## Senate Bill 304

Sponsored by Senator JOHNSON (at the request of Oregon People's Utility District Association) (Presession filed.)

## **SUMMARY**

The following summary is not prepared by the sponsors of the measure and is not a part of the body thereof subject to consideration by the Legislative Assembly. It is an editor's brief statement of the essential features of the measure as introduced.

Caps energy resource supplier assessment at \_\_\_\_\_\_ percent of supplier's gross operating revenue derived within this state in preceding calendar year.

Applies to biennia beginning on or after July 1, 2017.

## A BILL FOR AN ACT

Relating to energy resource supplier assessment; creating new provisions; and amending ORS 469.421.

## 4 Be It Enacted by the People of the State of Oregon:

SECTION 1. ORS 469.421 is amended to read:

469.421. (1) Subject to the provisions of ORS 469.441, any person submitting a notice of intent, a request for exemption under ORS 469.320, a request for an expedited review under ORS 469.370, a request for an expedited review under ORS 469.373, a request for the State Department of Energy to approve a pipeline under ORS 469.405 (3), an application for a site certificate or a request to amend a site certificate shall pay all expenses incurred by the Energy Facility Siting Council and the department related to the review and decision of the council. These expenses may include legal expenses, expenses incurred in processing and evaluating the application, issuing a final order or site certificate, commissioning an independent study by a contractor, state agency or local government under ORS 469.360, and changes to the rules of the council that are specifically required and related to the particular site certificate.

- (2) Every person submitting a notice of intent to file for a site certificate, a request for exemption or a request for expedited review shall submit the fee required under the fee schedule established under ORS 469.441 to the department when the notice or request is submitted to the council. To the extent possible, the full cost of the evaluation shall be paid from the fee paid under this subsection. However, if costs of the evaluation exceed the fee, the person submitting the notice or request shall pay any excess costs shown in an itemized statement prepared by the council. In no event shall the council incur evaluation expenses in excess of 110 percent of the fee initially paid unless the council provides prior notification to the applicant and a detailed projected budget the council believes necessary to complete the project. If costs are less than the fee paid, the excess shall be refunded to the person submitting the notice or request.
- (3) Before submitting a site certificate application, the applicant shall request from the department an estimate of the costs expected to be incurred in processing the application. The department shall inform the applicant of that amount and require the applicant to make periodic payments of the costs pursuant to a cost reimbursement agreement. The cost reimbursement agreement shall provide for payment of 25 percent of the estimated costs when the applicant submits the application. If costs of the evaluation exceed the estimate, the applicant shall pay any excess costs shown in an

**NOTE:** Matter in **boldfaced** type in an amended section is new; matter [*italic and bracketed*] is existing law to be omitted. New sections are in **boldfaced** type.

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itemized statement prepared by the council. In no event shall the council incur evaluation expenses in excess of 110 percent of the fee initially estimated unless the council provided prior notification to the applicant and a detailed projected budget the council believes is necessary to complete the project. If costs are less than the fee paid, the council shall refund the excess to the applicant.

- (4) Any person who is delinquent in the payment of fees under subsections (1) to (3) of this section shall be subject to the provisions of subsection (11) of this section.
- (5) Subject to the provisions of ORS 469.441, each holder of a certificate shall pay an annual fee, due every July 1 following issuance of a site certificate. For each fiscal year, upon approval of the department's budget authorization by an odd-numbered year regular session of the Legislative Assembly or as revised by the Emergency Board meeting in an interim period or by the Legislative Assembly meeting in special session or in an even-numbered year regular session, the Director of the State Department of Energy promptly shall enter an order establishing an annual fee based on the amount of revenues that the director estimates is needed to fund the cost of ensuring that the facility is being operated consistently with the terms and conditions of the site certificate, any order issued by the department under ORS 469.405 (3) and any applicable health or safety standards. In determining this cost, the director shall include both the actual direct cost to be incurred by the council and the department to ensure that the facility is being operated consistently with the terms and conditions of the site certificate, any order issued by the department under ORS 469.405 (3) and any applicable health or safety standards, and the general costs to be incurred by the council and the department to ensure that all certificated facilities are being operated consistently with the terms and conditions of the site certificates, any orders issued by the department under ORS 469.405 (3) and any applicable health or safety standards that cannot be allocated to an individual, licensed facility. Not more than 35 percent of the annual fee charged each facility shall be for the recovery of these general costs. The fees for direct costs shall reflect the size and complexity of the facility and its certificate conditions.
- (6) Each holder of a site certificate executed after July 1 of any fiscal year shall pay a fee for the remaining portion of the year. The amount of the fee shall be set at the cost of regulating the facility during the remaining portion of the year determined in the same manner as the annual fee.
- (7) When the actual costs of regulation incurred by the council and the department for the year, including that portion of the general regulation costs that have been allocated to a particular facility, are less than the annual fees for that facility, the unexpended balance shall be refunded to the site certificate holder. When the actual regulation costs incurred by the council and the department for the year, including that portion of the general regulation costs that have been allocated to a particular facility, are projected to exceed the annual fee for that facility, the director may issue an order revising the annual fee.

(8)(a) In addition to any other fees required by law, each energy resource supplier shall pay to the department annually its share of an assessment to fund the programs and activities of the council and the department.

(b) Prior to filing budget forms under ORS 291.208 for purposes related to the compilation and preparation of the Governor's budget under ORS 291.216, the director shall determine the projected aggregate amount of revenue to be collected from energy resource suppliers under this subsection that will be necessary to fund the programs and activities of the council and the department for each fiscal year of the upcoming biennium. After making that determination, the director shall convene a public meeting with representatives of energy resource suppliers and other interested parties for the purpose of providing energy resource suppliers with a full accounting of:

- (A) The projected revenue needed to fund each department program or activity; and
- (B) The projected allocation of moneys derived from the assessment imposed under this subsection to each department program or activity.
- (c) Upon approval of the budget authorization of the council and the department by an odd-numbered year regular session of the Legislative Assembly, the director shall promptly enter an order establishing the amount of revenues required to be derived from an assessment pursuant to this subsection in order to fund programs and activities that the council and the department are charged with administering and authorized to conduct under the laws of this state, including those enumerated in ORS 469.030, for the first fiscal year of the forthcoming biennium. On or before June 1 of each even-numbered year, the director shall enter an order establishing the amount of revenues required to be derived from an assessment pursuant to this subsection in order to fund the programs and activities that the council and the department are charged with administering and authorized to conduct under the laws of this state, including those enumerated in ORS 469.030, for the second fiscal year of the biennium. The order shall take into account any revisions to the biennial budget of the council and the department made by the Emergency Board meeting in an interim period or by the Legislative Assembly meeting in special session or in an even-numbered year regular session.
- (d) Each order issued by the director pursuant to paragraph (c) of this subsection shall allocate the aggregate assessment set forth in the order to energy resource suppliers in accordance with paragraph (e) of this subsection.
- (e) The amount assessed to an energy resource supplier shall be based on the ratio which that supplier's annual gross operating revenue derived within this state in the preceding calendar year bears to the total gross operating revenue derived within this state during that year by all energy resource suppliers. The assessment against an energy resource supplier shall not exceed [0.375] \_\_\_\_\_\_ percent of the supplier's gross operating revenue derived within this state in the preceding calendar year. The director shall exempt from payment of an assessment any individual energy resource supplier whose calculated share of the annual assessment is less than \$250.
- (f) The director shall send each energy resource supplier subject to assessment pursuant to this subsection a copy of each order issued by registered or certified mail or through use of an electronic medium with electronic receipt verification. The amount assessed to the energy resource supplier pursuant to the order shall be considered to the extent otherwise permitted by law a government-imposed cost and recoverable by the energy resource supplier as a cost included within the price of the service or product supplied.
- (g) The amounts assessed to individual energy resource suppliers pursuant to paragraph (e) of this subsection shall be paid to the department as follows:
- (A) Amounts assessed for the first fiscal year of a biennium shall be paid not later than 90 days following adjournment sine die of the odd-numbered year regular session of the Legislative Assembly; and
- (B) Amounts assessed for the second fiscal year of a biennium shall be paid not later than July 1 of each even-numbered year or 90 days following adjournment sine die of the even-numbered year regular session of the Legislative Assembly, whichever is later.
- (h) An energy resource supplier shall provide the director, on or before May 1 of each year, a verified statement showing its gross operating revenues derived within the state for the calendar or fiscal year that was used by the energy resource supplier for the purpose of reporting federal income taxes for the preceding calendar or fiscal year. The statement must be in the form prescribed by the director and is subject to audit by the director. The statement must include an entry showing

the total operating revenue derived by petroleum suppliers from fuels sold that are subject to the requirements of Article IX, section 3a, of the Oregon Constitution, and ORS 319.020 with reference to aircraft fuel and motor vehicle fuel, and ORS 319.530. The director may grant an extension of not more than 15 days for the requirements of this subsection if:

- (A) The energy supplier makes a showing of hardship caused by the deadline;
- (B) The energy supplier provides reasonable assurance that the energy supplier can comply with the revised deadline; and
- (C) The extension of time does not prevent the council or the department from fulfilling its statutory responsibilities.
  - (i) As used in this section:

- (A) "Energy resource supplier" means an electric utility, natural gas utility or petroleum supplier supplying, generating, transmitting or distributing electricity, natural gas or petroleum products in Oregon.
- (B) "Gross operating revenue" means gross receipts from sales or service made or provided within this state during the regular course of the energy supplier's business, but does not include either revenue derived from interutility sales within the state or revenue received by a petroleum supplier from the sale of fuels that are subject to the requirements of Article IX, section 3a, of the Oregon Constitution, or ORS 319.020 or 319.530.
  - (C) "Petroleum supplier" has the meaning given that term in ORS 469.020.
- (j) In determining the amount of revenues that must be derived from any class of energy resource suppliers by assessment pursuant to this subsection, the director shall take into account all other known or readily ascertainable sources of revenue to the council and department, including, but not limited to, fees imposed under this section and federal funds, and may take into account any funds previously assessed pursuant to ORS 469.420 (1979 Replacement Part) or section 7, chapter 792, Oregon Laws 1981.
- (k) Orders issued by the director pursuant to this section shall be subject to judicial review under ORS 183.484. The taking of judicial review shall not operate to stay the obligation of an energy resource supplier to pay amounts assessed to it on or before the statutory deadline.
- (9)(a) In addition to any other fees required by law, each operator of a nuclear fueled thermal power plant or nuclear installation within this state shall pay to the department annually on July 1 an assessment in an amount determined by the director to be necessary to fund the activities of the state and the counties associated with emergency preparedness for a nuclear fueled thermal power plant or nuclear installation. The assessment shall not exceed \$461,250 per year. Moneys collected as assessments under this subsection are continuously appropriated to the department for this purpose.
- (b) The department shall maintain and cause other state agencies and counties to maintain time and billing records for the expenditure of any fees collected from an operator of a nuclear fueled thermal power plant under paragraph (a) of this subsection.
- (10) Reactors operated by a college, university or graduate center for research purposes and electric utilities not connected to the Northwest Power Grid are exempt from the fee requirements of subsections (5), (8) and (9) of this section.
- (11)(a) All fees assessed by the director against holders of site certificates for facilities that have an installed capacity of 500 megawatts or greater may be paid in several installments, the schedule for which shall be negotiated between the director and the site certificate holder.
  - (b) Energy resource suppliers or applicants or holders of a site certificate who fail to pay a fee

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provided under subsections (1) to (9) of this section or the fees required under ORS 469.360 after it is due and payable shall pay, in addition to that fee, a penalty of two percent of the fee a month for the period that the fee is past due. Any payment made according to the terms of a schedule negotiated under paragraph (a) of this subsection shall not be considered past due. The director may bring an action to collect an unpaid fee or penalty in the name of the State of Oregon in a court of competent jurisdiction. The court may award reasonable attorney fees to the director if the director prevails in an action under this subsection. The court may award reasonable attorney fees to a defendant who prevails in an action under this subsection if the court determines that the director had no objectively reasonable basis for asserting the claim or no reasonable basis for appealing an adverse decision of the trial court.

<u>SECTION 2.</u> The amendments to ORS 469.421 by section 1 of this 2015 Act apply to revenue derived from energy resource supplier assessments for biennia beginning on or after July 1, 2017.