

## HOUSE AMENDMENTS TO HOUSE BILL 2807

By COMMITTEE ON ENERGY AND ENVIRONMENT

April 23

1 In line 2 of the printed bill, after “energy;” delete the rest of the line and insert “creating new  
2 provisions; and amending ORS 184.345, 469.030, 469.110, 469.421 and 469.450 and section 47a, chapter  
3 753, Oregon Laws 2009.”.

4 Delete lines 4 through 14 and insert:  
5

### “ANNUAL ENERGY RESOURCE SUPPLIER ASSESSMENT 6 7

8 “**SECTION 1.** ORS 469.421 is amended to read:

9 “469.421. (1) Subject to the provisions of ORS 469.441, any person submitting a notice of intent,  
10 a request for exemption under ORS 469.320, a request for an expedited review under ORS 469.370,  
11 a request for an expedited review under ORS 469.373, a request for the State Department of Energy  
12 to approve a pipeline under ORS 469.405 (3), an application for a site certificate or a request to  
13 amend a site certificate shall pay all expenses incurred by the Energy Facility Siting Council[, *the*  
14 *State Department of Energy and the Oregon Department of Administrative Services*] **and the depart-**  
15 **ment** related to the review and decision of the council. These expenses may include legal expenses,  
16 expenses incurred in processing and evaluating the application, issuing a final order or site certifi-  
17 cate, commissioning an independent study by a contractor, state agency or local government under  
18 ORS 469.360, and changes to the rules of the council that are specifically required and related to  
19 the particular site certificate.

20 “(2) Every person submitting a notice of intent to file for a site certificate, a request for ex-  
21 emption or a request for expedited review shall submit the fee required under the fee schedule es-  
22 tablished under ORS 469.441 to the [State] department [of *Energy*] when the notice or request is  
23 submitted to the council. To the extent possible, the full cost of the evaluation shall be paid from  
24 the fee paid under this subsection. However, if costs of the evaluation exceed the fee, the person  
25 submitting the notice or request shall pay any excess costs shown in an itemized statement prepared  
26 by the council. In no event shall the council incur evaluation expenses in excess of 110 percent of  
27 the fee initially paid unless the council provides prior notification to the applicant and a detailed  
28 projected budget the council believes necessary to complete the project. If costs are less than the  
29 fee paid, the excess shall be refunded to the person submitting the notice or request.

30 “(3) Before submitting a site certificate application, the applicant shall request from the [State]  
31 department [of *Energy*] an estimate of the costs expected to be incurred in processing the applica-  
32 tion. The department shall inform the applicant of that amount and require the applicant to make  
33 periodic payments of the costs pursuant to a cost reimbursement agreement. The cost reimbursement  
34 agreement shall provide for payment of 25 percent of the estimated costs when the applicant submits  
35 the application. If costs of the evaluation exceed the estimate, the applicant shall pay any excess

1 costs shown in an itemized statement prepared by the council. In no event shall the council incur  
2 evaluation expenses in excess of 110 percent of the fee initially estimated unless the council pro-  
3 vided prior notification to the applicant and a detailed projected budget the council believes is  
4 necessary to complete the project. If costs are less than the fee paid, the council shall refund the  
5 excess to the applicant.

6 “(4) Any person who is delinquent in the payment of fees under subsections (1) to (3) of this  
7 section shall be subject to the provisions of subsection (11) of this section.

8 “(5) Subject to the provisions of ORS 469.441, each holder of a certificate shall pay an annual  
9 fee, due every July 1 following issuance of a site certificate. For each fiscal year, upon approval of  
10 the [State Department of Energy’s] **department’s** budget authorization by an odd-numbered year  
11 regular session of the Legislative Assembly or as revised by the Emergency Board meeting in an  
12 interim period or by the Legislative Assembly meeting in special session or in an even-numbered  
13 year regular session, the Director of the State Department of Energy promptly shall enter an order  
14 establishing an annual fee based on the amount of revenues that the director estimates is needed  
15 to fund the cost of ensuring that the facility is being operated consistently with the terms and  
16 conditions of the site certificate, any order issued by the department under ORS 469.405 (3) and any  
17 applicable health or safety standards. In determining this cost, the director shall include both the  
18 actual direct cost to be incurred by the council[, *the State Department of Energy and the Oregon*  
19 *Department of Administrative Services*] **and the department** to ensure that the facility is being op-  
20 erated consistently with the terms and conditions of the site certificate, any order issued by the  
21 [State] department [*of Energy*] under ORS 469.405 (3) and any applicable health or safety standards,  
22 and the general costs to be incurred by the council[, *the State Department of Energy and the Oregon*  
23 *Department of Administrative Services*] **and the department** to ensure that all certificated facilities  
24 are being operated consistently with the terms and conditions of the site certificates, any orders  
25 issued by the [State] department [*of Energy*] under ORS 469.405 (3) and any applicable health or  
26 safety standards that cannot be allocated to an individual, licensed facility. Not more than 35 per-  
27 cent of the annual fee charged each facility shall be for the recovery of these general costs. The fees  
28 for direct costs shall reflect the size and complexity of the facility and its certificate conditions.

29 “(6) Each holder of a site certificate executed after July 1 of any fiscal year shall pay a fee for  
30 the remaining portion of the year. The amount of the fee shall be set at the cost of regulating the  
31 facility during the remaining portion of the year determined in the same manner as the annual fee.

32 “(7) When the actual costs of regulation incurred by the council[, *the State Department of Energy*  
33 *and the Oregon Department of Administrative Services*] **and the department** for the year, including  
34 that portion of the general regulation costs that have been allocated to a particular facility, are less  
35 than the annual fees for that facility, the unexpended balance shall be refunded to the site certif-  
36 icate holder. When the actual regulation costs incurred by the council[, *the State Department of*  
37 *Energy and the Oregon Department of Administrative Services*] **and the department** for the year,  
38 including that portion of the general regulation costs that have been allocated to a particular fa-  
39 cility, are projected to exceed the annual fee for that facility, the director [*of the State Department*  
40 *of Energy*] may issue an order revising the annual fee.

41 “(8)(a) In addition to any other fees required by law, each energy resource supplier shall pay  
42 to the [State] department [*of Energy*] annually its share of an assessment to fund the activities of the  
43 [Energy Facility Siting Council, *the Oregon Department of Administrative Services and the State De-*  
44 *partment of Energy, determined by the Director of the State Department of Energy in the following*  
45 *manner:*] **council and the department.**

1       “(b) Prior to filing budget forms under ORS 291.208 for purposes related to the compila-  
2       tion and preparation of the Governor’s budget under ORS 291.216, the director shall deter-  
3       mine the aggregate amount of revenue to be collected from energy resources suppliers under  
4       this subsection that will be necessary to fund the programs and activities of the council and  
5       the department for each fiscal year of the upcoming biennium and the specific amount of  
6       revenue to be collected from each energy resource supplier under this subsection. After  
7       making that determination, the director shall convene a public meeting with representatives  
8       of energy resource suppliers and other interested parties for the purpose of providing energy  
9       resource suppliers with a full accounting of:

10       “(A) The projected revenue needed to fund each department program; and

11       “(B) The projected allocation of moneys derived from the assessment imposed under this  
12       subsection to each department program.

13       “[(a)] (c) Upon approval of the budget authorization of the [*Energy Facility Siting Council, the*  
14       *Oregon Department of Administrative Services and the State Department of Energy*] **council and the**  
15       **department** by an odd-numbered year regular session of the Legislative Assembly, the director [*of*  
16       *the State Department of Energy*] shall promptly enter an order establishing the amount of revenues  
17       required to be derived from an assessment pursuant to this subsection in order to fund [*the activities*  
18       *of the Energy Facility Siting Council, the Oregon Department of Administrative Services and the State*  
19       *Department of Energy, including those enumerated in ORS 469.030 and others authorized by law,]*  
20       **programs and activities that the council and the department are charged with administering**  
21       **and authorized to conduct under the laws of this state, including those enumerated in ORS**  
22       **469.030**, for the first fiscal year of the forthcoming biennium. On or before June 1 of each even-  
23       numbered year, the director [*of the State Department of Energy*] shall enter an order establishing the  
24       amount of revenues required to be derived from an assessment pursuant to this subsection in order  
25       to fund the [*activities of the Energy Facility Siting Council, the Oregon Department of Administrative*  
26       *Services and the State Department of Energy, including those enumerated in ORS 469.030 and others*  
27       *authorized by law,]* **programs and activities that the council and the department are charged**  
28       **with administering and authorized to conduct under the laws of this state, including those**  
29       **enumerated in ORS 469.030**, for the second fiscal year of the biennium. The order shall take into  
30       account any revisions to the biennial budget of the [*Energy Facility Siting Council, the State De-*  
31       *partment of Energy and the Oregon Department of Administrative Services*] **council and the depart-**  
32       **ment** made by the Emergency Board meeting in an interim period or by the Legislative Assembly  
33       meeting in special session or in an even-numbered year regular session. [*However, an assessment*  
34       *under this section may not be used to derive revenue for funding State Department of Energy activities*  
35       *related to the energy efficiency and sustainable technology loan program described in ORS chapter*  
36       *470.]*

37       “[(b)] (d) Each order issued by the director pursuant to paragraph [(a)] (c) of this subsection  
38       shall allocate the aggregate assessment set forth [*therein*] **in the order** to energy resource suppliers  
39       in accordance with paragraph [(c)] (e) of this subsection.

40       “[(c)] (e) The amount assessed to an energy resource supplier shall be based on the ratio which  
41       that supplier’s annual gross operating revenue derived within this state in the preceding calendar  
42       year bears to the total gross operating revenue derived within this state during that year by all  
43       energy resource suppliers. The assessment against an energy resource supplier shall not exceed  
44       [*five-tenths of one*] **0.375** percent of the supplier’s gross operating revenue derived within this state  
45       in the preceding calendar year. The director shall exempt from payment of an assessment any indi-

1 vidual energy resource supplier whose calculated share of the annual assessment is less than \$250.

2 “[(d)] (f) The director shall send each energy resource supplier subject to assessment pursuant  
3 to this subsection a copy of each order issued[,] by registered or certified mail **or through use of**  
4 **an electronic medium with electronic receipt verification.** The amount assessed to the energy  
5 resource supplier pursuant to the order shall be considered to the extent otherwise permitted by law  
6 a government-imposed cost and recoverable by the energy resource supplier as a cost included  
7 within the price of the service or product supplied.

8 “[(e)] (g) The amounts assessed to individual energy resource suppliers pursuant to paragraph  
9 [(c)] (e) of this subsection shall be paid to the [State] department [of Energy] as follows:

10 “(A) Amounts assessed for the first fiscal year of a biennium shall be paid not later than 90 days  
11 following adjournment sine die of the odd-numbered year regular session of the Legislative Assem-  
12 bly; and

13 “(B) Amounts assessed for the second fiscal year of a biennium shall be paid not later than July  
14 1 of each even-numbered year or 90 days following adjournment sine die of the even-numbered year  
15 regular session of the Legislative Assembly, whichever is later.

16 “[(f)] (h) An energy resource supplier shall provide the director, on or before May 1 of each  
17 year, a verified statement showing its gross operating revenues derived within the state for the  
18 [preceding calendar year.] **most recently completed fiscal year, as long as the gross operating**  
19 **revenues included in the statement were collected no more than 18 months from the date**  
20 **that the director issued the energy resource supplier the order under paragraph (f) of this**  
21 **subsection.** The statement [shall] **must** be in the form prescribed by the director and is subject to  
22 audit by the director. The statement [shall] **must** include an entry showing the total operating re-  
23 venue derived by petroleum suppliers from fuels sold that are subject to the requirements of [section  
24 3a,] Article IX, **section 3a**, of the Oregon Constitution, and ORS 319.020 with reference to aircraft  
25 fuel and motor vehicle fuel, and ORS 319.530. The director may grant an extension of not more than  
26 15 days for the requirements of this subsection if:

27 “(A) The energy supplier makes a showing of hardship caused by the deadline;

28 “(B) The energy supplier provides reasonable assurance that the energy supplier can comply  
29 with the revised deadline; and

30 “(C) The extension of time does not prevent the [Energy Facility Siting Council, the Oregon De-  
31 partment of Administrative Services or the State Department of Energy] **council or the department**  
32 from fulfilling [their] **its** statutory responsibilities.

33 “[(g)] (i) As used in this section:

34 “(A) ‘Energy resource supplier’ means an electric utility, natural gas utility or petroleum sup-  
35 plier supplying, generating, transmitting or distributing electricity, natural gas or petroleum pro-  
36 ducts in Oregon.

37 “(B) ‘Gross operating revenue’ means gross receipts from sales or service made or provided  
38 within this state during the regular course of the energy supplier’s business, but does not include  
39 either revenue derived from interutility sales within the state or revenue received by a petroleum  
40 supplier from the sale of fuels that are subject to the requirements of [section 3a,] Article IX, **sec-**  
41 **tion 3a**, of the Oregon Constitution, or ORS 319.020 or 319.530.

42 “(C) ‘Petroleum supplier’ has the meaning given that term in ORS 469.020.

43 “[(h)] (j) In determining the amount of revenues that must be derived from any class of energy  
44 resource suppliers by assessment pursuant to this subsection, the director shall take into account  
45 all other known or readily ascertainable sources of revenue to the [Energy Facility Siting Council,

1 *the Oregon Department of Administrative Services and the State Department of Energy]* **council and**  
2 **department**, including, but not limited to, fees imposed under this section and federal funds, and  
3 may take into account any funds previously assessed pursuant to ORS 469.420 (1979 Replacement  
4 Part) or section 7, chapter 792, Oregon Laws 1981.

5 “[(i)] (k) Orders issued by the director pursuant to this section shall be subject to judicial re-  
6 view under ORS 183.484. The taking of judicial review shall not operate to stay the obligation of  
7 an energy resource supplier to pay amounts assessed to it on or before the statutory deadline.

8 “(9)(a) In addition to any other fees required by law, each operator of a nuclear fueled thermal  
9 power plant or nuclear installation within this state shall pay to the [State] department [of Energy]  
10 annually on July 1[,] an assessment in an amount determined by the director to be necessary to fund  
11 the activities of the state and the counties associated with emergency preparedness for a nuclear  
12 fueled thermal power plant or nuclear installation. The assessment shall not exceed \$461,250 per  
13 year. Moneys collected as assessments under this subsection are continuously appropriated to the  
14 [State] department [of Energy] for this purpose.

15 “(b) The [State] department [of Energy] shall maintain and [shall] cause other state agencies and  
16 counties to maintain time and billing records for the expenditure of any fees collected from an op-  
17 erator of a nuclear fueled thermal power plant under paragraph (a) of this subsection.

18 “(10) Reactors operated by a college, university or graduate center for research purposes and  
19 electric utilities not connected to the Northwest Power Grid are exempt from the fee requirements  
20 of subsections (5), (8) and (9) of this section.

21 “(11)(a) All fees assessed by the director against holders of site certificates for facilities that  
22 have an installed capacity of 500 megawatts or greater may be paid in several installments, the  
23 schedule for which shall be negotiated between the director and the site certificate holder.

24 “(b) Energy resource suppliers or applicants or holders of a site certificate who fail to pay a fee  
25 provided under subsections (1) to (9) of this section or the fees required under ORS 469.360 after it  
26 is due and payable shall pay, in addition to that fee, a penalty of two percent of the fee a month for  
27 the period that the fee is past due. Any payment made according to the terms of a schedule nego-  
28 tiated under paragraph (a) of this subsection shall not be considered past due. The director may  
29 bring an action to collect an unpaid fee [or penalty] in the name of the State of Oregon in a court  
30 of competent jurisdiction. The court may award reasonable attorney fees to the director if the di-  
31 rector prevails in an action under this subsection. The court may award reasonable attorney fees  
32 to a defendant who prevails in an action under this subsection if the court determines that the di-  
33 rector had no objectively reasonable basis for asserting the claim or no reasonable basis for ap-  
34 pealing an adverse decision of the trial court.

35 “**SECTION 2.** Section 47a, chapter 753, Oregon Laws 2009, is amended to read:

36 “**Sec. 47a.** Notwithstanding ORS 469.441, in addition to any assessment imposed under ORS  
37 469.421 (8), the State Department of Energy may impose a special assessment on energy resource  
38 suppliers that are subject to the assessment described in ORS 469.421 (8). The special assessment  
39 authorized under this section may not exceed \$300,000. The department shall calculate the share of  
40 the special assessment to be paid by an energy resource supplier based on the most recent gross  
41 operating revenue ratio determined for that supplier under ORS 469.421 [(8)(c)] (8)(e) as of the spe-  
42 cial assessment date. The department may not impose the special assessment authorized under this  
43 section more than once and may not impose the special assessment after July 1, 2010. Moneys re-  
44 ceived by the department from the special assessment must be deposited to the Energy Project  
45 Supplemental Fund and used to pay costs incurred by the department or the Director of the State

1 Department of Energy in implementing or administering loan programs for small scale local energy  
2 projects.

3 **“SECTION 3. (1) The Director of the State Department of Energy shall convene an advisory work group composed of stakeholders representing energy resource suppliers, the customers who ultimately pay for the energy supplier assessment imposed under ORS 469.421 (8) through their energy bills and other groups that have an interest in the provision and regulation of energy in this state.**

8 **“(2) The advisory work group shall review and make recommendations on the State Department of Energy’s proposals related to:**

10 **“(a) Planning, policy and technical analysis;**

11 **“(b) Legislative concepts; and**

12 **“(c) The department’s requested budget.**

13 **“(3) The work group shall meet at least two times per year at the call of the director.**

14  
15 **“ENERGY-RELATED PROCEEDINGS**

16  
17 **“SECTION 4. ORS 469.110 is amended to read:**

18 **“469.110. (1) [As to] At the direction of the Director of the State Department of Energy, the State Department of Energy may represent the state’s energy-related interests in any**  
19 **matter involving the federal government, its departments or agencies, which is within the scope of**  
20 **the power and duties of the State Department of Energy, [the department may represent its interest**  
21 **or, upon request, may] and may, upon request, represent the interest of [any] a county, city, state**  
22 **agency, federally recognized Native American or American Indian tribe, special district or**  
23 **owner or operator of [any] an energy facility.**

24  
25 **“(2) At the direction of the director, the department may intervene in any proceeding undertaken by an agency for the purpose of [expressing its views as to the effect of an agency action, upon state energy resources and state energy policy] representing the state’s energy-related interests.**

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27  
28 **“(3) The department may use moneys derived from the energy resource supplier assessment imposed under ORS 469.421 (8) to fund intervening in a proceeding as described in subsection (2) of this section. The director shall notify energy resource suppliers, as defined in ORS 469.421, of the intervention no later than 15 days before filing a petition to intervene or instigating any other initial action related to the intervention. The director shall adopt rules to implement this subsection.**

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35 **“DUTIES**

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37 **“SECTION 4a. ORS 469.030 is amended to read:**

38 **“469.030. (1) There is created the State Department of Energy.**

39 **“(2) The State Department of Energy shall:**

40 **“(a) Be the central repository within the state government for the collection of data on energy**  
41 **resources;**

42 **“(b) Endeavor to utilize all public and private sources to inform and educate the public about**  
43 **energy problems and ways in which the public can conserve energy resources;**

44 **“(c) Engage in research, but whenever possible, contract with appropriate public or private**  
45 **agencies and dispense funds for research projects and other services related to energy resources,**

1 except that the State Department of Energy shall endeavor to avoid duplication of research whether  
2 completed or in progress;

3 “(d) Qualify for, accept and disburse or utilize any private or federal moneys or services avail-  
4 able for the administration of ORS 176.820, 192.501 to 192.505, 192.690, 469.010 to 469.155, 469.300  
5 to 469.563, 469.990, 757.710 and 757.720;

6 “(e) Administer federal and state energy allocation and conservation programs and energy re-  
7 search and development programs and apply for and receive available funds therefor;

8 “(f) Be a clearinghouse for energy research to which all agencies shall send information on all  
9 energy related research;

10 “(g) Prepare contingent energy programs to include all forms of energy not otherwise provided  
11 pursuant to ORS 757.710 and 757.720;

12 “(h) Maintain an inventory of energy research projects in Oregon and the results thereof;

13 “(i) Collect, compile and analyze energy statistics, data and information;

14 “(j) Contract with public and private agencies for energy activities consistent with ORS 469.010  
15 and this section; *[and]*

16 “(k) Upon request of the governing body of any affected jurisdiction, coordinate a public review  
17 of a proposed transmission line according to the provisions of ORS 469.442[.]; **and**

18 **“(L) Advise the Governor on energy-related matters.**

19  
20 **“TRANSFER OF ENERGY FACILITY SITING COUNCIL**

21  
22 **“SECTION 5. The duties, functions and powers of the Oregon Department of Adminis-**  
23 **trative Services relating to the Energy Facility Siting Council are imposed upon, transferred**  
24 **to and vested in the State Department of Energy.**

25 **“SECTION 6.** ORS 469.450 is amended to read:

26 “469.450. (1) There is established **in the State Department of Energy** an Energy Facility Siting  
27 Council, *[to be located within the Oregon Department of Administrative Services and]* consisting of  
28 seven public members, who shall be appointed by the Governor, subject to confirmation by the  
29 Senate in the manner prescribed in ORS 171.562 and 171.565.

30 “(2) The term of office of each member is four years, but a member serves at the pleasure of the  
31 Governor. Before the expiration of the term of a member, the Governor shall appoint a successor  
32 whose term begins on July 1 next following. A member is eligible for reappointment, but no member  
33 shall serve more than two full terms. If there is a vacancy for any cause, the Governor shall make  
34 an appointment to become immediately effective for the unexpired term.

35 “(3) No member of the council shall be an employee, director or retired employee or director  
36 of, or a consultant to, or have any pecuniary interest, other than an incidental interest which is  
37 disclosed and made a matter of public record at the time of the appointment to the council, in:

38 **“(a) Any corporation or utility operating or interested in establishing an energy facility in this**  
39 **state; or [in]**

40 **“(b) Any manufacturer of [related] equipment related to the operation or establishment of**  
41 **an energy facility in this state.**

42 “(4) No member shall for two years after the expiration of the term of the member accept em-  
43 ployment with *[any]* **an** owner or operator of *[any]* **an** energy facility that is subject to ORS 469.300  
44 to 469.563, 469.590 to 469.619, 469.930 and 469.992.

45 “(5) Employment of a person in violation of this section shall be grounds for revocation of any

1 license issued by this state or [any] an agency [thereof and] of this state that is held by the owner  
2 or operator of the energy facility that employs [such] the person.

3 **“(6) The State Department of Energy shall provide clerical and staff support to the  
4 council and fund the activities of the council through fees collected under ORS 469.421.**

5 **“SECTION 7.** ORS 184.345 is amended to read:

6 **“184.345. [(1)]** The Oregon Department of Administrative Services shall provide on a  
7 reimbursable basis administrative and other services, as agreed to, to:

8 **“[(a)] (1)** The Department of Corrections;

9 **“[(b)] (2)** The Department of Human Services;

10 **“[(c)] (3)** The Oregon Health Authority; and

11 **“[(d)] (4)** The State Board of Education.

12 **“[(2) In addition to its duties under subsection (1) of this section, the Oregon Department of Ad-  
13 ministrative Services shall provide clerical support to the Energy Facility Siting Council.]**

14 **“SECTION 8. (1) On the effective date of this 2013 Act:**

15 **“(a) The Director of the Oregon Department of Administrative Services shall:**

16 **“(A) Deliver to the State Department of Energy all records and property within the ju-  
17 risdiction of the director that relate to the duties, functions and powers transferred by sec-  
18 tion 5 of this 2013 Act; and**

19 **“(B) Transfer to the State Department of Energy those employees engaged primarily in  
20 the exercise of the duties, functions and powers transferred by section 5 of this 2013 Act.**

21 **“(b) The Director of the State Department of Energy shall take possession of the records  
22 and property, and shall take charge of the employees and employ them in the exercise of the  
23 duties, functions and powers transferred by section 5 of this 2013 Act, without reduction of  
24 compensation but subject to change or termination of employment or compensation as pro-  
25 vided by law.**

26 **“(2) The Governor shall resolve any dispute between the Oregon Department of Admin-  
27 istrative Services and the State Department of Energy relating to transfers of records,  
28 property and employees under this section, and the Governor’s decision is final.**

29 **“SECTION 9. (1) The unexpended balances of amounts authorized to be expended by the  
30 Oregon Department of Administrative Services for the biennium beginning July 1, 2013, from  
31 revenues dedicated, continuously appropriated, appropriated or otherwise made available for  
32 the purpose of administering and enforcing the duties, functions and powers transferred by  
33 section 5 of this 2013 Act are transferred to and are available for expenditure by the State  
34 Department of Energy for the biennium beginning July 1, 2013, for the purpose of adminis-  
35 tering and enforcing the duties, functions and powers transferred by section 5 of this 2013  
36 Act.**

37 **“(2) The expenditure classifications, if any, established by Acts authorizing or limiting  
38 expenditures by the Oregon Department of Administrative Services remain applicable to  
39 expenditures by the State Department of Energy under this section.**

40 **“SECTION 10.** The transfer of duties, functions and powers to the State Department of  
41 Energy by section 5 of this 2013 Act does not affect any action, proceeding or prosecution  
42 involving or with respect to such duties, functions and powers begun before and pending at  
43 the time of the transfer, except that the State Department of Energy is substituted for the  
44 Oregon Department of Administrative Services in the action, proceeding or prosecution.

45 **“SECTION 11. (1) Nothing in sections 5 and 8 to 13 of this 2013 Act or the amendments**



1 to ORS 184.345, 469.421 and 469.450 by sections 1, 6 and 7 of this 2013 Act relieves a person  
2 of a liability, duty or obligation accruing under or with respect to the duties, functions and  
3 powers transferred by section 5 of this 2013 Act. The State Department of Energy may  
4 undertake the collection or enforcement of any such liability, duty or obligation.

5 “(2) The rights and obligations of the Oregon Department of Administrative Services le-  
6 gally incurred under contracts, leases and business transactions executed, entered into or  
7 begun before the effective date of section 5 of this 2013 Act accruing under or with respect  
8 to the duties, functions and powers transferred by section 5 of this 2013 Act are transferred  
9 to the State Department of Energy. For the purpose of succession to these rights and obli-  
10 gations, the State Department of Energy is a continuation of the Oregon Department of  
11 Administrative Services and not a new authority.

12 “SECTION 12. Notwithstanding the transfer of duties, functions and powers by section 5  
13 of this 2013 Act, the rules of the Oregon Department of Administrative Services with respect  
14 to such duties, functions or powers that are in effect on the effective date of section 5 of this  
15 2013 Act continue in effect until superseded or repealed by rules of the State Department of  
16 Energy. References in such rules of the Oregon Department of Administrative Services to  
17 the Oregon Department of Administrative Services or an officer or employee of the Oregon  
18 Department of Administrative Services are considered to be references to the State Depart-  
19 ment of Energy or an officer or employee of the State Department of Energy.

20 “SECTION 13. Whenever, in any uncodified law or resolution of the Legislative Assembly  
21 or in any rule, document, record or proceeding authorized by the Legislative Assembly, in  
22 the context of the duties, functions and powers transferred by section 5 of this 2013 Act,  
23 reference is made to the Oregon Department of Administrative Services, or an officer or  
24 employee of the Oregon Department of Administrative Services, whose duties, functions or  
25 powers are transferred by section 5 of this 2013 Act, the reference is considered to be a  
26 reference to the State Department of Energy or an officer or employee of the State Depart-  
27 ment of Energy who by this 2013 Act is charged with carrying out such duties, functions and  
28 powers.

29  
30 “APPLICABILITY

31  
32 “SECTION 14. The amendments to ORS 469.421 by section 1 of this 2013 Act apply to the  
33 establishment of the amount required to fund the activities of the Energy Facility Siting  
34 Council and the State Department of Energy for the 2015-2017 biennium and subsequent  
35 biennia.

36  
37 “CAPTIONS

38  
39 “SECTION 15. The unit captions used in this 2013 Act are provided only for the conven-  
40 ience of the reader and do not become part of the statutory law of this state or express any  
41 legislative intent in the enactment of this 2013 Act.”  
42