

House Bill 4073

Sponsored by Representatives HANNA, G SMITH; Representatives BREWER, JENSON, JOHNSON, MCLANE, SCHAUFLEER, SHEEHAN, WAND, WEIDNER, WINGARD (Pre-session filed.)

SUMMARY

The following summary is not prepared by the sponsors of the measure and is not a part of the body thereof subject to consideration by the Legislative Assembly. It is an editor's brief statement of the essential features of the measure **as introduced**.

Removes all restrictions on use of hydroelectric power to qualify for renewable portfolio standard.

A BILL FOR AN ACT

1
2 Relating to hydroelectric power qualification for renewable portfolio standard; amending ORS
3 469A.020 and 469A.025.

4 **Be It Enacted by the People of the State of Oregon:**

5 **SECTION 1.** ORS 469A.020 is amended to read:

6 469A.020. (1) Except as provided in this section, electricity may be used to comply with a
7 renewable portfolio standard only if the electricity is generated by a facility that becomes opera-
8 tional on or after January 1, 1995.

9 (2) Electricity from a generating facility[*other than a hydroelectric facility,*] that became oper-
10 ational before January 1, 1995, may be used to comply with a renewable portfolio standard if the
11 electricity is attributable to capacity or efficiency upgrades made on or after January 1, 1995.

12 (3) Electricity from a hydroelectric facility that became operational before January 1, 1995, may
13 be used to comply with a renewable portfolio standard. [*if the electricity is attributable to efficiency*
14 *upgrades made on or after January 1, 1995. If an efficiency upgrade is made to a Bonneville Power*
15 *Administration facility, only that portion of the electricity generation attributable to Oregon's share of*
16 *the electricity may be used to comply with a renewable portfolio standard.*]

17 [(4) *Subject to the limit imposed by ORS 469A.025 (5), electricity from a hydroelectric facility that*
18 *became operational before January 1, 1995, may be used to comply with a renewable portfolio standard*
19 *if the facility is certified as a low-impact hydroelectric facility on or after January 1, 1995, by a na-*
20 *tional certification organization recognized by the State Department of Energy by rule, and if the fa-*
21 *cility is either:*]

22 [(a) *Owned by an electric utility; or*]

23 [(b) *Not owned by an electric utility and located in Oregon and licensed by the Federal Energy*
24 *Regulatory Commission under the Federal Power Act, 16 U.S.C. 791a et seq., or exempt from such li-*
25 *cence.*]

26 [(5)(a)] **(4)(a)** Electricity from a generating facility located in this state that uses biomass and
27 that became operational before January 1, 1995, may be used to comply with a renewable portfolio
28 standard if the facility meets the requirements of the federal Public Utility Regulatory Policies Act
29 of 1978 (P.L. 95-617) on March 4, 2010, regardless of whether the facility qualifies under the re-
30 quirements of the Public Utility Commission.

31 (b) Renewable energy certificates derived from electricity generated by a facility that qualifies

NOTE: Matter in **boldfaced** type in an amended section is new; matter [*italic and bracketed*] is existing law to be omitted. New sections are in **boldfaced** type.

1 under paragraph (a) of this subsection may not be used to comply with a renewable portfolio
 2 standard before January 1, 2026. However, renewable energy certificates issued before January 1,
 3 2026, may be banked pursuant to ORS 469A.005 to 469A.210 for use on or after January 1, 2026.

4 [(6)] (5) A facility located in this state that generates electricity from direct combustion of mu-
 5 nicipal solid waste and that became operational before January 1, 1995, may be used to comply with
 6 a renewable portfolio standard for up to 11 average megawatts of electricity generated per calendar
 7 year. Renewable energy certificates derived from electricity generated by a facility described in this
 8 subsection may not be used to comply with a renewable portfolio standard before January 1, 2026.
 9 However, renewable energy certificates issued before January 1, 2026, may be banked pursuant to
 10 ORS 469A.005 to 469A.210 for use on or after January 1, 2026.

11 **SECTION 2.** ORS 469A.025 is amended to read:

12 469A.025. (1) Electricity generated utilizing the following types of energy may be used to comply
 13 with a renewable portfolio standard:

- 14 (a) Wind energy.
- 15 (b) Solar photovoltaic and solar thermal energy.
- 16 (c) Wave, tidal and ocean thermal energy.
- 17 (d) Geothermal energy.
- 18 (e) **Hydroelectric energy.**

19 (2) Except as provided in subsection (3) of this section, electricity generated from biomass and
 20 biomass by-products may be used to comply with a renewable portfolio standard, including but not
 21 limited to electricity generated from:

- 22 (a) Organic human or animal waste;
- 23 (b) Spent pulping liquor;
- 24 (c) Forest or rangeland woody debris from harvesting or thinning conducted to improve forest
 25 or rangeland ecological health and to reduce uncharacteristic stand replacing wildfire risk;
- 26 (d) Wood material from hardwood timber grown on land described in ORS 321.267 (3);
- 27 (e) Agricultural residues;
- 28 (f) Dedicated energy crops; and
- 29 (g) Landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters or
 30 municipal solid waste.

31 (3) Electricity generated from the direct combustion of biomass may not be used to comply with
 32 a renewable portfolio standard if any of the biomass combusted to generate the electricity includes
 33 wood that has been treated with chemical preservatives such as creosote, pentachlorophenol or
 34 chromated copper arsenate.

35 [(4) *Electricity generated by a hydroelectric facility may be used to comply with a renewable port-
 36 folio standard only if:*]

37 [(a) *The facility is located outside any protected area designated by the Pacific Northwest Electric
 38 Power and Conservation Planning Council as of July 23, 1999, or any area protected under the federal
 39 Wild and Scenic Rivers Act, P.L. 90-542, or the Oregon Scenic Waterways Act, ORS 390.805 to
 40 390.925; or]*

41 [(b) *The electricity is attributable to efficiency upgrades made to the facility on or after January
 42 1, 1995.*]

43 [(5)(a) *Up to 50 average megawatts of electricity per year generated by an electric utility from cer-
 44 tified low-impact hydroelectric facilities described in ORS 469A.020 (4)(a) may be used to comply with
 45 a renewable portfolio standard, without regard to the number of certified facilities operated by the*

1 *electric utility or the generating capacity of those facilities. A hydroelectric facility described in this*
 2 *paragraph is not subject to the requirements of subsection (4) of this section.]*

3 *[(b) Up to 40 average megawatts of electricity per year generated by certified low-impact hydro-*
 4 *electric facilities described in ORS 469A.020 (4)(b) may be used to comply with a renewable portfolio*
 5 *standard, without regard to the number of certified facilities or the generating capacity of those facili-*
 6 *ties. A hydroelectric facility described in this paragraph is not subject to the requirements of subsection*
 7 *(4) of this section.]*

8 *[(6)(a)] (4)(a)* Direct combustion of municipal solid waste in a generating facility located in this
 9 state may be used to comply with a renewable portfolio standard. The qualification of a municipal
 10 solid waste facility for use in compliance with a renewable portfolio standard has no effect on the
 11 qualification of the facility for a tax credit under ORS 469B.130 to 469B.169.

12 (b) The total amount of electricity generated in this state by direct combustion of municipal
 13 solid waste by generating facilities that became operational in this state on or after January 1, 1995,
 14 may not exceed nine average megawatts per year for the purpose of complying with a renewable
 15 portfolio standard.

16 *[(7)] (5)* Electricity generated from hydrogen gas, including electricity generated by hydrogen
 17 power stations using anhydrous ammonia as a fuel source, may be used to comply with a renewable
 18 portfolio standard if:

19 (a) The electricity is derived from[:]

20 *[(A)]* any source of energy described in subsection (1) or (2) of this section; *[or]*

21 *[(B)]* *A hydroelectric facility that complies with subsection (4) of this section and that is certified*
 22 *as a low-impact hydroelectric facility as described in ORS 469A.020 (4);] and*

23 (b) The output of the original source of energy is not also used to comply with a renewable
 24 portfolio standard.

25 *[(8)] (6)* If electricity generation employs multiple energy sources, that portion of the electricity
 26 generated that is attributable to energy sources described in this section may be used to comply
 27 with a renewable portfolio standard.

28 *[(9)] (7)* The State Department of Energy by rule may approve energy sources other than those
 29 described in this section that may be used to comply with a renewable portfolio standard. The de-
 30 partment may not approve petroleum, natural gas, coal or nuclear fission as an energy source that
 31 may be used to comply with a renewable portfolio standard.

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