

**FISCAL IMPACT OF PROPOSED LEGISLATION**

**Measure: HB 4036 B**

78th Oregon Legislative Assembly – 2016 Regular Session  
Legislative Fiscal Office

*Only Impacts on Original or Engrossed  
Versions are Considered Official*

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**Measure Description:**

Requires each electric company providing electricity to retail electricity consumers located in this state to eliminate coal-fired resources from electric company's electricity supply.

**Government Unit(s) Affected:**

Public Utility Commission (PUC), Department of Energy

**Summary of Expenditure Impact:**

	<b>2015-17 Biennium</b>	<b>2017-19 Biennium</b>
Other Funds	170,226	269,025
<b>Total Funds</b>	<b>\$170,226</b>	<b>\$269,025</b>
Positions	1	1
FTE	0.63	1.00

**Local Government Mandate:**

This bill does not affect local governments' service levels or shared revenues sufficient to trigger Section 15, Article XI of the Oregon Constitution.

**Analysis:** This bill makes substantive changes to electrical utility regulation, including but not limited to; requires each electric company providing electricity to retail electricity consumers located in this state to eliminate coal-fired resources from electric company's electricity supply; changes compliance requirements for renewable portfolio standards; directs the Public Utility Commission (PUC) to establish stranded costs obligation associated with condemnation of, or transaction related to, service territory or property of electric company; directs commission to allow, in public bidding process for procurement of renewable energy generating facility, inclusion of value of long-term access to and use of facility beyond time at which facility is fully depreciated; directs commission to establish program for creation of community solar projects; and repeals minimum solar energy capacity standard for electric companies.

The PUC anticipates needing resources for performing analysis, reviewing analysis, drafting rules, conducting workshops, attending regional meetings, researching existing and phased federal and state tax laws, and completing numerous, complicated requirements as set forth in the bill. As a result, the Commission will need to establish a new Utility Analyst 3 position to perform this work. The position will be funded through Annual Gross Operating Fees from investor owned utilities. The position authority and any necessary limitation can be added to SB 5701, the 2016 Session budget reconciliation bill, if HB 4036 passes.

The Oregon Department of Energy anticipates a minimal fiscal impact.