Funds Ltd	1,063,161	1,063,161	0	-
6400 Federal Funds Ltd	4,186	4,186	0	-
All Funds	1,067,347	1,067,347	0	-
3221 Pension Obligation Bond				
3400 Other Funds Ltd	317,445	317,445	0	-
6400 Federal Funds Ltd	1,228	1,228	0	-
All Funds	318,673	318,673	0	-
3230 Social Security Taxes				
3400 Other Funds Ltd	428,349	428,349	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	1,677	1,677	0	-
All Funds	430,026	430,026	0	-
3240 Unemployment Assessments				
3400 Other Funds Ltd	1,510	1,510	0	-
3250 Worker's Comp. Assess. (WCD)				
3400 Other Funds Ltd	2,511	2,511	0	-
6400 Federal Funds Ltd	10	10	0	-
All Funds	2,521	2,521	0	-
3260 Mass Transit Tax				
3400 Other Funds Ltd	32,008	32,008	0	-
3270 Flexible Benefits				
3400 Other Funds Ltd	1,213,348	1,213,348	0	-
6400 Federal Funds Ltd	5,083	5,083	0	-
All Funds	1,218,431	1,218,431	0	-
TOTAL OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	3,060,350	3,060,350	0	-
6400 Federal Funds Ltd	12,193	12,193	0	-
TOTAL OTHER PAYROLL EXPENSES	\$3,072,543	\$3,072,543	0	-
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	(67,931)	(67,931)	0	-
TOTAL PERSONAL SERVICES				
3400 Other Funds Ltd	8,638,871	8,638,871	0	-
6400 Federal Funds Ltd	34,120	34,120	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL PERSONAL SERVICES	\$8,672,991	\$8,672,991	0	-
SERVICES & SUPPLIES				
4100 Instate Travel				
3400 Other Funds Ltd	17,823	17,823	0	-
6400 Federal Funds Ltd	2,042	2,042	0	-
All Funds	19,865	19,865	0	-
4125 Out of State Travel				
3400 Other Funds Ltd	36,666	36,666	0	-
6400 Federal Funds Ltd	1,629	1,629	0	-
All Funds	38,295	38,295	0	-
4150 Employee Training				
3400 Other Funds Ltd	74,692	74,692	0	-
6400 Federal Funds Ltd	1,558	1,558	0	-
All Funds	76,250	76,250	0	-
4175 Office Expenses				
3400 Other Funds Ltd	120,578	120,578	0	-
4200 Telecommunications				
3400 Other Funds Ltd	172,940	172,940	0	-
4225 State Gov. Service Charges				
3400 Other Funds Ltd	745,082	745,082	0	-
4250 Data Processing				
3400 Other Funds Ltd	75,776	75,776	0	-
4275 Publicity and Publications				
3400 Other Funds Ltd	30,712	30,712	0	-

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Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4300 Professional Services				
3400 Other Funds Ltd	563,374	563,374	0	-
4325 Attorney General				
3400 Other Funds Ltd	33,311	33,311	0	-
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	11,066	11,066	0	-
4400 Dues and Subscriptions				
3400 Other Funds Ltd	30,006	30,006	0	-
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	1,096,867	1,096,867	0	-
4450 Fuels and Utilities				
3400 Other Funds Ltd	68,523	68,523	0	-
4475 Facilities Maintenance				
3400 Other Funds Ltd	67,089	67,089	0	-
4575 Agency Program Related S and S				
3400 Other Funds Ltd	392,487	392,487	0	-
4650 Other Services and Supplies				
3400 Other Funds Ltd	4,155	4,155	0	-
6400 Federal Funds Ltd	34,252	34,252	0	-
All Funds	38,407	38,407	0	-
4700 Expendable Prop 250 - 5000				
3400 Other Funds Ltd	4,806	4,806	0	-
4715 IT Expendable Property				
3400 Other Funds Ltd	188,078	188,078	0	-

Description	Agency Request Budget (V-01) 2017-19 Base Budget	Governor's Budget (Y-01) 2017-19 Base Budget	Column 2 minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL SERVICES & SUPPLIES				
3400 Other Funds Ltd	3,734,031	3,734,031	0	-
6400 Federal Funds Ltd	39,481	39,481	0	-
TOTAL SERVICES & SUPPLIES	\$3,773,512	\$3,773,512	0	-
SPECIAL PAYMENTS				
6025 Dist to Other Gov Unit				
3400 Other Funds Ltd	57,726	57,726	0	-
6085 Other Special Payments				
3400 Other Funds Ltd	1,925	1,925	0	-
TOTAL SPECIAL PAYMENTS				
3400 Other Funds Ltd	59,651	59,651	0	-
TOTAL EXPENDITURES				
3400 Other Funds Ltd	12,432,553	12,432,553	0	-
6400 Federal Funds Ltd	73,601	73,601	0	-
TOTAL EXPENDITURES	\$12,506,154	\$12,506,154	0	-
ENDING BALANCE				
3400 Other Funds Ltd	2,703,677	2,703,677	0	-
6400 Federal Funds Ltd	(57,223)	(57,223)	0	-
TOTAL ENDING BALANCE	\$2,646,454	\$2,646,454	0	-
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	36	36	0	-
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	36.50	36.50	0	-

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3160 Temporary Appointments

3400 Other Funds Ltd	1,656	1,656	0	0.00%
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3190 All Other Differential

3400 Other Funds Ltd	1,504	1,504	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	3,160	3,160	0	0.00%
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TOTAL SALARIES & WAGES	\$3,160	\$3,160	\$0	0.00%
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OTHER PAYROLL EXPENSES

3220 Public Employees Retire Cont

3400 Other Funds Ltd	287	287	0	0.00%
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3221 Pension Obligation Bond

3400 Other Funds Ltd	12,538	12,538	0	0.00%
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6400 Federal Funds Ltd	3,290	3,290	0	0.00%
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All Funds	15,828	15,828	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	241	241	0	0.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3240 Unemployment Assessments				
3400 Other Funds Ltd	112	112	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	13,178	13,178	0	0.00%
6400 Federal Funds Ltd	3,290	3,290	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$16,468	\$16,468	\$0	0.00%
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	41,792	41,792	0	0.00%
P.S. BUDGET ADJUSTMENTS				
3400 Other Funds Ltd	41,792	41,792	0	0.00%
TOTAL P.S. BUDGET ADJUSTMENTS	\$41,792	\$41,792	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	58,130	58,130	0	0.00%
6400 Federal Funds Ltd	3,290	3,290	0	0.00%
TOTAL PERSONAL SERVICES	\$61,420	\$61,420	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	58,130	58,130	0	0.00%
6400 Federal Funds Ltd	3,290	3,290	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Planning & Innovation

Cross Reference Number: 33000-100-00-00-00000
 Package: Non-PICS Psnl Svc / Vacancy Factor
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL EXPENDITURES	\$61,420	\$61,420	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(58,130)	(58,130)	0	0.00%
6400 Federal Funds Ltd	(3,290)	(3,290)	0	0.00%
TOTAL ENDING BALANCE	(\$61,420)	(\$61,420)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4100 Instate Travel

3400 Other Funds Ltd	1,354	1,354	0	0.00%
6400 Federal Funds Ltd	142	142	0	0.00%
All Funds	1,496	1,496	0	0.00%

4125 Out of State Travel

3400 Other Funds Ltd	311	311	0	0.00%
6400 Federal Funds Ltd	193	193	0	0.00%
All Funds	504	504	0	0.00%

4150 Employee Training

3400 Other Funds Ltd	1,315	1,315	0	0.00%
6400 Federal Funds Ltd	236	236	0	0.00%
All Funds	1,551	1,551	0	0.00%

4175 Office Expenses

3400 Other Funds Ltd	82	82	0	0.00%
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4200 Telecommunications

3400 Other Funds Ltd	50	50	0	0.00%
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4275 Publicity and Publications

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	765	765	0	0.00%
6400 Federal Funds Ltd	207	207	0	0.00%
All Funds	972	972	0	0.00%
4300 Professional Services				
3400 Other Funds Ltd	5,737	5,737	0	0.00%
6400 Federal Funds Ltd	17,943	17,943	0	0.00%
All Funds	23,680	23,680	0	0.00%
4325 Attorney General				
3400 Other Funds Ltd	17,056	17,056	0	0.00%
6400 Federal Funds Ltd	889	889	0	0.00%
All Funds	17,945	17,945	0	0.00%
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	90	90	0	0.00%
4400 Dues and Subscriptions				
3400 Other Funds Ltd	304	304	0	0.00%
6400 Federal Funds Ltd	871	871	0	0.00%
All Funds	1,175	1,175	0	0.00%
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	431	431	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4475 Facilities Maintenance				
3400 Other Funds Ltd	5	5	0	0.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	2,578	2,578	0	0.00%
6400 Federal Funds Ltd	916	916	0	0.00%
All Funds	3,494	3,494	0	0.00%
4650 Other Services and Supplies				
3400 Other Funds Ltd	27	27	0	0.00%
4715 IT Expendable Property				
3400 Other Funds Ltd	100	100	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	30,205	30,205	0	0.00%
6400 Federal Funds Ltd	21,397	21,397	0	0.00%
TOTAL SERVICES & SUPPLIES	\$51,602	\$51,602	\$0	0.00%
SPECIAL PAYMENTS				
6020 Dist to Counties				
3400 Other Funds Ltd	98	98	0	0.00%
6025 Dist to Other Gov Unit				
3400 Other Funds Ltd	9,547	9,547	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6040 Dist to Local School Districts				
3400 Other Funds Ltd	3,895	3,895	0	0.00%
6400 Federal Funds Ltd	7,075	7,075	0	0.00%
All Funds	10,970	10,970	0	0.00%
6085 Other Special Payments				
3400 Other Funds Ltd	4,873	4,873	0	0.00%
SPECIAL PAYMENTS				
3400 Other Funds Ltd	18,413	18,413	0	0.00%
6400 Federal Funds Ltd	7,075	7,075	0	0.00%
TOTAL SPECIAL PAYMENTS	\$25,488	\$25,488	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	48,618	48,618	0	0.00%
6400 Federal Funds Ltd	28,472	28,472	0	0.00%
TOTAL EXPENDITURES	\$77,090	\$77,090	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(48,618)	(48,618)	0	0.00%
6400 Federal Funds Ltd	(28,472)	(28,472)	0	0.00%
TOTAL ENDING BALANCE	(\$77,090)	(\$77,090)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	120,816	120,816	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	120,816	120,816	0	0.00%
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TOTAL SALARIES & WAGES	\$120,816	\$120,816	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	57	57	0	0.00%
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3220 Public Employees Retire Cont

3400 Other Funds Ltd	23,064	23,064	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	9,242	9,242	0	0.00%
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3250 Workers Comp. Assess. (WCD)

3400 Other Funds Ltd	69	69	0	0.00%
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3270 Flexible Benefits

3400 Other Funds Ltd	33,336	33,336	0	0.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	65,768	65,768	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$65,768	\$65,768	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	186,584	186,584	0	0.00%
TOTAL PERSONAL SERVICES	\$186,584	\$186,584	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	186,584	186,584	0	0.00%
TOTAL EXPENDITURES	\$186,584	\$186,584	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(186,584)	(186,584)	0	0.00%
TOTAL ENDING BALANCE	(\$186,584)	(\$186,584)	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	1	1	0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	1.00	1.00	0.00	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	(91,833)	-	91,833	100.00%
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SALARIES & WAGES

3400 Other Funds Ltd	(91,833)	-	91,833	100.00%
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TOTAL SALARIES & WAGES	(\$91,833)	-	\$91,833	100.00%
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OTHER PAYROLL EXPENSES

3220 Public Employees Retire Cont

3400 Other Funds Ltd	(17,531)	-	17,531	100.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	(7,025)	-	7,025	100.00%
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3270 Flexible Benefits

3400 Other Funds Ltd	(33,336)	-	33,336	100.00%
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OTHER PAYROLL EXPENSES

3400 Other Funds Ltd	(57,892)	-	57,892	100.00%
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TOTAL OTHER PAYROLL EXPENSES	(\$57,892)	-	\$57,892	100.00%
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P.S. BUDGET ADJUSTMENTS

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3465 Reconciliation Adjustment				
3400 Other Funds Ltd	-	(149,725)	(149,725)	100.00%
P.S. BUDGET ADJUSTMENTS				
3400 Other Funds Ltd	-	(149,725)	(149,725)	100.00%
TOTAL P.S. BUDGET ADJUSTMENTS	-	(\$149,725)	(\$149,725)	100.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	(149,725)	(149,725)	0	0.00%
TOTAL PERSONAL SERVICES	(\$149,725)	(\$149,725)	\$0	0.00%
SERVICES & SUPPLIES				
4300 Professional Services				
3400 Other Funds Ltd	(49,080)	(49,080)	0	0.00%
6400 Federal Funds Ltd	(374,773)	(374,773)	0	0.00%
All Funds	(423,853)	(423,853)	0	0.00%
4325 Attorney General				
3400 Other Funds Ltd	(3,005)	(3,005)	0	0.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	(21,442)	(21,442)	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	(73,527)	(73,527)	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	(374,773)	(374,773)	0	0.00%
TOTAL SERVICES & SUPPLIES	(\$448,300)	(\$448,300)	\$0	0.00%
SPECIAL PAYMENTS				
6020 Dist to Counties				
3400 Other Funds Ltd	(2,746)	(2,746)	0	0.00%
6025 Dist to Other Gov Unit				
3400 Other Funds Ltd	(267,569)	(267,569)	0	0.00%
6030 Dist to Non-Gov Units				
3400 Other Funds Ltd	(5)	(5)	0	0.00%
6040 Dist to Local School Districts				
3400 Other Funds Ltd	(109,157)	(109,157)	0	0.00%
6400 Federal Funds Ltd	(198,303)	(198,303)	0	0.00%
All Funds	(307,460)	(307,460)	0	0.00%
6085 Other Special Payments				
3400 Other Funds Ltd	(136,565)	(136,565)	0	0.00%
SPECIAL PAYMENTS				
3400 Other Funds Ltd	(516,042)	(516,042)	0	0.00%
6400 Federal Funds Ltd	(198,303)	(198,303)	0	0.00%
TOTAL SPECIAL PAYMENTS	(\$714,345)	(\$714,345)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
3400 Other Funds Ltd	(739,294)	(739,294)	0	0.00%
6400 Federal Funds Ltd	(573,076)	(573,076)	0	0.00%
TOTAL EXPENDITURES	(\$1,312,370)	(\$1,312,370)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	739,294	739,294	0	0.00%
6400 Federal Funds Ltd	573,076	573,076	0	0.00%
TOTAL ENDING BALANCE	\$1,312,370	\$1,312,370	\$0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	(0.87)	-	0.87	100.00%
8280 FTE Reconciliation	-	(0.87)	(0.87)	100.00%
TOTAL AUTHORIZED FTE	(0.87)	(0.87)	0.00	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	-	(202,044)	(202,044)	100.00%
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SALARIES & WAGES

3400 Other Funds Ltd	-	(202,044)	(202,044)	100.00%
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TOTAL SALARIES & WAGES	-	(\$202,044)	(\$202,044)	100.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	-	(114)	(114)	100.00%
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3220 Public Employees Retire Cont

3400 Other Funds Ltd	-	(38,570)	(38,570)	100.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	-	(15,457)	(15,457)	100.00%
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3250 Workers Comp. Assess. (WCD)

3400 Other Funds Ltd	-	(138)	(138)	100.00%
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3270 Flexible Benefits

3400 Other Funds Ltd	-	(66,672)	(66,672)	100.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	-	(120,951)	(120,951)	100.00%
TOTAL OTHER PAYROLL EXPENSES	-	(\$120,951)	(\$120,951)	100.00%
P.S. BUDGET ADJUSTMENTS				
3465 Reconciliation Adjustment				
3400 Other Funds Ltd	-	149,730	149,730	100.00%
P.S. BUDGET ADJUSTMENTS				
3400 Other Funds Ltd	-	149,730	149,730	100.00%
TOTAL P.S. BUDGET ADJUSTMENTS	-	\$149,730	\$149,730	100.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	-	(173,265)	(173,265)	100.00%
TOTAL PERSONAL SERVICES	-	(\$173,265)	(\$173,265)	100.00%
EXPENDITURES				
3400 Other Funds Ltd	-	(173,265)	(173,265)	100.00%
TOTAL EXPENDITURES	-	(\$173,265)	(\$173,265)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	173,265	173,265	100.00%
TOTAL ENDING BALANCE	-	\$173,265	\$173,265	100.00%
AUTHORIZED POSITIONS				

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
8150 Class/Unclass Positions	-	(2)	(2)	100.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	-	(1.50)	(1.50)	100.00%
8280 FTE Reconciliation	-	0.87	0.87	100.00%
TOTAL AUTHORIZED FTE	-	(0.63)	(0.63)	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4150 Employee Training

3400 Other Funds Ltd	-	(594)	(594)	100.00%
6400 Federal Funds Ltd	-	(106)	(106)	100.00%
All Funds	-	(700)	(700)	100.00%

4175 Office Expenses

3400 Other Funds Ltd	-	(208)	(208)	100.00%
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4575 Agency Program Related S and S

3400 Other Funds Ltd	-	(3,629)	(3,629)	100.00%
6400 Federal Funds Ltd	-	(4,685)	(4,685)	100.00%
All Funds	-	(8,314)	(8,314)	100.00%

SERVICES & SUPPLIES

3400 Other Funds Ltd	-	(4,431)	(4,431)	100.00%
6400 Federal Funds Ltd	-	(4,791)	(4,791)	100.00%

TOTAL SERVICES & SUPPLIES

-	(\$9,222)	(\$9,222)	100.00%
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EXPENDITURES

3400 Other Funds Ltd	-	(4,431)	(4,431)	100.00%
6400 Federal Funds Ltd	-	(4,791)	(4,791)	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL EXPENDITURES	-	(\$9,222)	(\$9,222)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	4,431	4,431	100.00%
6400 Federal Funds Ltd	-	4,791	4,791	100.00%
TOTAL ENDING BALANCE	-	\$9,222	\$9,222	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4325 Attorney General				
3400 Other Funds Ltd	-	(9,649)	(9,649)	100.00%
6400 Federal Funds Ltd	-	(503)	(503)	100.00%
All Funds	-	(10,152)	(10,152)	100.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	-	(9,649)	(9,649)	100.00%
6400 Federal Funds Ltd	-	(503)	(503)	100.00%
TOTAL SERVICES & SUPPLIES	-	(\$10,152)	(\$10,152)	100.00%
EXPENDITURES				
3400 Other Funds Ltd	-	(9,649)	(9,649)	100.00%
6400 Federal Funds Ltd	-	(503)	(503)	100.00%
TOTAL EXPENDITURES	-	(\$10,152)	(\$10,152)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	9,649	9,649	100.00%
6400 Federal Funds Ltd	-	503	503	100.00%
TOTAL ENDING BALANCE	-	\$10,152	\$10,152	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Planning & Innovation

Cross Reference Number: 33000-100-00-00-00000
 Package: US DOE State Energy Program Fund Shift
 Pkg Group: POL Pkg Type: POL Pkg Number: 110

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

REVENUE CATEGORIES

FEDERAL FUNDS REVENUE

0995 Federal Funds

6400 Federal Funds Ltd	124,155	124,155	0	0.00%
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AVAILABLE REVENUES

6400 Federal Funds Ltd	124,155	124,155	0	0.00%
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TOTAL AVAILABLE REVENUES	\$124,155	\$124,155	\$0	0.00%
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EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	(53,143)	(53,143)	0	0.00%
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6400 Federal Funds Ltd	53,143	53,143	0	0.00%
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All Funds	-	-	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	(53,143)	(53,143)	0	0.00%
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6400 Federal Funds Ltd	53,143	53,143	0	0.00%
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TOTAL SALARIES & WAGES	-	-	\$0	0.00%
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OTHER PAYROLL EXPENSES

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Planning & Innovation

Cross Reference Number: 33000-100-00-00-00000
 Package: US DOE State Energy Program Fund Shift
 Pkg Group: POL Pkg Type: POL Pkg Number: 110

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	(17)	(17)	0	0.00%
6400 Federal Funds Ltd	17	17	0	0.00%
All Funds	-	-	0	0.00%
3220 Public Employees Retire Cont				
3400 Other Funds Ltd	(10,145)	(10,145)	0	0.00%
6400 Federal Funds Ltd	10,145	10,145	0	0.00%
All Funds	-	-	0	0.00%
3230 Social Security Taxes				
3400 Other Funds Ltd	(4,066)	(4,066)	0	0.00%
6400 Federal Funds Ltd	4,066	4,066	0	0.00%
All Funds	-	-	0	0.00%
3250 Workers Comp. Assess. (WCD)				
3400 Other Funds Ltd	(21)	(21)	0	0.00%
6400 Federal Funds Ltd	21	21	0	0.00%
All Funds	-	-	0	0.00%
3270 Flexible Benefits				
3400 Other Funds Ltd	(10,001)	(10,001)	0	0.00%
6400 Federal Funds Ltd	10,001	10,001	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Planning & Innovation

Cross Reference Number: 33000-100-00-00-00000
 Package: US DOE State Energy Program Fund Shift
 Pkg Group: POL Pkg Type: POL Pkg Number: 110

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	-	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	(24,250)	(24,250)	0	0.00%
6400 Federal Funds Ltd	24,250	24,250	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	-	-	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	(77,393)	(77,393)	0	0.00%
6400 Federal Funds Ltd	77,393	77,393	0	0.00%
TOTAL PERSONAL SERVICES	-	-	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	(77,393)	(77,393)	0	0.00%
6400 Federal Funds Ltd	77,393	77,393	0	0.00%
TOTAL EXPENDITURES	-	-	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	77,393	77,393	0	0.00%
6400 Federal Funds Ltd	46,762	46,762	0	0.00%
TOTAL ENDING BALANCE	\$124,155	\$124,155	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3160 Temporary Appointments

3400 Other Funds Ltd	4,812	4,812	0	0.00%
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3190 All Other Differential

3400 Other Funds Ltd	1,467	1,467	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	6,279	6,279	0	0.00%
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TOTAL SALARIES & WAGES	\$6,279	\$6,279	\$0	0.00%
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OTHER PAYROLL EXPENSES

3220 Public Employees Retire Cont

3400 Other Funds Ltd	280	280	0	0.00%
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3221 Pension Obligation Bond

3400 Other Funds Ltd	770	770	0	0.00%
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6400 Federal Funds Ltd	741	741	0	0.00%
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All Funds	1,511	1,511	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	480	480	0	0.00%
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Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Non-PICS Psnl Svc / Vacancy Factor
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3240 Unemployment Assessments				
3400 Other Funds Ltd	1,004	1,004	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	2,534	2,534	0	0.00%
6400 Federal Funds Ltd	741	741	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$3,275	\$3,275	\$0	0.00%
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	(101,060)	(101,060)	0	0.00%
P.S. BUDGET ADJUSTMENTS				
3400 Other Funds Ltd	(101,060)	(101,060)	0	0.00%
TOTAL P.S. BUDGET ADJUSTMENTS	(\$101,060)	(\$101,060)	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	(92,247)	(92,247)	0	0.00%
6400 Federal Funds Ltd	741	741	0	0.00%
TOTAL PERSONAL SERVICES	(\$91,506)	(\$91,506)	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	(92,247)	(92,247)	0	0.00%
6400 Federal Funds Ltd	741	741	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Non-PICS Psnl Svc / Vacancy Factor
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL EXPENDITURES	(\$91,506)	(\$91,506)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	92,247	92,247	0	0.00%
6400 Federal Funds Ltd	(741)	(741)	0	0.00%
TOTAL ENDING BALANCE	\$91,506	\$91,506	\$0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Phase-out Pgm & One-time Costs
 Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	(531,876)	(531,876)	0	0.00%
6400 Federal Funds Ltd	(30,204)	(30,204)	0	0.00%
All Funds	(562,080)	(562,080)	0	0.00%

SALARIES & WAGES

3400 Other Funds Ltd	(531,876)	(531,876)	0	0.00%
6400 Federal Funds Ltd	(30,204)	(30,204)	0	0.00%

TOTAL SALARIES & WAGES

(\$562,080)	(562,080)	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	(282)	(282)	0	0.00%
6400 Federal Funds Ltd	(14)	(14)	0	0.00%
All Funds	(296)	(296)	0	0.00%

3220 Public Employees Retire Cont

3400 Other Funds Ltd	(101,534)	(101,534)	0	0.00%
6400 Federal Funds Ltd	(5,766)	(5,766)	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Phase-out Pgm & One-time Costs
 Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	(107,300)	(107,300)	0	0.00%
3230 Social Security Taxes				
3400 Other Funds Ltd	(40,689)	(40,689)	0	0.00%
6400 Federal Funds Ltd	(2,310)	(2,310)	0	0.00%
All Funds	(42,999)	(42,999)	0	0.00%
3250 Workers Comp. Assess. (WCD)				
3400 Other Funds Ltd	(348)	(348)	0	0.00%
6400 Federal Funds Ltd	(18)	(18)	0	0.00%
All Funds	(366)	(366)	0	0.00%
3270 Flexible Benefits				
3400 Other Funds Ltd	(166,680)	(166,680)	0	0.00%
6400 Federal Funds Ltd	(8,334)	(8,334)	0	0.00%
All Funds	(175,014)	(175,014)	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	(309,533)	(309,533)	0	0.00%
6400 Federal Funds Ltd	(16,442)	(16,442)	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	(\$325,975)	(\$325,975)	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	(841,409)	(841,409)	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Phase-out Pgm & One-time Costs
 Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	(46,646)	(46,646)	0	0.00%
TOTAL PERSONAL SERVICES	(\$888,055)	(\$888,055)	\$0	0.00%
SERVICES & SUPPLIES				
4100 Instate Travel				
3400 Other Funds Ltd	(14,645)	(14,645)	0	0.00%
6400 Federal Funds Ltd	(2,161)	(2,161)	0	0.00%
All Funds	(16,806)	(16,806)	0	0.00%
4125 Out of State Travel				
3400 Other Funds Ltd	(1,000)	(1,000)	0	0.00%
4150 Employee Training				
3400 Other Funds Ltd	(21,792)	(21,792)	0	0.00%
4175 Office Expenses				
3400 Other Funds Ltd	(1,932)	(1,932)	0	0.00%
6400 Federal Funds Ltd	(1,012)	(1,012)	0	0.00%
All Funds	(2,944)	(2,944)	0	0.00%
4200 Telecommunications				
3400 Other Funds Ltd	(3,296)	(3,296)	0	0.00%
6400 Federal Funds Ltd	(922)	(922)	0	0.00%
All Funds	(4,218)	(4,218)	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Phase-out Pgm & One-time Costs
 Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4250 Data Processing				
6400 Federal Funds Ltd	(173)	(173)	0	0.00%
4275 Publicity and Publications				
3400 Other Funds Ltd	(1,687)	(1,687)	0	0.00%
6400 Federal Funds Ltd	(4,238)	(4,238)	0	0.00%
All Funds	(5,925)	(5,925)	0	0.00%
4300 Professional Services				
3400 Other Funds Ltd	(61,657)	(61,657)	0	0.00%
4325 Attorney General				
3400 Other Funds Ltd	(209,757)	(209,757)	0	0.00%
4375 Employee Recruitment and Develop				
6400 Federal Funds Ltd	(42)	(42)	0	0.00%
4450 Fuels and Utilities				
6400 Federal Funds Ltd	(363)	(363)	0	0.00%
4475 Facilities Maintenance				
6400 Federal Funds Ltd	(314)	(314)	0	0.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	(189,708)	(189,708)	0	0.00%
6400 Federal Funds Ltd	(1,179)	(1,179)	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Phase-out Pgm & One-time Costs
 Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	(190,887)	(190,887)	0	0.00%
4650 Other Services and Supplies				
3400 Other Funds Ltd	(8,418)	(8,418)	0	0.00%
6400 Federal Funds Ltd	(892)	(892)	0	0.00%
All Funds	(9,310)	(9,310)	0	0.00%
4715 IT Expendable Property				
3400 Other Funds Ltd	272	272	0	0.00%
6400 Federal Funds Ltd	(437)	(437)	0	0.00%
All Funds	(165)	(165)	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	(513,620)	(513,620)	0	0.00%
6400 Federal Funds Ltd	(11,733)	(11,733)	0	0.00%
TOTAL SERVICES & SUPPLIES	(\$525,353)	(\$525,353)	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	(1,355,029)	(1,355,029)	0	0.00%
6400 Federal Funds Ltd	(58,379)	(58,379)	0	0.00%
TOTAL EXPENDITURES	(\$1,413,408)	(\$1,413,408)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	1,355,029	1,355,029	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Phase-out Pgm & One-time Costs
 Pkg Group: ESS Pkg Type: 020 Pkg Number: 022

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	58,379	58,379	0	0.00%
TOTAL ENDING BALANCE	\$1,413,408	\$1,413,408	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	(1)	(1)	0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	(5.25)	(5.25)	0.00	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4100 Instate Travel

3400 Other Funds Ltd 687 687 0 0.00%

4125 Out of State Travel

3400 Other Funds Ltd 1 1 0 0.00%

4150 Employee Training

3400 Other Funds Ltd 582 582 0 0.00%

4175 Office Expenses

3400 Other Funds Ltd 894 894 0 0.00%

4250 Data Processing

3400 Other Funds Ltd 5 5 0 0.00%

4275 Publicity and Publications

3400 Other Funds Ltd 77 77 0 0.00%

4300 Professional Services

3400 Other Funds Ltd 3,882 3,882 0 0.00%

4325 Attorney General

3400 Other Funds Ltd 25,304 25,304 0 0.00%

4375 Employee Recruitment and Develop

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Standard Inflation
 Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	34	34	0	0.00%
4400 Dues and Subscriptions				
3400 Other Funds Ltd	22	22	0	0.00%
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	5,288	5,288	0	0.00%
4450 Fuels and Utilities				
3400 Other Funds Ltd	37	37	0	0.00%
4475 Facilities Maintenance				
3400 Other Funds Ltd	9	9	0	0.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	99	99	0	0.00%
4650 Other Services and Supplies				
3400 Other Funds Ltd	4	4	0	0.00%
4715 IT Expendable Property				
3400 Other Funds Ltd	64	64	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	36,989	36,989	0	0.00%
TOTAL SERVICES & SUPPLIES	\$36,989	\$36,989	\$0	0.00%

SPECIAL PAYMENTS

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6020 Dist to Counties				
3400 Other Funds Ltd	1,850	1,850	0	0.00%
6025 Dist to Other Gov Unit				
3400 Other Funds Ltd	37,000	37,000	0	0.00%
6030 Dist to Non-Gov Units				
3400 Other Funds Ltd	25,883	25,883	0	0.00%
6035 Dist to Individuals				
3400 Other Funds Ltd	11,014	11,014	0	0.00%
6085 Other Special Payments				
3400 Other Funds Ltd	145,124	145,124	0	0.00%
SPECIAL PAYMENTS				
3400 Other Funds Ltd	220,871	220,871	0	0.00%
TOTAL SPECIAL PAYMENTS	\$220,871	\$220,871	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	257,860	257,860	0	0.00%
TOTAL EXPENDITURES	\$257,860	\$257,860	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(257,860)	(257,860)	0	0.00%
TOTAL ENDING BALANCE	(\$257,860)	(\$257,860)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	(267,120)	(267,120)	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	(267,120)	(267,120)	0	0.00%
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TOTAL SALARIES & WAGES	(\$267,120)	(\$267,120)	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	(115)	(115)	0	0.00%
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3220 Public Employees Retire Cont

3400 Other Funds Ltd	(50,994)	(50,994)	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	(20,434)	(20,434)	0	0.00%
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3250 Workers Comp. Assess. (WCD)

3400 Other Funds Ltd	(137)	(137)	0	0.00%
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3270 Flexible Benefits

3400 Other Funds Ltd	(66,672)	(66,672)	0	0.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	(138,352)	(138,352)	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	(\$138,352)	(\$138,352)	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	(405,472)	(405,472)	0	0.00%
TOTAL PERSONAL SERVICES	(\$405,472)	(\$405,472)	\$0	0.00%
SERVICES & SUPPLIES				
4325 Attorney General				
3400 Other Funds Ltd	(157,000)	(157,000)	0	0.00%
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	(77,914)	(77,914)	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	(234,914)	(234,914)	0	0.00%
TOTAL SERVICES & SUPPLIES	(\$234,914)	(\$234,914)	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	(640,386)	(640,386)	0	0.00%
TOTAL EXPENDITURES	(\$640,386)	(\$640,386)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	640,386	640,386	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Technical Adjustments
 Pkg Group: ESS Pkg Type: 060 Pkg Number: 060

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL ENDING BALANCE	\$640,386	\$640,386	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	(2)	(2)	0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	(2.00)	(2.00)	0.00	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	(160,152)	(160,152)	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	(160,152)	(160,152)	0	0.00%
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TOTAL SALARIES & WAGES	(\$160,152)	(\$160,152)	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	(58)	(58)	0	0.00%
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3220 Public Employees Retire Cont

3400 Other Funds Ltd	(30,574)	(30,574)	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	(12,252)	(12,252)	0	0.00%
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3250 Workers Comp. Assess. (WCD)

3400 Other Funds Ltd	(68)	(68)	0	0.00%
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3270 Flexible Benefits

3400 Other Funds Ltd	(33,336)	(33,336)	0	0.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	(76,288)	(76,288)	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	(\$76,288)	(\$76,288)	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	(236,440)	(236,440)	0	0.00%
TOTAL PERSONAL SERVICES	(\$236,440)	(\$236,440)	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	(236,440)	(236,440)	0	0.00%
TOTAL EXPENDITURES	(\$236,440)	(\$236,440)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	236,440	236,440	0	0.00%
TOTAL ENDING BALANCE	\$236,440	\$236,440	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	(1)	(1)	0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	(1.00)	(1.00)	0.00	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

REVENUE CATEGORIES

LICENSES AND FEES

0205 Business Lic and Fees

3200 Other Funds Non-Ltd - (113,035) (113,035) 100.00%

CHARGES FOR SERVICES

0410 Charges for Services

3200 Other Funds Non-Ltd - (21,837) (21,837) 100.00%

FINES, RENTS AND ROYALTIES

0505 Fines and Forfeitures

3200 Other Funds Non-Ltd - (284,468) (284,468) 100.00%

BOND SALES

0555 General Fund Obligation Bonds

3200 Other Funds Non-Ltd - (55,000,000) (55,000,000) 100.00%

INTEREST EARNINGS

0605 Interest Income

3200 Other Funds Non-Ltd - (21,147,838) (21,147,838) 100.00%

LOAN REPAYMENT

0925 Loan Repayments

3200 Other Funds Non-Ltd - (37,201,391) (37,201,391) 100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER				
0975 Other Revenues				
3200 Other Funds Non-Ltd	-	(422,003)	(422,003)	100.00%
FEDERAL FUNDS REVENUE				
0995 Federal Funds				
6230 Federal Funds Debt Svc Non-Ltd	-	(104,000)	(104,000)	100.00%
6400 Federal Funds Ltd	-	(19,313)	(19,313)	100.00%
All Funds	-	(123,313)	(123,313)	100.00%
TRANSFERS IN				
1010 Transfer In - Intrafund				
3230 Other Funds Debt Svc Non-Ltd	-	(58,628,670)	(58,628,670)	100.00%
3400 Other Funds Ltd	-	(2,632,192)	(2,632,192)	100.00%
All Funds	-	(61,260,862)	(61,260,862)	100.00%
REVENUE CATEGORIES				
3200 Other Funds Non-Ltd	-	(114,190,572)	(114,190,572)	100.00%
3230 Other Funds Debt Svc Non-Ltd	-	(58,628,670)	(58,628,670)	100.00%
3400 Other Funds Ltd	-	(2,632,192)	(2,632,192)	100.00%
6230 Federal Funds Debt Svc Non-Ltd	-	(104,000)	(104,000)	100.00%
6400 Federal Funds Ltd	-	(19,313)	(19,313)	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Analyst Adjustments
 Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL REVENUE CATEGORIES	-	(\$175,574,747)	(\$175,574,747)	100.00%
2000				
2010 Transfer Out - Intrafund				
3200 Other Funds Non-Ltd	-	61,260,862	61,260,862	100.00%
2020 Transfer Out - Indirect Cost				
3400 Other Funds Ltd	-	787,364	787,364	100.00%
2000				
3200 Other Funds Non-Ltd	-	61,260,862	61,260,862	100.00%
3400 Other Funds Ltd	-	787,364	787,364	100.00%
TOTAL 2000	-	\$62,048,226	\$62,048,226	100.00%
AVAILABLE REVENUES				
3200 Other Funds Non-Ltd	-	(52,929,710)	(52,929,710)	100.00%
3230 Other Funds Debt Svc Non-Ltd	-	(58,628,670)	(58,628,670)	100.00%
3400 Other Funds Ltd	-	(1,844,828)	(1,844,828)	100.00%
6230 Federal Funds Debt Svc Non-Ltd	-	(104,000)	(104,000)	100.00%
6400 Federal Funds Ltd	-	(19,313)	(19,313)	100.00%
TOTAL AVAILABLE REVENUES	-	(\$113,526,521)	(\$113,526,521)	100.00%

EXPENDITURES

PERSONAL SERVICES

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
SALARIES & WAGES				
3110 Class/Unclass Sal. and Per Diem				
3400 Other Funds Ltd	-	(917,915)	(917,915)	100.00%
6400 Federal Funds Ltd	-	(23,054)	(23,054)	100.00%
All Funds	-	(940,969)	(940,969)	100.00%
3190 All Other Differential				
3400 Other Funds Ltd	-	(9,932)	(9,932)	100.00%
SALARIES & WAGES				
3400 Other Funds Ltd	-	(927,847)	(927,847)	100.00%
6400 Federal Funds Ltd	-	(23,054)	(23,054)	100.00%
TOTAL SALARIES & WAGES	-	(\$950,901)	(\$950,901)	100.00%
OTHER PAYROLL EXPENSES				
3210 Empl. Rel. Bd. Assessments				
3400 Other Funds Ltd	-	(445)	(445)	100.00%
6400 Federal Funds Ltd	-	(11)	(11)	100.00%
All Funds	-	(456)	(456)	100.00%
3220 Public Employees Retire Cont				
3400 Other Funds Ltd	-	(177,125)	(177,125)	100.00%
6400 Federal Funds Ltd	-	(4,401)	(4,401)	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	(181,526)	(181,526)	100.00%
3221 Pension Obligation Bond				
3400 Other Funds Ltd	-	(95)	(95)	100.00%
3230 Social Security Taxes				
3400 Other Funds Ltd	-	(70,979)	(70,979)	100.00%
6400 Federal Funds Ltd	-	(1,764)	(1,764)	100.00%
All Funds	-	(72,743)	(72,743)	100.00%
3240 Unemployment Assessments				
3400 Other Funds Ltd	-	(1,566)	(1,566)	100.00%
3250 Workers Comp. Assess. (WCD)				
3400 Other Funds Ltd	-	(538)	(538)	100.00%
6400 Federal Funds Ltd	-	(14)	(14)	100.00%
All Funds	-	(552)	(552)	100.00%
3260 Mass Transit Tax				
3400 Other Funds Ltd	-	(8,021)	(8,021)	100.00%
3270 Flexible Benefits				
3400 Other Funds Ltd	-	(260,021)	(260,021)	100.00%
6400 Federal Funds Ltd	-	(6,667)	(6,667)	100.00%
All Funds	-	(266,688)	(266,688)	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	-	(518,790)	(518,790)	100.00%
6400 Federal Funds Ltd	-	(12,857)	(12,857)	100.00%
TOTAL OTHER PAYROLL EXPENSES	-	(\$531,647)	(\$531,647)	100.00%
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	-	146,348	146,348	100.00%
3465 Reconciliation Adjustment				
3400 Other Funds Ltd	-	(79,451)	(79,451)	100.00%
6400 Federal Funds Ltd	-	35,911	35,911	100.00%
All Funds	-	(43,540)	(43,540)	100.00%
P.S. BUDGET ADJUSTMENTS				
3400 Other Funds Ltd	-	66,897	66,897	100.00%
6400 Federal Funds Ltd	-	35,911	35,911	100.00%
TOTAL P.S. BUDGET ADJUSTMENTS	-	\$102,808	\$102,808	100.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	-	(1,379,740)	(1,379,740)	100.00%
6400 Federal Funds Ltd	-	-	0	0.00%
TOTAL PERSONAL SERVICES	-	(\$1,379,740)	(\$1,379,740)	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
SERVICES & SUPPLIES				
4100 Instate Travel				
3400 Other Funds Ltd	-	(12,129)	(12,129)	100.00%
4125 Out of State Travel				
3400 Other Funds Ltd	-	(33)	(33)	100.00%
4150 Employee Training				
3400 Other Funds Ltd	-	(15,701)	(15,701)	100.00%
4175 Office Expenses				
3200 Other Funds Non-Ltd	-	(4,836)	(4,836)	100.00%
3400 Other Funds Ltd	-	(14,927)	(14,927)	100.00%
All Funds	-	(19,763)	(19,763)	100.00%
4225 State Gov. Service Charges				
3200 Other Funds Non-Ltd	-	(93,423)	(93,423)	100.00%
4275 Publicity and Publications				
3400 Other Funds Ltd	-	(1,603)	(1,603)	100.00%
4300 Professional Services				
3200 Other Funds Non-Ltd	-	(288,620)	(288,620)	100.00%
3400 Other Funds Ltd	-	(63,374)	(63,374)	100.00%
All Funds	-	(351,994)	(351,994)	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Package: Analyst Adjustments

Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4325 Attorney General				
3200 Other Funds Non-Ltd	-	(314,545)	(314,545)	100.00%
3400 Other Funds Ltd	-	(515)	(515)	100.00%
All Funds	-	(315,060)	(315,060)	100.00%
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	-	(965)	(965)	100.00%
4400 Dues and Subscriptions				
3400 Other Funds Ltd	-	(628)	(628)	100.00%
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	-	(4,014)	(4,014)	100.00%
4450 Fuels and Utilities				
3400 Other Funds Ltd	-	(1,037)	(1,037)	100.00%
4475 Facilities Maintenance				
3400 Other Funds Ltd	-	(253)	(253)	100.00%
4575 Agency Program Related S and S				
3200 Other Funds Non-Ltd	-	(33,225)	(33,225)	100.00%
4650 Other Services and Supplies				
3200 Other Funds Non-Ltd	-	(136,335)	(136,335)	100.00%
3400 Other Funds Ltd	-	(111)	(111)	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Analyst Adjustments
 Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	(136,446)	(136,446)	100.00%
4715 IT Expendable Property				
3400 Other Funds Ltd	-	(453)	(453)	100.00%
SERVICES & SUPPLIES				
3200 Other Funds Non-Ltd	-	(870,984)	(870,984)	100.00%
3400 Other Funds Ltd	-	(115,743)	(115,743)	100.00%
TOTAL SERVICES & SUPPLIES	-	(\$986,727)	(\$986,727)	100.00%
SPECIAL PAYMENTS				
6070 Loans Made To State Agencies				
3200 Other Funds Non-Ltd	-	(44,444,734)	(44,444,734)	100.00%
6080 Loans Made - Other				
3200 Other Funds Non-Ltd	-	(10,555,266)	(10,555,266)	100.00%
SPECIAL PAYMENTS				
3200 Other Funds Non-Ltd	-	(55,000,000)	(55,000,000)	100.00%
TOTAL SPECIAL PAYMENTS	-	(\$55,000,000)	(\$55,000,000)	100.00%
DEBT SERVICE				
7100 Principal - Bonds				
3230 Other Funds Debt Svc Non-Ltd	-	(43,348,548)	(43,348,548)	100.00%
7150 Interest - Bonds				

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000

Package: Analyst Adjustments

Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3230 Other Funds Debt Svc Non-Ltd	-	(20,028,354)	(20,028,354)	100.00%
6230 Federal Funds Debt Svc Non-Ltd	-	(104,000)	(104,000)	100.00%
All Funds	-	(20,132,354)	(20,132,354)	100.00%
DEBT SERVICE				
3230 Other Funds Debt Svc Non-Ltd	-	(63,376,902)	(63,376,902)	100.00%
6230 Federal Funds Debt Svc Non-Ltd	-	(104,000)	(104,000)	100.00%
TOTAL DEBT SERVICE	-	(\$63,480,902)	(\$63,480,902)	100.00%
EXPENDITURES				
3200 Other Funds Non-Ltd	-	(55,870,984)	(55,870,984)	100.00%
3230 Other Funds Debt Svc Non-Ltd	-	(63,376,902)	(63,376,902)	100.00%
3400 Other Funds Ltd	-	(1,495,483)	(1,495,483)	100.00%
6230 Federal Funds Debt Svc Non-Ltd	-	(104,000)	(104,000)	100.00%
6400 Federal Funds Ltd	-	-	0	0.00%
TOTAL EXPENDITURES	-	(\$120,847,369)	(\$120,847,369)	100.00%
ENDING BALANCE				
3200 Other Funds Non-Ltd	-	2,941,274	2,941,274	100.00%
3230 Other Funds Debt Svc Non-Ltd	-	4,748,232	4,748,232	100.00%
3400 Other Funds Ltd	-	(349,345)	(349,345)	100.00%
6230 Federal Funds Debt Svc Non-Ltd	-	-	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Analyst Adjustments
 Pkg Group: POL Pkg Type: 090 Pkg Number: 090

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	-	(19,313)	(19,313)	100.00%
TOTAL ENDING BALANCE	-	\$7,320,848	\$7,320,848	100.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	-	(8)	(8)	100.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	-	(7.66)	(7.66)	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Statewide Adjustment DAS Chgs
 Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4150 Employee Training

3400 Other Funds Ltd - (263) (263) 100.00%

4175 Office Expenses

3400 Other Funds Ltd - (2,007) (2,007) 100.00%

4225 State Gov. Service Charges

3200 Other Funds Non-Ltd - (5,632) (5,632) 100.00%

4575 Agency Program Related S and S

3200 Other Funds Non-Ltd - (7,224) (7,224) 100.00%

SERVICES & SUPPLIES

3200 Other Funds Non-Ltd - (12,856) (12,856) 100.00%

3400 Other Funds Ltd - (2,270) (2,270) 100.00%

TOTAL SERVICES & SUPPLIES

- **(\$15,126)** **(\$15,126)** **100.00%**

EXPENDITURES

3200 Other Funds Non-Ltd - (12,856) (12,856) 100.00%

3400 Other Funds Ltd - (2,270) (2,270) 100.00%

TOTAL EXPENDITURES

- **(\$15,126)** **(\$15,126)** **100.00%**

ENDING BALANCE

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Statewide Adjustment DAS Chgs
 Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3200 Other Funds Non-Ltd	-	12,856	12,856	100.00%
3400 Other Funds Ltd	-	2,270	2,270	100.00%
TOTAL ENDING BALANCE	-	\$15,126	\$15,126	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Statewide AG Adjustment
 Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4325 Attorney General				
3200 Other Funds Non-Ltd	-	(22,119)	(22,119)	100.00%
3400 Other Funds Ltd	-	(5,282)	(5,282)	100.00%
All Funds	-	(27,401)	(27,401)	100.00%
SERVICES & SUPPLIES				
3200 Other Funds Non-Ltd	-	(22,119)	(22,119)	100.00%
3400 Other Funds Ltd	-	(5,282)	(5,282)	100.00%
TOTAL SERVICES & SUPPLIES	-	(\$27,401)	(\$27,401)	100.00%
EXPENDITURES				
3200 Other Funds Non-Ltd	-	(22,119)	(22,119)	100.00%
3400 Other Funds Ltd	-	(5,282)	(5,282)	100.00%
TOTAL EXPENDITURES	-	(\$27,401)	(\$27,401)	100.00%
ENDING BALANCE				
3200 Other Funds Non-Ltd	-	22,119	22,119	100.00%
3400 Other Funds Ltd	-	5,282	5,282	100.00%
TOTAL ENDING BALANCE	-	\$27,401	\$27,401	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Development Services

Cross Reference Number: 33000-200-00-00-00000
 Package: Renewable Energy Development Grant Program
 Pkg Group: POL Pkg Type: POL Pkg Number: 120

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SPECIAL PAYMENTS				
6030 Dist to Non-Gov Units				
3400 Other Funds Ltd	933,000	933,000	0	0.00%
6035 Dist to Individuals				
3400 Other Funds Ltd	26,000	26,000	0	0.00%
6085 Other Special Payments				
3400 Other Funds Ltd	1,041,000	1,041,000	0	0.00%
SPECIAL PAYMENTS				
3400 Other Funds Ltd	2,000,000	2,000,000	0	0.00%
TOTAL SPECIAL PAYMENTS	\$2,000,000	\$2,000,000	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	2,000,000	2,000,000	0	0.00%
TOTAL EXPENDITURES	\$2,000,000	\$2,000,000	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(2,000,000)	(2,000,000)	0	0.00%
TOTAL ENDING BALANCE	(\$2,000,000)	(\$2,000,000)	\$0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Nuclear Safety & Emergency Response

Cross Reference Number: 33000-300-00-00-00000
 Package: Non-PICS Psnl Svc / Vacancy Factor
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3190 All Other Differential

3400 Other Funds Ltd	12	12	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	12	12	0	0.00%
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TOTAL SALARIES & WAGES	\$12	\$12	\$0	0.00%
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OTHER PAYROLL EXPENSES

3220 Public Employees Retire Cont

3400 Other Funds Ltd	2	2	0	0.00%
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3221 Pension Obligation Bond

3400 Other Funds Ltd	805	805	0	0.00%
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6400 Federal Funds Ltd	2,094	2,094	0	0.00%
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All Funds	2,899	2,899	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	1	1	0	0.00%
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3240 Unemployment Assessments

3400 Other Funds Ltd	56	56	0	0.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	864	864	0	0.00%
6400 Federal Funds Ltd	2,094	2,094	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$2,958	\$2,958	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	876	876	0	0.00%
6400 Federal Funds Ltd	2,094	2,094	0	0.00%
TOTAL PERSONAL SERVICES	\$2,970	\$2,970	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	876	876	0	0.00%
6400 Federal Funds Ltd	2,094	2,094	0	0.00%
TOTAL EXPENDITURES	\$2,970	\$2,970	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(876)	(876)	0	0.00%
6400 Federal Funds Ltd	(2,094)	(2,094)	0	0.00%
TOTAL ENDING BALANCE	(\$2,970)	(\$2,970)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4100 Instate Travel

3400 Other Funds Ltd	123	123	0	0.00%
6400 Federal Funds Ltd	916	916	0	0.00%
All Funds	1,039	1,039	0	0.00%

4125 Out of State Travel

3400 Other Funds Ltd	289	289	0	0.00%
6400 Federal Funds Ltd	2,293	2,293	0	0.00%
All Funds	2,582	2,582	0	0.00%

4150 Employee Training

3400 Other Funds Ltd	154	154	0	0.00%
6400 Federal Funds Ltd	166	166	0	0.00%
All Funds	320	320	0	0.00%

4175 Office Expenses

3400 Other Funds Ltd	105	105	0	0.00%
6400 Federal Funds Ltd	239	239	0	0.00%
All Funds	344	344	0	0.00%

4200 Telecommunications

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	386	386	0	0.00%
6400 Federal Funds Ltd	300	300	0	0.00%
All Funds	686	686	0	0.00%
4275 Publicity and Publications				
3400 Other Funds Ltd	186	186	0	0.00%
6400 Federal Funds Ltd	81	81	0	0.00%
All Funds	267	267	0	0.00%
4300 Professional Services				
3400 Other Funds Ltd	1,310	1,310	0	0.00%
6400 Federal Funds Ltd	7,417	7,417	0	0.00%
All Funds	8,727	8,727	0	0.00%
4325 Attorney General				
3400 Other Funds Ltd	3,114	3,114	0	0.00%
6400 Federal Funds Ltd	34	34	0	0.00%
All Funds	3,148	3,148	0	0.00%
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	1	1	0	0.00%
4400 Dues and Subscriptions				
3400 Other Funds Ltd	3	3	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	35	35	0	0.00%
All Funds	38	38	0	0.00%
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	92	92	0	0.00%
6400 Federal Funds Ltd	3,926	3,926	0	0.00%
All Funds	4,018	4,018	0	0.00%
4450 Fuels and Utilities				
3400 Other Funds Ltd	7	7	0	0.00%
6400 Federal Funds Ltd	5	5	0	0.00%
All Funds	12	12	0	0.00%
4475 Facilities Maintenance				
3400 Other Funds Ltd	30	30	0	0.00%
6400 Federal Funds Ltd	36	36	0	0.00%
All Funds	66	66	0	0.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	1,370	1,370	0	0.00%
6400 Federal Funds Ltd	2,659	2,659	0	0.00%
All Funds	4,029	4,029	0	0.00%
4715 IT Expendable Property				

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	51	51	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	7,221	7,221	0	0.00%
6400 Federal Funds Ltd	18,107	18,107	0	0.00%
TOTAL SERVICES & SUPPLIES	\$25,328	\$25,328	\$0	0.00%
SPECIAL PAYMENTS				
6020 Dist to Counties				
3400 Other Funds Ltd	2,215	2,215	0	0.00%
6400 Federal Funds Ltd	3,699	3,699	0	0.00%
All Funds	5,914	5,914	0	0.00%
6085 Other Special Payments				
3400 Other Funds Ltd	836	836	0	0.00%
6443 Spc Pmt to Oregon Health Authority				
3400 Other Funds Ltd	1,847	1,847	0	0.00%
SPECIAL PAYMENTS				
3400 Other Funds Ltd	4,898	4,898	0	0.00%
6400 Federal Funds Ltd	3,699	3,699	0	0.00%
TOTAL SPECIAL PAYMENTS	\$8,597	\$8,597	\$0	0.00%

EXPENDITURES

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	12,119	12,119	0	0.00%
6400 Federal Funds Ltd	21,806	21,806	0	0.00%
TOTAL EXPENDITURES	\$33,925	\$33,925	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(12,119)	(12,119)	0	0.00%
6400 Federal Funds Ltd	(21,806)	(21,806)	0	0.00%
TOTAL ENDING BALANCE	(\$33,925)	(\$33,925)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	81,458	81,458	0	0.00%
6400 Federal Funds Ltd	(81,458)	(81,458)	0	0.00%
All Funds	-	-	0	0.00%

SALARIES & WAGES

3400 Other Funds Ltd	81,458	81,458	0	0.00%
6400 Federal Funds Ltd	(81,458)	(81,458)	0	0.00%

TOTAL SALARIES & WAGES

-	-	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	25	25	0	0.00%
6400 Federal Funds Ltd	(25)	(25)	0	0.00%
All Funds	-	-	0	0.00%

3220 Public Employees Retire Cont

3400 Other Funds Ltd	15,551	15,551	0	0.00%
6400 Federal Funds Ltd	(15,551)	(15,551)	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	-	0	0.00%
3230 Social Security Taxes				
3400 Other Funds Ltd	6,233	6,233	0	0.00%
6400 Federal Funds Ltd	(6,233)	(6,233)	0	0.00%
All Funds	-	-	0	0.00%
3250 Workers Comp. Assess. (WCD)				
3400 Other Funds Ltd	31	31	0	0.00%
6400 Federal Funds Ltd	(31)	(31)	0	0.00%
All Funds	-	-	0	0.00%
3270 Flexible Benefits				
3400 Other Funds Ltd	15,002	15,002	0	0.00%
6400 Federal Funds Ltd	(15,002)	(15,002)	0	0.00%
All Funds	-	-	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	36,842	36,842	0	0.00%
6400 Federal Funds Ltd	(36,842)	(36,842)	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	-	-	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	118,300	118,300	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	(118,300)	(118,300)	0	0.00%
TOTAL PERSONAL SERVICES	-	-	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	118,300	118,300	0	0.00%
6400 Federal Funds Ltd	(118,300)	(118,300)	0	0.00%
TOTAL EXPENDITURES	-	-	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(118,300)	(118,300)	0	0.00%
6400 Federal Funds Ltd	118,300	118,300	0	0.00%
TOTAL ENDING BALANCE	-	-	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4425 Facilities Rental and Taxes				
6400 Federal Funds Ltd	(59,875)	(59,875)	0	0.00%
SERVICES & SUPPLIES				
6400 Federal Funds Ltd	(59,875)	(59,875)	0	0.00%
TOTAL SERVICES & SUPPLIES	(\$59,875)	(\$59,875)	\$0	0.00%
EXPENDITURES				
6400 Federal Funds Ltd	(59,875)	(59,875)	0	0.00%
TOTAL EXPENDITURES	(\$59,875)	(\$59,875)	\$0	0.00%
ENDING BALANCE				
6400 Federal Funds Ltd	59,875	59,875	0	0.00%
TOTAL ENDING BALANCE	\$59,875	\$59,875	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4575 Agency Program Related S and S				
6400 Federal Funds Ltd	(65,000)	(65,000)	0	0.00%
SERVICES & SUPPLIES				
6400 Federal Funds Ltd	(65,000)	(65,000)	0	0.00%
TOTAL SERVICES & SUPPLIES	(\$65,000)	(\$65,000)	\$0	0.00%
SPECIAL PAYMENTS				
6020 Dist to Counties				
6400 Federal Funds Ltd	(70,000)	(70,000)	0	0.00%
SPECIAL PAYMENTS				
6400 Federal Funds Ltd	(70,000)	(70,000)	0	0.00%
TOTAL SPECIAL PAYMENTS	(\$70,000)	(\$70,000)	\$0	0.00%
EXPENDITURES				
6400 Federal Funds Ltd	(135,000)	(135,000)	0	0.00%
TOTAL EXPENDITURES	(\$135,000)	(\$135,000)	\$0	0.00%
ENDING BALANCE				
6400 Federal Funds Ltd	135,000	135,000	0	0.00%
TOTAL ENDING BALANCE	\$135,000	\$135,000	\$0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Nuclear Safety & Emergency Response

Cross Reference Number: 33000-300-00-00-00000
 Package: Statewide Adjustment DAS Chgs
 Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4150 Employee Training

3400 Other Funds Ltd	-	(69)	(69)	100.00%
6400 Federal Funds Ltd	-	(75)	(75)	100.00%
All Funds	-	(144)	(144)	100.00%

4175 Office Expenses

3400 Other Funds Ltd	-	(266)	(266)	100.00%
6400 Federal Funds Ltd	-	(605)	(605)	100.00%
All Funds	-	(871)	(871)	100.00%

4575 Agency Program Related S and S

3400 Other Funds Ltd	-	(895)	(895)	100.00%
6400 Federal Funds Ltd	-	(2,706)	(2,706)	100.00%
All Funds	-	(3,601)	(3,601)	100.00%

SERVICES & SUPPLIES

3400 Other Funds Ltd	-	(1,230)	(1,230)	100.00%
6400 Federal Funds Ltd	-	(3,386)	(3,386)	100.00%

TOTAL SERVICES & SUPPLIES

-	(\$4,616)	(\$4,616)	100.00%
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EXPENDITURES

Package Comparison Report - Detail
 2017-19 Biennium
 Nuclear Safety & Emergency Response

Cross Reference Number: 33000-300-00-00-00000
 Package: Statewide Adjustment DAS Chgs
 Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	-	(1,230)	(1,230)	100.00%
6400 Federal Funds Ltd	-	(3,386)	(3,386)	100.00%
TOTAL EXPENDITURES	-	(\$4,616)	(\$4,616)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	1,230	1,230	100.00%
6400 Federal Funds Ltd	-	3,386	3,386	100.00%
TOTAL ENDING BALANCE	-	\$4,616	\$4,616	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Nuclear Safety & Emergency Response

Cross Reference Number: 33000-300-00-00-00000
 Package: Statewide AG Adjustment
 Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4325 Attorney General				
3400 Other Funds Ltd	-	(1,762)	(1,762)	100.00%
6400 Federal Funds Ltd	-	(19)	(19)	100.00%
All Funds	-	(1,781)	(1,781)	100.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	-	(1,762)	(1,762)	100.00%
6400 Federal Funds Ltd	-	(19)	(19)	100.00%
TOTAL SERVICES & SUPPLIES	-	(\$1,781)	(\$1,781)	100.00%
EXPENDITURES				
3400 Other Funds Ltd	-	(1,762)	(1,762)	100.00%
6400 Federal Funds Ltd	-	(19)	(19)	100.00%
TOTAL EXPENDITURES	-	(\$1,781)	(\$1,781)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	1,762	1,762	100.00%
6400 Federal Funds Ltd	-	19	19	100.00%
TOTAL ENDING BALANCE	-	\$1,781	\$1,781	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3160 Temporary Appointments

3400 Other Funds Ltd	47	47	0	0.00%
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3190 All Other Differential

3400 Other Funds Ltd	92	92	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	139	139	0	0.00%
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TOTAL SALARIES & WAGES	\$139	\$139	\$0	0.00%
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OTHER PAYROLL EXPENSES

3220 Public Employees Retire Cont

3400 Other Funds Ltd	18	18	0	0.00%
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3221 Pension Obligation Bond

3400 Other Funds Ltd	5,784	5,784	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	11	11	0	0.00%
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3240 Unemployment Assessments

3400 Other Funds Ltd	87	87	0	0.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	5,900	5,900	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$5,900	\$5,900	\$0	0.00%
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	(48,783)	(48,783)	0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	(42,744)	(42,744)	0	0.00%
TOTAL PERSONAL SERVICES	(\$42,744)	(\$42,744)	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	(42,744)	(42,744)	0	0.00%
TOTAL EXPENDITURES	(\$42,744)	(\$42,744)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	42,744	42,744	0	0.00%
TOTAL ENDING BALANCE	\$42,744	\$42,744	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4100 Instate Travel

3400 Other Funds Ltd 3,652 3,652 0 0.00%

4125 Out of State Travel

3400 Other Funds Ltd 381 381 0 0.00%

4150 Employee Training

3400 Other Funds Ltd 690 690 0 0.00%

4175 Office Expenses

3400 Other Funds Ltd 345 345 0 0.00%

4275 Publicity and Publications

3400 Other Funds Ltd 930 930 0 0.00%

4300 Professional Services

3400 Other Funds Ltd 35,457 35,457 0 0.00%

4325 Attorney General

3400 Other Funds Ltd 63,155 63,155 0 0.00%

4375 Employee Recruitment and Develop

3400 Other Funds Ltd 9 9 0 0.00%

4400 Dues and Subscriptions

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	38	38	0	0.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	3,291	3,291	0	0.00%
4650 Other Services and Supplies				
3400 Other Funds Ltd	499	499	0	0.00%
4715 IT Expendable Property				
3400 Other Funds Ltd	919	919	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	109,366	109,366	0	0.00%
TOTAL SERVICES & SUPPLIES	\$109,366	\$109,366	\$0	0.00%
SPECIAL PAYMENTS				
6015 Dist to Cities				
3400 Other Funds Ltd	518	518	0	0.00%
6020 Dist to Counties				
3400 Other Funds Ltd	2,867	2,867	0	0.00%
6085 Other Special Payments				
3400 Other Funds Ltd	3,872	3,872	0	0.00%
6109 Spc Pmt to Aviation, Dept of				
3400 Other Funds Ltd	178	178	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6632 Spc Pmt to Geology/Mineral Ind				
3400 Other Funds Ltd	842	842	0	0.00%
SPECIAL PAYMENTS				
3400 Other Funds Ltd	8,277	8,277	0	0.00%
TOTAL SPECIAL PAYMENTS	\$8,277	\$8,277	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	117,643	117,643	0	0.00%
TOTAL EXPENDITURES	\$117,643	\$117,643	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(117,643)	(117,643)	0	0.00%
TOTAL ENDING BALANCE	(\$117,643)	(\$117,643)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4150 Employee Training				
3400 Other Funds Ltd	-	(312)	(312)	100.00%
4175 Office Expenses				
3400 Other Funds Ltd	-	(873)	(873)	100.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	-	(14,442)	(14,442)	100.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	-	(15,627)	(15,627)	100.00%
TOTAL SERVICES & SUPPLIES	-	(\$15,627)	(\$15,627)	100.00%
EXPENDITURES				
3400 Other Funds Ltd	-	(15,627)	(15,627)	100.00%
TOTAL EXPENDITURES	-	(\$15,627)	(\$15,627)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	15,627	15,627	100.00%
TOTAL ENDING BALANCE	-	\$15,627	\$15,627	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Energy Facility Siting

Cross Reference Number: 33000-400-00-00-00000
 Package: Statewide AG Adjustment
 Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4325 Attorney General				
3400 Other Funds Ltd	-	(35,727)	(35,727)	100.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	-	(35,727)	(35,727)	100.00%
TOTAL SERVICES & SUPPLIES	-	(\$35,727)	(\$35,727)	100.00%
EXPENDITURES				
3400 Other Funds Ltd	-	(35,727)	(35,727)	100.00%
TOTAL EXPENDITURES	-	(\$35,727)	(\$35,727)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	35,727	35,727	100.00%
TOTAL ENDING BALANCE	-	\$35,727	\$35,727	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	133,056	133,056	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	133,056	133,056	0	0.00%
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TOTAL SALARIES & WAGES	\$133,056	\$133,056	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	57	57	0	0.00%
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3220 Public Employees Retire Cont

3400 Other Funds Ltd	25,400	25,400	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	10,179	10,179	0	0.00%
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3250 Workers Comp. Assess. (WCD)

3400 Other Funds Ltd	69	69	0	0.00%
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3270 Flexible Benefits

3400 Other Funds Ltd	33,336	33,336	0	0.00%
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Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	69,041	69,041	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$69,041	\$69,041	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	202,097	202,097	0	0.00%
TOTAL PERSONAL SERVICES	\$202,097	\$202,097	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	202,097	202,097	0	0.00%
TOTAL EXPENDITURES	\$202,097	\$202,097	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(202,097)	(202,097)	0	0.00%
TOTAL ENDING BALANCE	(\$202,097)	(\$202,097)	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	1	1	0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	1.00	1.00	0.00	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Non-PICS Psnl Svc / Vacancy Factor
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3160 Temporary Appointments

3400 Other Funds Ltd	2,858	2,858	0	0.00%
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3190 All Other Differential

3400 Other Funds Ltd	203	203	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	3,061	3,061	0	0.00%
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TOTAL SALARIES & WAGES	\$3,061	\$3,061	\$0	0.00%
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OTHER PAYROLL EXPENSES

3220 Public Employees Retire Cont

3400 Other Funds Ltd	39	39	0	0.00%
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3221 Pension Obligation Bond

3400 Other Funds Ltd	5,789	5,789	0	0.00%
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6400 Federal Funds Ltd	45	45	0	0.00%
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All Funds	5,834	5,834	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	234	234	0	0.00%
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Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Non-PICS Psnl Svc / Vacancy Factor
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3240 Unemployment Assessments				
3400 Other Funds Ltd	56	56	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	6,118	6,118	0	0.00%
6400 Federal Funds Ltd	45	45	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$6,163	\$6,163	\$0	0.00%
P.S. BUDGET ADJUSTMENTS				
3455 Vacancy Savings				
3400 Other Funds Ltd	(5,243)	(5,243)	0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	3,936	3,936	0	0.00%
6400 Federal Funds Ltd	45	45	0	0.00%
TOTAL PERSONAL SERVICES	\$3,981	\$3,981	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	3,936	3,936	0	0.00%
6400 Federal Funds Ltd	45	45	0	0.00%
TOTAL EXPENDITURES	\$3,981	\$3,981	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(3,936)	(3,936)	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Non-PICS Psnl Svc / Vacancy Factor
 Pkg Group: ESS Pkg Type: 010 Pkg Number: 010

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	(45)	(45)	0	0.00%
TOTAL ENDING BALANCE	(\$3,981)	(\$3,981)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	100,000	300,000	200,000	200.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	100,000	300,000	200,000	200.00%
TOTAL SERVICES & SUPPLIES	\$100,000	\$300,000	\$200,000	200.00%
EXPENDITURES				
3400 Other Funds Ltd	100,000	300,000	200,000	200.00%
TOTAL EXPENDITURES	\$100,000	\$300,000	\$200,000	200.00%
ENDING BALANCE				
3400 Other Funds Ltd	(100,000)	(300,000)	(200,000)	(200.00%)
TOTAL ENDING BALANCE	(\$100,000)	(\$300,000)	(\$200,000)	(200.00%)

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4100 Instate Travel

3400 Other Funds Ltd	659	659	0	0.00%
6400 Federal Funds Ltd	76	76	0	0.00%
All Funds	735	735	0	0.00%

4125 Out of State Travel

3400 Other Funds Ltd	1,356	1,356	0	0.00%
6400 Federal Funds Ltd	60	60	0	0.00%
All Funds	1,416	1,416	0	0.00%

4150 Employee Training

3400 Other Funds Ltd	2,763	2,763	0	0.00%
6400 Federal Funds Ltd	58	58	0	0.00%
All Funds	2,821	2,821	0	0.00%

4175 Office Expenses

3400 Other Funds Ltd	4,461	4,461	0	0.00%
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4200 Telecommunications

3400 Other Funds Ltd	6,399	6,399	0	0.00%
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4225 State Gov. Service Charges

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Package: Standard Inflation

Pkg Group: ESS Pkg Type: 030 Pkg Number: 031

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	108,944	108,944	0	0.00%
4250 Data Processing				
3400 Other Funds Ltd	2,804	2,804	0	0.00%
4275 Publicity and Publications				
3400 Other Funds Ltd	1,136	1,136	0	0.00%
4300 Professional Services				
3400 Other Funds Ltd	23,098	23,098	0	0.00%
4325 Attorney General				
3400 Other Funds Ltd	4,377	4,377	0	0.00%
4375 Employee Recruitment and Develop				
3400 Other Funds Ltd	410	410	0	0.00%
4400 Dues and Subscriptions				
3400 Other Funds Ltd	1,110	1,110	0	0.00%
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	75,684	75,684	0	0.00%
4450 Fuels and Utilities				
3400 Other Funds Ltd	2,535	2,535	0	0.00%
4475 Facilities Maintenance				
3400 Other Funds Ltd	2,482	2,482	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
4575 Agency Program Related S and S				
3400 Other Funds Ltd	14,522	14,522	0	0.00%
4650 Other Services and Supplies				
3400 Other Funds Ltd	153	153	0	0.00%
6400 Federal Funds Ltd	1,267	1,267	0	0.00%
All Funds	1,420	1,420	0	0.00%
4700 Expendable Prop 250 - 5000				
3400 Other Funds Ltd	178	178	0	0.00%
4715 IT Expendable Property				
3400 Other Funds Ltd	6,959	6,959	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	260,030	260,030	0	0.00%
6400 Federal Funds Ltd	1,461	1,461	0	0.00%
TOTAL SERVICES & SUPPLIES	\$261,491	\$261,491	\$0	0.00%
SPECIAL PAYMENTS				
6025 Dist to Other Gov Unit				
3400 Other Funds Ltd	2,136	2,136	0	0.00%
6085 Other Special Payments				
3400 Other Funds Ltd	71	71	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
SPECIAL PAYMENTS				
3400 Other Funds Ltd	2,207	2,207	0	0.00%
TOTAL SPECIAL PAYMENTS	\$2,207	\$2,207	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	262,237	262,237	0	0.00%
6400 Federal Funds Ltd	1,461	1,461	0	0.00%
TOTAL EXPENDITURES	\$263,698	\$263,698	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(262,237)	(262,237)	0	0.00%
6400 Federal Funds Ltd	(1,461)	(1,461)	0	0.00%
TOTAL ENDING BALANCE	(\$263,698)	(\$263,698)	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	14,612	14,612	0	0.00%
6400 Federal Funds Ltd	(14,612)	(14,612)	0	0.00%
All Funds	-	-	0	0.00%

SALARIES & WAGES

3400 Other Funds Ltd	14,612	14,612	0	0.00%
6400 Federal Funds Ltd	(14,612)	(14,612)	0	0.00%

TOTAL SALARIES & WAGES

-	-	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	3	3	0	0.00%
6400 Federal Funds Ltd	(6)	(6)	0	0.00%
All Funds	(3)	(3)	0	0.00%

3220 Public Employees Retire Cont

3400 Other Funds Ltd	2,790	2,790	0	0.00%
6400 Federal Funds Ltd	(2,790)	(2,790)	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Package: Fundshifts

Pkg Group: ESS Pkg Type: 050 Pkg Number: 050

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
All Funds	-	-	0	0.00%
3230 Social Security Taxes				
3400 Other Funds Ltd	1,117	1,117	0	0.00%
6400 Federal Funds Ltd	(1,117)	(1,117)	0	0.00%
All Funds	-	-	0	0.00%
3250 Workers Comp. Assess. (WCD)				
3400 Other Funds Ltd	3	3	0	0.00%
6400 Federal Funds Ltd	(7)	(7)	0	0.00%
All Funds	(4)	(4)	0	0.00%
3270 Flexible Benefits				
3400 Other Funds Ltd	1,749	1,749	0	0.00%
6400 Federal Funds Ltd	(3,416)	(3,416)	0	0.00%
All Funds	(1,667)	(1,667)	0	0.00%
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	5,662	5,662	0	0.00%
6400 Federal Funds Ltd	(7,336)	(7,336)	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	(\$1,674)	(\$1,674)	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	20,274	20,274	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
6400 Federal Funds Ltd	(21,948)	(21,948)	0	0.00%
TOTAL PERSONAL SERVICES	(\$1,674)	(\$1,674)	\$0	0.00%
EXPENDITURES				
3400 Other Funds Ltd	20,274	20,274	0	0.00%
6400 Federal Funds Ltd	(21,948)	(21,948)	0	0.00%
TOTAL EXPENDITURES	(\$1,674)	(\$1,674)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(20,274)	(20,274)	0	0.00%
6400 Federal Funds Ltd	21,948	21,948	0	0.00%
TOTAL ENDING BALANCE	\$1,674	\$1,674	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

PERSONAL SERVICES

SALARIES & WAGES

3110 Class/Unclass Sal. and Per Diem

3400 Other Funds Ltd	146,304	146,304	0	0.00%
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SALARIES & WAGES

3400 Other Funds Ltd	146,304	146,304	0	0.00%
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TOTAL SALARIES & WAGES	\$146,304	\$146,304	\$0	0.00%
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OTHER PAYROLL EXPENSES

3210 Empl. Rel. Bd. Assessments

3400 Other Funds Ltd	57	57	0	0.00%
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3220 Public Employees Retire Cont

3400 Other Funds Ltd	27,930	27,930	0	0.00%
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3230 Social Security Taxes

3400 Other Funds Ltd	11,192	11,192	0	0.00%
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3250 Workers Comp. Assess. (WCD)

3400 Other Funds Ltd	69	69	0	0.00%
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3270 Flexible Benefits

3400 Other Funds Ltd	33,336	33,336	0	0.00%
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Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Technical Adjustments
 Pkg Group: ESS Pkg Type: 060 Pkg Number: 060

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
OTHER PAYROLL EXPENSES				
3400 Other Funds Ltd	72,584	72,584	0	0.00%
TOTAL OTHER PAYROLL EXPENSES	\$72,584	\$72,584	\$0	0.00%
PERSONAL SERVICES				
3400 Other Funds Ltd	218,888	218,888	0	0.00%
TOTAL PERSONAL SERVICES	\$218,888	\$218,888	\$0	0.00%
SERVICES & SUPPLIES				
4300 Professional Services				
3400 Other Funds Ltd	(32,810)	(32,810)	0	0.00%
4315 IT Professional Services				
3400 Other Funds Ltd	32,810	32,810	0	0.00%
4325 Attorney General				
3400 Other Funds Ltd	157,000	157,000	0	0.00%
4425 Facilities Rental and Taxes				
3400 Other Funds Ltd	137,789	137,789	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	294,789	294,789	0	0.00%
TOTAL SERVICES & SUPPLIES	\$294,789	\$294,789	\$0	0.00%

EXPENDITURES

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Technical Adjustments
 Pkg Group: ESS Pkg Type: 060 Pkg Number: 060

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	513,677	513,677	0	0.00%
TOTAL EXPENDITURES	\$513,677	\$513,677	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	(513,677)	(513,677)	0	0.00%
TOTAL ENDING BALANCE	(\$513,677)	(\$513,677)	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	1	1	0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	1.00	1.00	0.00	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000

Package: Revenue Shortfalls

Pkg Group: POL Pkg Type: 070 Pkg Number: 070

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4100 Instate Travel				
6400 Federal Funds Ltd	(2,114)	(2,114)	0	0.00%
4125 Out of State Travel				
6400 Federal Funds Ltd	(81)	(81)	0	0.00%
4150 Employee Training				
6400 Federal Funds Ltd	(77)	(77)	0	0.00%
4300 Professional Services				
3400 Other Funds Ltd	(215,312)	(215,312)	0	0.00%
4575 Agency Program Related S and S				
3400 Other Funds Ltd	(402,649)	(402,649)	0	0.00%
4650 Other Services and Supplies				
6400 Federal Funds Ltd	(35,519)	(35,519)	0	0.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	(617,961)	(617,961)	0	0.00%
6400 Federal Funds Ltd	(37,791)	(37,791)	0	0.00%
TOTAL SERVICES & SUPPLIES	(\$655,752)	(\$655,752)	\$0	0.00%

EXPENDITURES

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	(617,961)	(617,961)	0	0.00%
6400 Federal Funds Ltd	(37,791)	(37,791)	0	0.00%
TOTAL EXPENDITURES	(\$655,752)	(\$655,752)	\$0	0.00%
ENDING BALANCE				
3400 Other Funds Ltd	617,961	617,961	0	0.00%
6400 Federal Funds Ltd	37,791	37,791	0	0.00%
TOTAL ENDING BALANCE	\$655,752	\$655,752	\$0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
REVENUE CATEGORIES				
TRANSFERS IN				
1020 Transfer In - Indirect Cost				
3400 Other Funds Ltd	-	(787,364)	(787,364)	100.00%
REVENUE CATEGORIES				
3400 Other Funds Ltd	-	(787,364)	(787,364)	100.00%
TOTAL REVENUE CATEGORIES	-	(\$787,364)	(\$787,364)	100.00%
AVAILABLE REVENUES				
3400 Other Funds Ltd	-	(787,364)	(787,364)	100.00%
TOTAL AVAILABLE REVENUES	-	(\$787,364)	(\$787,364)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	(787,364)	(787,364)	100.00%
TOTAL ENDING BALANCE	-	(\$787,364)	(\$787,364)	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Statewide Adjustment DAS Chgs
 Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

EXPENDITURES

SERVICES & SUPPLIES

4150 Employee Training

3400 Other Funds Ltd	-	(672)	(672)	100.00%
6400 Federal Funds Ltd	-	(367)	(367)	100.00%
All Funds	-	(1,039)	(1,039)	100.00%

4175 Office Expenses

3400 Other Funds Ltd	-	(547)	(547)	100.00%
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4200 Telecommunications

3400 Other Funds Ltd	-	(45,127)	(45,127)	100.00%
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4225 State Gov. Service Charges

3400 Other Funds Ltd	-	(61,266)	(61,266)	100.00%
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4250 Data Processing

3400 Other Funds Ltd	-	(6,514)	(6,514)	100.00%
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4575 Agency Program Related S and S

3400 Other Funds Ltd	-	33,921	33,921	100.00%
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SERVICES & SUPPLIES

3400 Other Funds Ltd	-	(80,205)	(80,205)	100.00%
6400 Federal Funds Ltd	-	(367)	(367)	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Statewide Adjustment DAS Chgs
 Pkg Group: POL Pkg Type: 090 Pkg Number: 091

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL SERVICES & SUPPLIES	-	(\$80,572)	(\$80,572)	100.00%
EXPENDITURES				
3400 Other Funds Ltd	-	(80,205)	(80,205)	100.00%
6400 Federal Funds Ltd	-	(367)	(367)	100.00%
TOTAL EXPENDITURES	-	(\$80,572)	(\$80,572)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	80,205	80,205	100.00%
6400 Federal Funds Ltd	-	367	367	100.00%
TOTAL ENDING BALANCE	-	\$80,572	\$80,572	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Statewide AG Adjustment
 Pkg Group: POL Pkg Type: 090 Pkg Number: 092

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
EXPENDITURES				
SERVICES & SUPPLIES				
4325 Attorney General				
3400 Other Funds Ltd	-	(12,791)	(12,791)	100.00%
SERVICES & SUPPLIES				
3400 Other Funds Ltd	-	(12,791)	(12,791)	100.00%
TOTAL SERVICES & SUPPLIES	-	(\$12,791)	(\$12,791)	100.00%
EXPENDITURES				
3400 Other Funds Ltd	-	(12,791)	(12,791)	100.00%
TOTAL EXPENDITURES	-	(\$12,791)	(\$12,791)	100.00%
ENDING BALANCE				
3400 Other Funds Ltd	-	12,791	12,791	100.00%
TOTAL ENDING BALANCE	-	\$12,791	\$12,791	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Governor's Energy Policy Advisor
 Pkg Group: POL Pkg Type: POL Pkg Number: 150

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
REVENUE CATEGORIES				
GENERAL FUND APPROPRIATION				
0050 General Fund Appropriation				
8000 General Fund	502,617	-	(502,617)	(100.00%)
CHARGES FOR SERVICES				
0415 Admin and Service Charges				
3400 Other Funds Ltd	-	502,617	502,617	100.00%
REVENUE CATEGORIES				
8000 General Fund	502,617	-	(502,617)	(100.00%)
3400 Other Funds Ltd	-	502,617	502,617	100.00%
TOTAL REVENUE CATEGORIES	\$502,617	\$502,617	\$0	0.00%
2000				
2020 Transfer Out - Indirect Cost				
3400 Other Funds Ltd	-	(159,222)	(159,222)	100.00%
AVAILABLE REVENUES				
8000 General Fund	502,617	-	(502,617)	(100.00%)
3400 Other Funds Ltd	-	343,395	343,395	100.00%
TOTAL AVAILABLE REVENUES	\$502,617	\$343,395	(\$159,222)	(31.68%)

EXPENDITURES

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
PERSONAL SERVICES				
SALARIES & WAGES				
3110 Class/Unclass Sal. and Per Diem				
8000 General Fund	224,856	-	(224,856)	(100.00%)
3400 Other Funds Ltd	-	224,856	224,856	100.00%
All Funds	224,856	224,856	0	0.00%
SALARIES & WAGES				
8000 General Fund	224,856	-	(224,856)	(100.00%)
3400 Other Funds Ltd	-	224,856	224,856	100.00%
TOTAL SALARIES & WAGES	\$224,856	\$224,856	\$0	0.00%
OTHER PAYROLL EXPENSES				
3210 Empl. Rel. Bd. Assessments				
8000 General Fund	57	-	(57)	(100.00%)
3400 Other Funds Ltd	-	57	57	100.00%
All Funds	57	57	0	0.00%
3220 Public Employees Retire Cont				
8000 General Fund	42,925	-	(42,925)	(100.00%)
3400 Other Funds Ltd	-	42,925	42,925	100.00%
All Funds	42,925	42,925	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Governor's Energy Policy Advisor
 Pkg Group: POL Pkg Type: POL Pkg Number: 150

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3230 Social Security Taxes				
8000 General Fund	17,202	-	(17,202)	(100.00%)
3400 Other Funds Ltd	-	17,202	17,202	100.00%
All Funds	17,202	17,202	0	0.00%
3250 Workers Comp. Assess. (WCD)				
8000 General Fund	69	-	(69)	(100.00%)
3400 Other Funds Ltd	-	69	69	100.00%
All Funds	69	69	0	0.00%
3270 Flexible Benefits				
8000 General Fund	33,336	-	(33,336)	(100.00%)
3400 Other Funds Ltd	-	33,336	33,336	100.00%
All Funds	33,336	33,336	0	0.00%
OTHER PAYROLL EXPENSES				
8000 General Fund	93,589	-	(93,589)	(100.00%)
3400 Other Funds Ltd	-	93,589	93,589	100.00%
TOTAL OTHER PAYROLL EXPENSES	\$93,589	\$93,589	\$0	0.00%
PERSONAL SERVICES				
8000 General Fund	318,445	-	(318,445)	(100.00%)
3400 Other Funds Ltd	-	318,445	318,445	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Governor's Energy Policy Advisor
 Pkg Group: POL Pkg Type: POL Pkg Number: 150

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL PERSONAL SERVICES	\$318,445	\$318,445	\$0	0.00%
SERVICES & SUPPLIES				
4100 Instate Travel				
8000 General Fund	7,900	-	(7,900)	(100.00%)
3400 Other Funds Ltd	-	7,900	7,900	100.00%
All Funds	7,900	7,900	0	0.00%
4125 Out of State Travel				
8000 General Fund	13,000	-	(13,000)	(100.00%)
3400 Other Funds Ltd	-	13,000	13,000	100.00%
All Funds	13,000	13,000	0	0.00%
4150 Employee Training				
8000 General Fund	3,900	-	(3,900)	(100.00%)
3400 Other Funds Ltd	-	3,900	3,900	100.00%
All Funds	3,900	3,900	0	0.00%
4650 Other Services and Supplies				
8000 General Fund	150	-	(150)	(100.00%)
3400 Other Funds Ltd	-	150	150	100.00%
All Funds	150	150	0	0.00%
SERVICES & SUPPLIES				

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Governor's Energy Policy Advisor
 Pkg Group: POL Pkg Type: POL Pkg Number: 150

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
8000 General Fund	24,950	-	(24,950)	(100.00%)
3400 Other Funds Ltd	-	24,950	24,950	100.00%
TOTAL SERVICES & SUPPLIES	\$24,950	\$24,950	\$0	0.00%
SPECIAL PAYMENTS				
6060 Intra-Agency Gen Fund Transfer				
8000 General Fund	159,222	-	(159,222)	(100.00%)
SPECIAL PAYMENTS				
8000 General Fund	159,222	-	(159,222)	(100.00%)
TOTAL SPECIAL PAYMENTS	\$159,222	-	(\$159,222)	(100.00%)
EXPENDITURES				
8000 General Fund	502,617	-	(502,617)	(100.00%)
3400 Other Funds Ltd	-	343,395	343,395	100.00%
TOTAL EXPENDITURES	\$502,617	\$343,395	(\$159,222)	(31.68%)
ENDING BALANCE				
8000 General Fund	-	-	0	0.00%
3400 Other Funds Ltd	-	-	0	0.00%
TOTAL ENDING BALANCE	-	-	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	1	1	0	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

AUTHORIZED FTE

8250 Class/Unclass FTE Positions	1.00	1.00	0.00	0.00%
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Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Energy Data Consolidation & Enhancement
 Pkg Group: POL Pkg Type: POL Pkg Number: 151

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

REVENUE CATEGORIES

GENERAL FUND APPROPRIATION

0050 General Fund Appropriation

8000 General Fund 819,073 - (819,073) (100.00%)

CHARGES FOR SERVICES

0415 Admin and Service Charges

3400 Other Funds Ltd - 819,073 819,073 100.00%

REVENUE CATEGORIES

8000 General Fund 819,073 - (819,073) (100.00%)

3400 Other Funds Ltd - 819,073 819,073 100.00%

TOTAL REVENUE CATEGORIES \$819,073 \$819,073 \$0 0.00%

2000

2020 Transfer Out - Indirect Cost

3400 Other Funds Ltd - (199,928) (199,928) 100.00%

AVAILABLE REVENUES

8000 General Fund 819,073 - (819,073) (100.00%)

3400 Other Funds Ltd - 619,145 619,145 100.00%

TOTAL AVAILABLE REVENUES \$819,073 \$619,145 (\$199,928) (24.41%)

EXPENDITURES

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
PERSONAL SERVICES				
SALARIES & WAGES				
3110 Class/Unclass Sal. and Per Diem				
8000 General Fund	262,128	-	(262,128)	(100.00%)
3400 Other Funds Ltd	-	262,128	262,128	100.00%
All Funds	262,128	262,128	0	0.00%
SALARIES & WAGES				
8000 General Fund	262,128	-	(262,128)	(100.00%)
3400 Other Funds Ltd	-	262,128	262,128	100.00%
TOTAL SALARIES & WAGES	\$262,128	\$262,128	\$0	0.00%
OTHER PAYROLL EXPENSES				
3210 Empl. Rel. Bd. Assessments				
8000 General Fund	114	-	(114)	(100.00%)
3400 Other Funds Ltd	-	114	114	100.00%
All Funds	114	114	0	0.00%
3220 Public Employees Retire Cont				
8000 General Fund	50,040	-	(50,040)	(100.00%)
3400 Other Funds Ltd	-	50,040	50,040	100.00%
All Funds	50,040	50,040	0	0.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Energy Data Consolidation & Enhancement
 Pkg Group: POL Pkg Type: POL Pkg Number: 151

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3230 Social Security Taxes				
8000 General Fund	20,053	-	(20,053)	(100.00%)
3400 Other Funds Ltd	-	20,053	20,053	100.00%
All Funds	20,053	20,053	0	0.00%
3250 Workers Comp. Assess. (WCD)				
8000 General Fund	138	-	(138)	(100.00%)
3400 Other Funds Ltd	-	138	138	100.00%
All Funds	138	138	0	0.00%
3270 Flexible Benefits				
8000 General Fund	66,672	-	(66,672)	(100.00%)
3400 Other Funds Ltd	-	66,672	66,672	100.00%
All Funds	66,672	66,672	0	0.00%
OTHER PAYROLL EXPENSES				
8000 General Fund	137,017	-	(137,017)	(100.00%)
3400 Other Funds Ltd	-	137,017	137,017	100.00%
TOTAL OTHER PAYROLL EXPENSES	\$137,017	\$137,017	\$0	0.00%
PERSONAL SERVICES				
8000 General Fund	399,145	-	(399,145)	(100.00%)
3400 Other Funds Ltd	-	399,145	399,145	100.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL PERSONAL SERVICES	\$399,145	\$399,145	\$0	0.00%
SERVICES & SUPPLIES				
4315 IT Professional Services				
8000 General Fund	220,000	-	(220,000)	(100.00%)
3400 Other Funds Ltd	-	220,000	220,000	100.00%
All Funds	220,000	220,000	0	0.00%
SERVICES & SUPPLIES				
8000 General Fund	220,000	-	(220,000)	(100.00%)
3400 Other Funds Ltd	-	220,000	220,000	100.00%
TOTAL SERVICES & SUPPLIES	\$220,000	\$220,000	\$0	0.00%
SPECIAL PAYMENTS				
6060 Intra-Agency Gen Fund Transfer				
8000 General Fund	199,928	-	(199,928)	(100.00%)
SPECIAL PAYMENTS				
8000 General Fund	199,928	-	(199,928)	(100.00%)
TOTAL SPECIAL PAYMENTS	\$199,928	-	(\$199,928)	(100.00%)
EXPENDITURES				
8000 General Fund	819,073	-	(819,073)	(100.00%)
3400 Other Funds Ltd	-	619,145	619,145	100.00%

Package Comparison Report - Detail
 2017-19 Biennium
 Administrative Services

Cross Reference Number: 33000-500-00-00-00000
 Package: Energy Data Consolidation & Enhancement
 Pkg Group: POL Pkg Type: POL Pkg Number: 151

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
TOTAL EXPENDITURES	\$819,073	\$619,145	(\$199,928)	(24.41%)
ENDING BALANCE				
8000 General Fund	-	-	0	0.00%
3400 Other Funds Ltd	-	-	0	0.00%
TOTAL ENDING BALANCE	-	-	\$0	0.00%
AUTHORIZED POSITIONS				
8150 Class/Unclass Positions	2	2	0	0.00%
AUTHORIZED FTE				
8250 Class/Unclass FTE Positions	2.00	2.00	0.00	0.00%

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		

REVENUE CATEGORIES

GENERAL FUND APPROPRIATION

0050 General Fund Appropriation

8000 General Fund 250,000 - (250,000) (100.00%)

CHARGES FOR SERVICES

0415 Admin and Service Charges

3400 Other Funds Ltd - 250,000 250,000 100.00%

REVENUE CATEGORIES

8000 General Fund 250,000 - (250,000) (100.00%)

3400 Other Funds Ltd - 250,000 250,000 100.00%

TOTAL REVENUE CATEGORIES \$250,000 \$250,000 \$0 0.00%

AVAILABLE REVENUES

8000 General Fund 250,000 - (250,000) (100.00%)

3400 Other Funds Ltd - 250,000 250,000 100.00%

TOTAL AVAILABLE REVENUES \$250,000 \$250,000 \$0 0.00%

EXPENDITURES

SERVICES & SUPPLIES

4325 Attorney General

8000 General Fund 250,000 - (250,000) (100.00%)

Description	Agency Request Budget (V-01)	Governor's Budget (Y-01)	Column 2 Minus Column 1	% Change from Column 1 to Column 2
	Column 1	Column 2		
3400 Other Funds Ltd	-	250,000	250,000	100.00%
All Funds	250,000	250,000	0	0.00%
SERVICES & SUPPLIES				
8000 General Fund	250,000	-	(250,000)	(100.00%)
3400 Other Funds Ltd	-	250,000	250,000	100.00%
TOTAL SERVICES & SUPPLIES	\$250,000	\$250,000	\$0	0.00%
EXPENDITURES				
8000 General Fund	250,000	-	(250,000)	(100.00%)
3400 Other Funds Ltd	-	250,000	250,000	100.00%
TOTAL EXPENDITURES	\$250,000	\$250,000	\$0	0.00%
ENDING BALANCE				
8000 General Fund	-	-	0	0.00%
3400 Other Funds Ltd	-	-	0	0.00%
TOTAL ENDING BALANCE	-	-	\$0	0.00%

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:100-00-00 000 Energy Planning & In

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	9,369.00		224,856			224,856
000	MMN X0873	AA	OPERATIONS & POLICY ANALYST 4	4	3.50	84.00	7,906.25		661,908			661,908
000	MMS X7008	AA	PRINCIPAL EXECUTIVE/MANAGER E	2	2.00	48.00	8,293.50		398,088			398,088
000	UA C0108	AA	ADMINISTRATIVE SPECIALIST 2	2	1.50	36.00	3,808.00		137,088			137,088
000	UA C0861	AA	PROGRAM ANALYST 2	1	1.00	24.00	6,096.00		146,304			146,304
000	UA C0862	AA	PROGRAM ANALYST 3	5	5.00	120.00	6,462.00		510,571	264,869		775,440
000	UA C0871	AA	OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	4,373.00		104,952			104,952
000	UA C0872	AA	OPERATIONS & POLICY ANALYST 3	2	2.00	48.00	5,742.00		267,120			267,120
000	UA C0873	AA	OPERATIONS & POLICY ANALYST 4	4	4.00	96.00	6,230.00		598,080			598,080
000	UA C3253	AA	FACILITIES ENGINEER 3	2	2.00	48.00	7,381.00		327,734	26,554		354,288
000				24	23.00	552.00	6,594.85		3,376,701	291,423		3,668,124

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:100-00-00 060 Energy Planning & In

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
060	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	5,034.00		120,816			120,816
060				1	1.00	24.00	5,034.00		120,816			120,816

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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PROD FILE

AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:100-00-00 090 Energy Planning & In

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
090	MMN	X0873	AA OPERATIONS & POLICY ANALYST	4	1-	.50-	12.00-	8,091.00		97,092-		97,092-
090	UA	C0871	AA OPERATIONS & POLICY ANALYST	2	1-	1.00-	24.00-	4,373.00		104,952-		104,952-
090					2-	1.50-	36.00-	6,232.00		202,044-		202,044-

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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PROD FILE

AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:100-00-00 110 Energy Planning & In

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
110	UA	C3253 AA	FACILITIES ENGINEER 3		.00	.00	7,381.00		53,143-	53,143		
110					.00	.00	7,381.00		53,143-	53,143		
				23	22.50	540.00	6,572.53		3,242,330	344,566		3,586,896

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:200-00-00 000 Energy Development S

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	6,673.00		160,152			160,152
000	MMS X7008	AA	PRINCIPAL EXECUTIVE/MANAGER E	2	2.00	48.00	7,276.00		349,248			349,248
000	UA C0103	AA	OFFICE SPECIALIST 1	1	1.00	24.00	3,020.00		72,480			72,480
000	UA C0104	AA	OFFICE SPECIALIST 2	2	2.00	48.00	3,304.00		79,296	79,296		158,592
000	UA C0107	AA	ADMINISTRATIVE SPECIALIST 1	1	1.00	24.00	2,768.00		66,432			66,432
000	UA C0108	AA	ADMINISTRATIVE SPECIALIST 2	2	2.00	48.00	3,808.00		187,176			187,176
000	UA C0860	AA	PROGRAM ANALYST 1	2	2.00	48.00	4,329.50		87,000	120,816		207,816
000	UA C0861	AA	PROGRAM ANALYST 2	4	4.00	96.00	5,527.25		530,616			530,616
000	UA C0862	AA	PROGRAM ANALYST 3	2	2.00	48.00	4,803.00		230,544			230,544
000	UA C0871	AA	OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	5,034.00		120,816			120,816
000	UA C0872	AA	OPERATIONS & POLICY ANALYST 3	2	2.00	48.00	6,407.33		315,024			315,024
000	UA C1001	AA	LOAN SPECIALIST 1	1	.66	15.89	3,625.00		57,601			57,601
000	UA C1002	AA	LOAN SPECIALIST 2	2	2.00	48.00	4,588.00		197,170	23,054		220,224
000	UA C1003	AA	LOAN SPECIALIST 3	1	1.00	24.00	5,034.00		120,816			120,816
000	UA C1216	AA	ACCOUNTANT 2	1	1.00	24.00	5,034.00		120,816			120,816
000	UA C1218	AA	ACCOUNTANT 4	1	1.00	24.00	6,704.00		160,896			160,896
000				26	25.66	615.89	5,031.75		2,856,083	223,166		3,079,249

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:200-00-00 022 Energy Development S

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
022	UA	C0103	AA OFFICE SPECIALIST 1		.50-	12.00-	3,020.00		36,240-			36,240-
022	UA	C0107	AA ADMINISTRATIVE SPECIALIST 1		.50-	12.00-	2,768.00		33,216-			33,216-
022	UA	C0860	AA PROGRAM ANALYST 1		1.25-	30.00-	4,329.50		87,000-	30,204-		117,204-
022	UA	C0861	AA PROGRAM ANALYST 2	1-	2.50-	60.00-	5,692.14		317,784-			317,784-
022	UA	C0862	AA PROGRAM ANALYST 3		.50-	12.00-	4,803.00		57,636-			57,636-
022				1-	5.25-	126.00-	4,608.52		531,876-	30,204-		562,080-

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:200-00-00 060 Energy Development S

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
060	UA	C0871	AA OPERATIONS & POLICY ANALYST	2	1-	1.00-	24.00-	5,034.00		120,816-		120,816-
060	UA	C0872	AA OPERATIONS & POLICY ANALYST	3	1-	1.00-	24.00-	6,096.00		146,304-		146,304-
060					2-	2.00-	48.00-	5,830.50		267,120-		267,120-

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:200-00-00 070 Energy Development S

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
070	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1-	1.00-	24.00-	6,673.00		160,152-			160,152-
070	UA	C0861 AA	PROGRAM ANALYST 2		.00	.00	4,373.00					
070				1-	1.00-	24.00-	5,906.33		160,152-			160,152-

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:200-00-00 090 Energy Development S

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
090	MMS	X7008	AA PRINCIPAL EXECUTIVE/MANAGER E	1-	1.00-	24.00-	6,056.00		145,344-			145,344-
090	UA	C0862	AA PROGRAM ANALYST 3	1-	1.00-	24.00-	4,803.00		115,272-			115,272-
090	UA	C1001	AA LOAN SPECIALIST 1	1-	.66-	15.89-	3,625.00		57,601-			57,601-
090	UA	C1002	AA LOAN SPECIALIST 2	2-	2.00-	48.00-	4,588.00		197,170-	23,054-		220,224-
090	UA	C1003	AA LOAN SPECIALIST 3	1-	1.00-	24.00-	5,034.00		120,816-			120,816-
090	UA	C1216	AA ACCOUNTANT 2	1-	1.00-	24.00-	5,034.00		120,816-			120,816-
090	UA	C1218	AA ACCOUNTANT 4	1-	1.00-	24.00-	6,704.00		160,896-			160,896-
090				8-	7.66-	183.89-	5,054.00		917,915-	23,054-		940,969-
				14	9.75	234.00	5,012.11		979,020	169,908		1,148,928

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:300-00-00 000 Nuclear Safety & Eme

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	B	Y7500	AE BOARD AND COMMISSION MEMBER		.00	.00	0.00		2,700			2,700
000	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	9,369.00		44,971	179,885		224,856
000	MMN X0863	AA	PROGRAM ANALYST 4	1	1.00	24.00	7,714.00		148,109	37,027		185,136
000	UA	C0862	AA PROGRAM ANALYST 3	1	1.00	24.00	6,096.00		58,522	87,782		146,304
000	UA	C8504	AA NATURAL RESOURCE SPECIALIST 4	3	3.00	72.00	7,030.00			506,160		506,160
000				6	6.00	144.00	2,766.81		254,302	810,854		1,065,156

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:300-00-00 050 Nuclear Safety & Eme

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
050	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F		.00	.00	9,369.00		22,486	22,486-		
050	MMN X0863	AA	PROGRAM ANALYST 4		.00	.00	7,714.00		37,027	37,027-		
050	UA C0862	AA	PROGRAM ANALYST 3		.00	.00	6,096.00		21,945	21,945-		
050					.00	.00	7,726.33		81,458	81,458-		
				6	6.00	144.00	4,119.40		335,760	729,396		1,065,156

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:400-00-00 000 Energy Facility Siti

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	B	Y7500	AE BOARD AND COMMISSION MEMBER		.00	.00	0.00		5,340			5,340
000	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	9,369.00		224,856			224,856
000	MMN X0873	AA	OPERATIONS & POLICY ANALYST 4	1	1.00	24.00	8,091.00		194,184			194,184
000	UA	C0108	AA ADMINISTRATIVE SPECIALIST 2	1	1.00	24.00	4,174.00		100,176			100,176
000	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	6,096.00		146,304			146,304
000	UA	C0872	AA OPERATIONS & POLICY ANALYST 3	1	1.00	24.00	6,389.00		153,336			153,336
000	UA	C1156	AA UTILITY AND ENERGY ANALYST 2	2	2.00	48.00	5,484.50		263,256			263,256
000	UA	C1157	AA UTILITY AND ENERGY ANALYST 3	4	4.00	96.00	7,107.25		682,296			682,296
000				11	11.00	264.00	4,084.27		1,769,748			1,769,748

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:400-00-00 140 Energy Facility Siti

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
140	UA	C1244 AA	FISCAL ANALYST 2	1	1.00	24.00	5,544.00		133,056			133,056
140				1	1.00	24.00	5,544.00		133,056			133,056
				12	12.00	288.00	4,161.10		1,902,804			1,902,804

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	MEAHZ7014	HA	PRINCIPAL EXECUTIVE/MANAGER	H	1	1.00	24.00	12,721.00				305,304
000	MENNZ7014	BB	PRINCIPAL EXECUTIVE/MANAGER	H	2	2.00	48.00	9,999.00				479,952
000	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER	F	2	2.00	48.00	9,369.00				449,712
000	MMN X0873	AA	OPERATIONS & POLICY ANALYST	4	2	2.00	48.00	7,073.50				339,528
000	MMN X1320	AA	HUMAN RESOURCE ANALYST 1		1	1.00	24.00	4,747.00				113,928
000	MMN X1321	AA	HUMAN RESOURCE ANALYST 2		1	1.00	24.00	5,496.00				131,904
000	MMN X5618	AA	INTERNAL AUDITOR 3		1	1.00	24.00	7,352.00				176,448
000	MMS X7008	AA	PRINCIPAL EXECUTIVE/MANAGER	E	2	2.00	48.00	8,496.00				407,808
000	MMS X7008	IA	PRINCIPAL EXECUTIVE/MANAGER	E	1	1.00	24.00	9,827.00				235,848
000	UA C0104	AA	OFFICE SPECIALIST 2		2	2.00	48.00	3,378.00				162,144
000	UA C0108	AA	ADMINISTRATIVE SPECIALIST 2		1	1.50	36.00	4,174.00				150,264
000	UA C0212	AA	ACCOUNTING TECHNICIAN 3		2	2.00	48.00	3,816.00				183,168
000	UA C0436	AA	PROCUREMENT & CONTRACT SPEC	1	1	1.00	24.00	3,972.00				95,328
000	UA C0437	AA	PROCUREMENT & CONTRACT SPEC	2	1	1.00	24.00	4,580.00				109,920
000	UA C0438	AA	PROCUREMENT & CONTRACT SPEC	3	1	1.00	24.00	6,704.00				160,896
000	UA C0865	AA	PUBLIC AFFAIRS SPECIALIST 2		2	2.00	48.00	6,704.00				321,792
000	UA C0870	AA	OPERATIONS & POLICY ANALYST	1	1	1.00	24.00	5,034.00				120,816
000	UA C0871	AA	OPERATIONS & POLICY ANALYST	2	1	1.00	24.00	6,096.00		7,301		146,304
000	UA C1216	AA	ACCOUNTANT 2		1	1.00	24.00	5,034.00				120,816
000	UA C1218	AA	ACCOUNTANT 4		1	1.00	24.00	5,809.00				139,416
000	UA C1243	AA	FISCAL ANALYST 1		1	1.00	24.00	3,625.00				87,000
000	UA C1244	AA	FISCAL ANALYST 2		2	2.00	48.00	6,000.33		14,626		285,720
000	UA C1245	AA	FISCAL ANALYST 3		1	1.00	24.00	6,096.00				146,304
000	UA C1484	IA	INFO SYSTEMS SPECIALIST 4		2	2.00	48.00	4,562.50				219,000
000	UA C1485	IA	INFO SYSTEMS SPECIALIST 5		1	1.00	24.00	5,562.00				133,488

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:500-00-00 000 Administrative Servi

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	UA	C1487	IA INFO SYSTEMS SPECIALIST 7	2	2.00	48.00	7,559.00		362,832			362,832
000				36	36.50	876.00	6,339.94		5,563,713	21,927		5,585,640

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:500-00-00 050 Administrative Servi

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
050	UA	C0871	AA OPERATIONS & POLICY ANALYST 2		.00	.00	6,096.00		7,301	7,301-		
050	UA	C1244	AA FISCAL ANALYST 2		.00	.00	6,096.00		7,311	7,311-		
050					.00	.00	6,096.00		14,612	14,612-		

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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PROD FILE

AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:500-00-00 060 Administrative Servi

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
060	UA	C0872	AA OPERATIONS & POLICY ANALYST 3	1	1.00	24.00	6,096.00		146,304			146,304
060				1	1.00	24.00	6,096.00		146,304			146,304

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:500-00-00 150 Administrative Servi

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
150	MENNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	9,369.00		224,856			224,856
150				1	1.00	24.00	9,369.00		224,856			224,856

REPORT: SUMMARY LIST BY PKG BY SUMMARY XREF

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:500-00-00 151 Administrative Servi

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
151	UA	C1485	IA INFO SYSTEMS SPECIALIST 5	1	1.00	24.00	4,630.00		111,120			111,120
151	UA	C1487	IA INFO SYSTEMS SPECIALIST 7	1	1.00	24.00	6,292.00		151,008			151,008
151				2	2.00	48.00	5,461.00		262,128			262,128
				40	40.50	972.00	6,341.06		6,211,613	7,315		6,218,928
				95	90.75	2178.00	5,430.20		12,671,527	1,251,185		13,922,712

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:500-00-00 151 Administrative Servi

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
				95	90.75	2178.00	5,430.20		12,671,527	1,251,185		13,922,712

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
000	B	Y7500	AE BOARD AND COMMISSION MEMBER		.00	.00	0.00		8,040			8,040
000	MEAHZ7014	HA	PRINCIPAL EXECUTIVE/MANAGER H	1	1.00	24.00	12,721.00		305,304			305,304
150	MENNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	9,369.00		224,856			224,856
000	MENNZ7014	BB	PRINCIPAL EXECUTIVE/MANAGER H	2	2.00	48.00	9,999.00		479,952			479,952
000	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	5	5.00	120.00	8,470.33		966,881	157,399		1,124,280
050	MMN X0863	AA	PROGRAM ANALYST 4	1	1.00	24.00	7,714.00		185,136			185,136
090	MMN X0873	AA	OPERATIONS & POLICY ANALYST 4	6	6.00	144.00	7,744.25		1,098,528			1,098,528
000	MMN X1320	AA	HUMAN RESOURCE ANALYST 1	1	1.00	24.00	4,747.00		113,928			113,928
000	MMN X1321	AA	HUMAN RESOURCE ANALYST 2	1	1.00	24.00	5,496.00		131,904			131,904
000	MMN X5618	AA	INTERNAL AUDITOR 3	1	1.00	24.00	7,352.00		176,448			176,448
000	MMS X7008	AA	PRINCIPAL EXECUTIVE/MANAGER E	5	5.00	120.00	7,741.00		1,009,800			1,009,800
000	MMS X7008	IA	PRINCIPAL EXECUTIVE/MANAGER E	1	1.00	24.00	9,827.00		235,848			235,848
022	UA C0103	AA	OFFICE SPECIALIST 1	1	.50	12.00	3,020.00		36,240			36,240
000	UA C0104	AA	OFFICE SPECIALIST 2	4	4.00	96.00	3,341.00		241,440	79,296		320,736
022	UA C0107	AA	ADMINISTRATIVE SPECIALIST 1	1	.50	12.00	2,768.00		33,216			33,216
000	UA C0108	AA	ADMINISTRATIVE SPECIALIST 2	6	6.00	144.00	3,930.00		574,704			574,704
000	UA C0212	AA	ACCOUNTING TECHNICIAN 3	2	2.00	48.00	3,816.00		183,168			183,168
000	UA C0436	AA	PROCUREMENT & CONTRACT SPEC 1	1	1.00	24.00	3,972.00		95,328			95,328
000	UA C0437	AA	PROCUREMENT & CONTRACT SPEC 2	1	1.00	24.00	4,580.00		109,920			109,920
000	UA C0438	AA	PROCUREMENT & CONTRACT SPEC 3	1	1.00	24.00	6,704.00		160,896			160,896
022	UA C0860	AA	PROGRAM ANALYST 1	2	.75	18.00	4,329.50			90,612		90,612
022	UA C0861	AA	PROGRAM ANALYST 2	4	2.50	60.00	5,571.00		359,136			359,136
000	UA C0862	AA	PROGRAM ANALYST 3	7	6.50	156.00	5,739.46		648,674	330,706		979,380
000	UA C0865	AA	PUBLIC AFFAIRS SPECIALIST 2	2	2.00	48.00	6,704.00		321,792			321,792
000	UA C0870	AA	OPERATIONS & POLICY ANALYST 1	1	1.00	24.00	5,034.00		120,816			120,816

PKG	CLASS	COMP	DESCRIPTION	POS CNT	FTE	MOS	AVERAGE RATE	GF SAL	OF SAL	FF SAL	LF SAL	AF SAL
090	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	3	3.00	72.00	5,359.11		413,424			413,424
000	UA	C0872	AA OPERATIONS & POLICY ANALYST 3	5	5.00	120.00	6,111.00		735,480			735,480
000	UA	C0873	AA OPERATIONS & POLICY ANALYST 4	4	4.00	96.00	6,230.00		598,080			598,080
090	UA	C1001	AA LOAN SPECIALIST 1		.00	.00	3,625.00					
090	UA	C1002	AA LOAN SPECIALIST 2		.00	.00	4,588.00					
090	UA	C1003	AA LOAN SPECIALIST 3		.00	.00	5,034.00					
000	UA	C1156	AA UTILITY AND ENERGY ANALYST 2	2	2.00	48.00	5,484.50		263,256			263,256
000	UA	C1157	AA UTILITY AND ENERGY ANALYST 3	4	4.00	96.00	7,107.25		682,296			682,296
090	UA	C1216	AA ACCOUNTANT 2	1	1.00	24.00	5,034.00		120,816			120,816
000	UA	C1218	AA ACCOUNTANT 4	1	1.00	24.00	6,405.66		139,416			139,416
000	UA	C1243	AA FISCAL ANALYST 1	1	1.00	24.00	3,625.00		87,000			87,000
140	UA	C1244	AA FISCAL ANALYST 2	3	3.00	72.00	5,956.16		411,461	7,315		418,776
000	UA	C1245	AA FISCAL ANALYST 3	1	1.00	24.00	6,096.00		146,304			146,304
000	UA	C1484	IA INFO SYSTEMS SPECIALIST 4	2	2.00	48.00	4,562.50		219,000			219,000
151	UA	C1485	IA INFO SYSTEMS SPECIALIST 5	2	2.00	48.00	5,096.00		244,608			244,608
151	UA	C1487	IA INFO SYSTEMS SPECIALIST 7	3	3.00	72.00	7,136.66		513,840			513,840
110	UA	C3253	AA FACILITIES ENGINEER 3	2	2.00	48.00	7,381.00		274,591	79,697		354,288
000	UA	C8504	AA NATURAL RESOURCE SPECIALIST 4	3	3.00	72.00	7,030.00			506,160		506,160
				95	90.75	2178.00	5,430.20		12,671,527	1,251,185		13,922,712

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 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 100-00-00 060 Energy Planning & In

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 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	Y TYP	CLASS	COMP	RNG	S T P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K	
0871004	001190720	100-02-00-00000	060	0	PF	UA	C0871	AA	27	05	1	1.00	5,034.00	24.00		120,816		
EST DATE: 2017/07/01			EXP DATE: 9999/01/01															
			060								1	1.00		24.00		120,816		

12/27/16 REPORT NO.: PPDPLWSBUD
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 100-00-00 090 Energy Planning & In

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 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG	P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0871006	001227630	100-02-00-00000	090 0 PF	UA	C0871 AA	27	02	1-	1.00-	4,373.00	24.00-		104,952-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
0873004	001215620	100-02-00-00000	090 0 PP	MMN	X0873 AA	32	08	1-	.50-	8,091.00	12.00-		97,092-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
			090					2-	1.50-		36.00-		202,044-			

12/27/16 REPORT NO.: PPDPLWSBUD
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 100-00-00 110 Energy Planning & In

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 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	Y TYP	CLASS	COMP	RNG	P	S T POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
3013010	000167610	100-01-00-00000	110	0	PF	UA	C3253	AA	31	09	1-	1.00-	7,381.00	24.00-		177,144-	
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																	
3013010	000167610	100-01-00-00000	110	0	PF	UA	C3253	AA	31	09	1	1.00	7,381.00	24.00		124,001	53,143
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																	
			110								.00			.00		53,143-	53,143
											1-	.50-		12.00-		134,371-	53,143

REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY

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AGENCY: 33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF: 200-00-00 022 Energy Development S

POSITION NUMBER	AUTH NO	ORG STRUC	F POS PKG Y TYP	CLASS COMP	S T POS RNG P	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0008010	000166920	200-06-00-00000	022 0 PF UA	C0860 AA	23 09 1-	1.00-	5,034.00	24.00-			120,816-		
EST DATE: 2017/07/01 EXP DATE: 2018/12/31													
0008010	000166920	200-06-00-00000	022 0 PF UA	C0860 AA	23 09 1	.75	5,034.00	18.00			90,612		
EST DATE: 2017/07/01 EXP DATE: 2018/12/31													
0022003	000167120	200-06-00-00000	022 0 PF UA	C0107 AA	17 02 1-	1.00-	2,768.00	24.00-		66,432-			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0022003	000167120	200-06-00-00000	022 0 PF UA	C0107 AA	17 02 1	.50	2,768.00	12.00		33,216			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0035533	000730880	200-06-00-00000	022 0 PF UA	C0861 AA	27 09 1-	1.00-	6,096.00	24.00-		146,304-			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0035533	000730880	200-06-00-00000	022 0 PF UA	C0861 AA	27 09 1	.50	6,096.00	12.00		73,152			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0562001	000167480	200-06-00-00000	022 0 PF UA	C0103 AA	12 09 1-	1.00-	3,020.00	24.00-		72,480-			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0562001	000167480	200-06-00-00000	022 0 PF UA	C0103 AA	12 09 1	.50	3,020.00	12.00		36,240			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0861001	001119480	200-06-00-00000	022 0 PF UA	C0861 AA	27 02 1-	1.00-	4,373.00	24.00-		104,952-			
EST DATE: 2017/07/01 EXP DATE: 2019/06/30													
0861002	001119490	200-06-00-00000	022 0 PF UA	C0861 AA	27 09 1-	1.00-	6,096.00	24.00-		146,304-			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0861002	001119490	200-06-00-00000	022 0 PF UA	C0861 AA	27 09 1	.50	6,096.00	12.00		73,152			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0861004	001190750	200-06-00-00000	022 0 PF UA	C0861 AA	27 07 1-	1.00-	5,544.00	24.00-		133,056-			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
0861004	001190750	200-06-00-00000	022 0 PF UA	C0861 AA	27 07 1	.50	5,544.00	12.00		66,528			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													
3012003	000987430	200-06-00-00000	022 0 PF UA	C0860 AA	23 02 1-	1.00-	3,625.00	24.00-		87,000-			
EST DATE: 2017/07/01 EXP DATE: 2017/07/31													
3012003	000987430	200-06-00-00000	022 0 PF UA	C0860 AA	23 02 1	.00	3,625.00	.00					
EST DATE: 2017/07/01 EXP DATE: 2017/07/31													
3015004	000167690	200-06-00-00000	022 0 PF UA	C0862 AA	29 02 1-	1.00-	4,803.00	24.00-		115,272-			
EST DATE: 2017/07/01 EXP DATE: 2018/06/30													

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 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 200-00-00 022 Energy Development S

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POSITION NUMBER	AUTH NO	ORG STRUC	F POS PKG Y TYP	CLASS	COMP	S T RNG P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
3015004	000167690	200-06-00-00000	022 0 PF	UA	C0862 AA	29 02	1	.50	4,803.00	12.00		57,636			
EST DATE: 2017/07/01			EXP DATE: 2018/06/30												
			022				1-	5.25-		126.00-		531,876-	30,204-		

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 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 200-00-00 060 Energy Development S

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POSITION NUMBER	AUTH NO	ORG STRUC	F POS PKG Y TYP	CLASS COMP	S T POS CNT	RNG P	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0871004	001190720	200-06-00-00000	060 0 PF UA	C0871 AA	27 05	1-	1.00-	5,034.00	24.00-		120,816-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
6905007	001047020	200-04-00-00000	060 0 PF UA	C0872 AA	30 06	1-	.50-	6,096.00	12.00-		73,152-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
6905007	001047020	200-06-00-00000	060 0 PF UA	C0872 AA	30 06		.50-	6,096.00	12.00-		73,152-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
6905007	001047020	200-06-00-00000	060 0 PF UA	C0872 AA	30 06		.00	6,096.00	.00					
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
			060			2-	2.00-		48.00-		267,120-			

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 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 200-00-00 070 Energy Development S

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 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG	POS	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0033003	000167270	200-04-00-00000	070 0 PF	MESNZ7010	AA	35X	02	1-	.50-	6,673.00	12.00-		80,076-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01															
0033003	000167270	200-06-00-00000	070 0 PF	MESNZ7010	AA	35X	02		.50-	6,673.00	12.00-		80,076-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01															
0861001	001119480	200-06-00-00000	070 0 PF	UA C0861	AA	27	02		.00	4,373.00	.00				
EST DATE: 2017/07/01 EXP DATE: 2019/06/30															
			070					1-	1.00-		24.00-		160,152-		

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 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 200-00-00 090 Energy Development S

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POSITION NUMBER	AUTH NO	ORG STRUC	F POS PKG Y TYP	CLASS COMP	S T POS CNT	RNG P	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0032006	000167210	200-04-00-00000	090 0 PP UA	C1001 AA	23 02	1-	.66-	3,625.00	15.89-		57,601-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
0032007	000167220	200-04-00-00000	090 0 PF UA	C1003 AA	30 02	1-	1.00-	5,034.00	24.00-		120,816-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
0032008	000167230	200-04-00-00000	090 0 PF UA	C1002 AA	27 04	1-	1.00-	4,803.00	24.00-		92,218-	23,054-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
0032011	000167260	200-04-00-00000	090 0 PF UA	C1002 AA	27 02	1-	1.00-	4,373.00	24.00-		104,952-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
0033007	000167300	200-04-00-00000	090 0 PF MMS	X7008 AA	33X 02	1-	1.00-	6,056.00	24.00-		145,344-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
1216001	001260640	200-04-00-00000	090 0 PF UA	C1216 AA	23 09	1-	1.00-	5,034.00	24.00-		120,816-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
3014005	000167650	200-04-00-00000	090 0 PF UA	C1218 AA	30 08	1-	1.00-	6,704.00	24.00-		160,896-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
9323004	000168100	200-04-00-00000	090 0 PF UA	C0862 AA	29 02	1-	1.00-	4,803.00	24.00-		115,272-			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
			090			8-	7.66-		183.89-		917,915-	23,054-		
						12-	15.91-		381.89-		1,877,063-	53,258-		

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 AGENCY: 33000 DEPARTMENT OF ENERGY
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 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS PKG Y TYP	CLASS COMP	S T POS CNT	RNG P	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0031001	000167150	300-01-00-00000	050 0 PF	MMN X0863 AA	31 08	1-	1.00-	7,714.00	24.00-		148,109-	37,027-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
0031001	000167150	300-01-00-00000	050 0 PF	MMN X0863 AA	31 08	1	1.00	7,714.00	24.00		185,136			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
0034002	000167310	300-01-00-00000	050 0 PF	MESNZ7010 AA	35X 09	1-	1.00-	9,369.00	24.00-		44,971-	179,885-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
0034002	000167310	300-01-00-00000	050 0 PF	MESNZ7010 AA	35X 09	1	1.00	9,369.00	24.00		67,457	157,399		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
3012006	000167520	300-01-00-00000	050 0 PF	UA C0862 AA	29 07	1-	1.00-	6,096.00	24.00-		58,522-	87,782-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
3012006	000167520	300-01-00-00000	050 0 PF	UA C0862 AA	29 07	1	1.00	6,096.00	24.00		80,467	65,837		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01														
			050				.00		.00		81,458	81,458-		
							.00		.00		81,458	81,458-		

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 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 400-00-00 140 Energy Facility Siti

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POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	S T RNG	POS P	CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
1244006	001279750	400-01-00-00000	140 0 PF	UA	C1244 AA	27	07	1	1.00	5,544.00	24.00		133,056			
			EST DATE: 2017/07/01		EXP DATE: 9999/01/01											
			140					1	1.00		24.00		133,056			
								1	1.00		24.00		133,056			

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 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 500-00-00 050 Administrative Servi

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POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG	S T P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
0010003	000166980	500-02-00-00000	050 0 PF	UA	C1244 AA	27 09		1-	.95-	6,096.00	22.80-		131,678-	7,311-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
0010003	000166980	500-02-00-00000	050 0 PF	UA	C1244 AA	27 09		1	.95	6,096.00	22.80		138,989			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
0031004	000167170	500-02-00-00000	050 0 PF	UA	C0871 AA	27 09		1-	1.00-	6,096.00	24.00-		139,003-	7,301-		
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
0031004	000167170	500-02-00-00000	050 0 PF	UA	C0871 AA	27 09		1	1.00	6,096.00	24.00		146,304			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
									050	.00		.00		14,612	14,612-	

12/27/16 REPORT NO.: PPDPLWSBUD
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 500-00-00 060 Administrative Servi

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POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG	S T P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
6905007	001047020	500-01-00-00000	060 0 PF	UA	C0872 AA	30	06	1	1.00	6,096.00	24.00		146,304			
EST DATE: 2017/07/01			EXP DATE: 9999/01/01													
			060					1	1.00		24.00		146,304			

12/27/16 REPORT NO.: PPDPLWSBUD
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 500-00-00 150 Administrative Servi

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PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
7010005	001279740	500-01-00-00000	150 0 PF	MENNZ7010	AA	35X 09	1	1.00	9,369.00	24.00		224,856			
			EST DATE: 2017/07/01		EXP DATE: 9999/01/01										
			150				1	1.00		24.00		224,856			

12/27/16 REPORT NO.: PPDPLWSBUD
 REPORT: DETAIL LISTING BY SUMMARY XREF AGENCY
 AGENCY: 33000 DEPARTMENT OF ENERGY
 SUMMARY XREF: 500-00-00 151 Administrative Servi

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 PICS SYSTEM: BUDGET PREPARATION

POSITION NUMBER	AUTH NO	ORG STRUC	F POS	CLASS	COMP	RNG	S T P	POS CNT	FTE	BUDGET RATE	MOS	GF SAL	OF SAL	FF SAL	LF SAL	T R K
1485001	001288770	500-01-00-00000	151 0 PF	UA	C1485 IA	28	02	1	1.00	4,630.00	24.00		111,120			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
1487002	001288760	500-01-00-00000	151 0 PF	UA	C1487 IA	31	05	1	1.00	6,292.00	24.00		151,008			
EST DATE: 2017/07/01 EXP DATE: 9999/01/01																
			151					2	2.00		48.00		262,128			
								4	4.00		96.00		647,900	14,612-		
								8-	11.41-		273.89-		1,149,020-	96,185-		

01/27/17 REPORT NO.: PPDPFISCAL
 REPORT: PACKAGE FISCAL IMPACT REPORT
 AGENCY:33000 DEPARTMENT OF ENERGY
 SUMMARY XREF:100-00-00 Energy Planning & Innovation

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PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 060 - Technical Adjustments

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0871004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	05	5,034.00		120,816 65,768			120,816 65,768
TOTAL PICS SALARY										120,816			120,816
TOTAL PICS OPE										65,768			65,768
TOTAL PICS PERSONAL SERVICES =				1	1.00	24.00				186,584			186,584

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0871006	UA	C0871	AA OPERATIONS & POLICY ANALYST	2	1-	1.00-	24.00-	02	4,373.00	104,952- 61,526-			104,952- 61,526-
0873004	MMN	X0873	AA OPERATIONS & POLICY ANALYST	4	1-	.50-	12.00-	08	8,091.00	97,092- 59,425-			97,092- 59,425-
TOTAL PICS SALARY										202,044-			202,044-
TOTAL PICS OPE										120,951-			120,951-
TOTAL PICS PERSONAL SERVICES =				2-	1.50-	36.00-				322,995-			322,995-

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:100-00-00 Energy Planning & Innovation

PACKAGE: 110 - US DOE State Energy Program Fu

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
3013010	UA	C3253	AA FACILITIES ENGINEER 3	1-	1.00-	24.00-	09	7,381.00		177,144- 80,831-			177,144- 80,831-
3013010	UA	C3253	AA FACILITIES ENGINEER 3	1	1.00	24.00	09	7,381.00		124,001 56,581	53,143 24,250		177,144 80,831
TOTAL PICS SALARY										53,143-	53,143		
TOTAL PICS OPE										24,250-	24,250		
TOTAL PICS PERSONAL SERVICES =					.00	.00					77,393-	77,393	

PACKAGE: 022 - Phase-out Pgm & One-time Costs

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0008010	UA	C0860 AA	PROGRAM ANALYST 1	1-	1.00-	24.00-	09	5,034.00			120,816- 65,768-		120,816- 65,768-
0008010	UA	C0860 AA	PROGRAM ANALYST 1	1	.75	18.00	09	5,034.00			90,612 49,326		90,612 49,326
0022003	UA	C0107 AA	ADMINISTRATIVE SPECIALIST 1	1-	1.00-	24.00-	02	2,768.00		66,432- 51,226-			66,432- 51,226-
0022003	UA	C0107 AA	ADMINISTRATIVE SPECIALIST 1	1	.50	12.00	02	2,768.00		33,216 25,613			33,216 25,613
0035533	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	09	6,096.00		146,304- 72,584-			146,304- 72,584-
0035533	UA	C0861 AA	PROGRAM ANALYST 2	1	.50	12.00	09	6,096.00		73,152 36,292			73,152 36,292
0562001	UA	C0103 AA	OFFICE SPECIALIST 1	1-	1.00-	24.00-	09	3,020.00		72,480- 52,843-			72,480- 52,843-
0562001	UA	C0103 AA	OFFICE SPECIALIST 1	1	.50	12.00	09	3,020.00		36,240 26,421			36,240 26,421
0861001	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	02	4,373.00		104,952- 61,526-			104,952- 61,526-
0861002	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	09	6,096.00		146,304- 72,584-			146,304- 72,584-
0861002	UA	C0861 AA	PROGRAM ANALYST 2	1	.50	12.00	09	6,096.00		73,152 36,292			73,152 36,292
0861004	UA	C0861 AA	PROGRAM ANALYST 2	1-	1.00-	24.00-	07	5,544.00		133,056- 69,041-			133,056- 69,041-
0861004	UA	C0861 AA	PROGRAM ANALYST 2	1	.50	12.00	07	5,544.00		66,528 34,520			66,528 34,520
3012003	UA	C0860 AA	PROGRAM ANALYST 1	1-	1.00-	24.00-	02	3,625.00		87,000- 56,725-			87,000- 56,725-
3012003	UA	C0860 AA	PROGRAM ANALYST 1	1	.00	.00	02	3,625.00					
3015004	UA	C0862 AA	PROGRAM ANALYST 3	1-	1.00-	24.00-	02	4,803.00		115,272- 64,285-			115,272- 64,285-

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PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 022 - Phase-out Pgm & One-time Costs

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
3015004	UA	C0862	AA PROGRAM ANALYST 3	1	.50	12.00	02	4,803.00		57,636 32,143			57,636 32,143
TOTAL PICS SALARY										531,876-	30,204-		562,080-
TOTAL PICS OPE										309,533-	16,442-		325,975-
TOTAL PICS PERSONAL SERVICES =				1-	5.25-	126.00-				841,409-	46,646-		888,055-

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PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 060 - Technical Adjustments

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0871004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1-	1.00-	24.00-	05	5,034.00		120,816- 65,768-			120,816- 65,768-
6905007	UA	C0872	AA OPERATIONS & POLICY ANALYST 3	1-	.50-	12.00-	06	6,096.00		73,152- 36,292-			73,152- 36,292-
6905007	UA	C0872	AA OPERATIONS & POLICY ANALYST 3		.50-	12.00-	06	6,096.00		73,152- 36,292-			73,152- 36,292-
TOTAL PICS SALARY										267,120-			267,120-
TOTAL PICS OPE										138,352-			138,352-
TOTAL PICS PERSONAL SERVICES =				2-	2.00-	48.00-				405,472-			405,472-

01/27/17 REPORT NO.: PDPFISCAL
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 AGENCY:33000 DEPARTMENT OF ENERGY
 SUMMARY XREF:200-00-00 Energy Development Services

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PICS SYSTEM: BUDGET PREPARATION

PACKAGE: 070 - Revenue Shortfalls

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0033003	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1-	.50-	12.00-	02	6,673.00		80,076- 38,144-			80,076- 38,144-
0033003	MESNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F		.50-	12.00-	02	6,673.00		80,076- 38,144-			80,076- 38,144-
TOTAL PICS SALARY										160,152-			160,152-
TOTAL PICS OPE										76,288-			76,288-
TOTAL PICS PERSONAL SERVICES =				1-	1.00-	24.00-				236,440-			236,440-

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0032006	UA	C1001	AA LOAN SPECIALIST 1	1-	.66-	15.89-	02	3,625.00		57,601- 48,864-			57,601- 48,864-
0032007	UA	C1003	AA LOAN SPECIALIST 3	1-	1.00-	24.00-	02	5,034.00		120,816- 65,768-			120,816- 65,768-
0032008	UA	C1002	AA LOAN SPECIALIST 2	1-	1.00-	24.00-	04	4,803.00		92,218- 51,428-	23,054- 12,857-		115,272- 64,285-
0032011	UA	C1002	AA LOAN SPECIALIST 2	1-	1.00-	24.00-	02	4,373.00		104,952- 61,526-			104,952- 61,526-
0033007	MMS	X7008	AA PRINCIPAL EXECUTIVE/MANAGER E	1-	1.00-	24.00-	02	6,056.00		145,344- 72,327-			145,344- 72,327-
1216001	UA	C1216	AA ACCOUNTANT 2	1-	1.00-	24.00-	09	5,034.00		120,816- 65,768-			120,816- 65,768-
3014005	UA	C1218	AA ACCOUNTANT 4	1-	1.00-	24.00-	08	6,704.00		160,896- 76,486-			160,896- 76,486-
9323004	UA	C0862	AA PROGRAM ANALYST 3	1-	1.00-	24.00-	02	4,803.00		115,272- 64,285-			115,272- 64,285-
TOTAL PICS SALARY										917,915-	23,054-		940,969-
TOTAL PICS OPE										506,452-	12,857-		519,309-
TOTAL PICS PERSONAL SERVICES =				8-	7.66-	183.89-				1,424,367-	35,911-		1,460,278-

REPORT: PACKAGE FISCAL IMPACT REPORT

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:300-00-00 Nuclear Safety & Emergency Res

PACKAGE: 050 - Fundshifts

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0031001	MMN	X0863	AA PROGRAM ANALYST 4	1-	1.00-	24.00-	08	7,714.00		148,109- 66,374-	37,027- 16,593-		185,136- 82,967-
0031001	MMN	X0863	AA PROGRAM ANALYST 4	1	1.00	24.00	08	7,714.00		185,136 82,967			185,136 82,967
0034002	MESNZ	7010	AA PRINCIPAL EXECUTIVE/MANAGER F	1-	1.00-	24.00-	09	9,369.00		44,971- 18,717-	179,885- 74,872-		224,856- 93,589-
0034002	MESNZ	7010	AA PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	09	9,369.00		67,457 28,078	157,399 65,511		224,856 93,589
3012006	UA	C0862	AA PROGRAM ANALYST 3	1-	1.00-	24.00-	07	6,096.00		58,522- 29,034-	87,782- 43,550-		146,304- 72,584-
3012006	UA	C0862	AA PROGRAM ANALYST 3	1	1.00	24.00	07	6,096.00		80,467 39,922	65,837 32,662		146,304 72,584
TOTAL PICS SALARY										81,458	81,458-		
TOTAL PICS OPE										36,842	36,842-		
TOTAL PICS PERSONAL SERVICES =				---	-----	-----			-----	-----	-----	-----	-----
					.00	.00				118,300	118,300-		

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AGENCY:33000 DEPARTMENT OF ENERGY

PICS SYSTEM: BUDGET PREPARATION

SUMMARY XREF:400-00-00 Energy Facility Siting

PACKAGE: 140 - Siting Fiscal Support

POSITION NUMBER	CLASS COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1244006	UA C1244 AA	FISCAL ANALYST 2	1	1.00	24.00	07	5,544.00		133,056 69,041			133,056 69,041
TOTAL PICS SALARY									133,056			133,056
TOTAL PICS OPE									69,041			69,041
TOTAL PICS PERSONAL SERVICES =			1	1.00	24.00				202,097			202,097

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
0010003	UA	C1244	AA FISCAL ANALYST 2	1-	.95-	22.80-	09	6,096.00		131,678- 66,913-	7,311- 3,715-		138,989- 70,628-
0010003	UA	C1244	AA FISCAL ANALYST 2	1	.95	22.80	09	6,096.00		138,989 68,954			138,989 68,954
0031004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1-	1.00-	24.00-	09	6,096.00		139,003- 68,963-	7,301- 3,621-		146,304- 72,584-
0031004	UA	C0871	AA OPERATIONS & POLICY ANALYST 2	1	1.00	24.00	09	6,096.00		146,304 72,584			146,304 72,584
TOTAL PICS SALARY										14,612	14,612-		
TOTAL PICS OPE										5,662	7,336-		1,674-
TOTAL PICS PERSONAL SERVICES =					.00	.00				20,274	21,948-		1,674-

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
6905007	UA	C0872	AA OPERATIONS & POLICY ANALYST 3	1	1.00	24.00	06	6,096.00		146,304			146,304
										72,584			72,584
TOTAL PICS SALARY										146,304			146,304
TOTAL PICS OPE										72,584			72,584
TOTAL PICS PERSONAL SERVICES =				1	1.00	24.00				218,888			218,888

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
7010005	MENNZ7010	AA	PRINCIPAL EXECUTIVE/MANAGER F	1	1.00	24.00	09	9,369.00		224,856 93,589			224,856 93,589
TOTAL PICS SALARY										224,856			224,856
TOTAL PICS OPE										93,589			93,589
TOTAL PICS PERSONAL SERVICES =				1	1.00	24.00				318,445			318,445

POSITION NUMBER	CLASS	COMP	CLASS NAME	POS CNT	FTE	MOS	STEP	RATE	GF SAL/OPE	OF SAL/OPE	FF SAL/OPE	LF SAL/OPE	AF SAL/OPE
1485001	UA	C1485	IA INFO SYSTEMS SPECIALIST	5	1	1.00	24.00	02	4,630.00	111,120	63,176		111,120 63,176
1487002	UA	C1487	IA INFO SYSTEMS SPECIALIST	7	1	1.00	24.00	05	6,292.00	151,008	73,841		151,008 73,841
TOTAL PICS SALARY										262,128			262,128
TOTAL PICS OPE										137,017			137,017
TOTAL PICS PERSONAL SERVICES =				---	2	2.00	48.00			399,145			399,145