

B-Engrossed
Senate Bill 101

Ordered by the Senate June 26
Including Senate Amendments dated May 6 and June 26

Printed pursuant to Senate Interim Rule 213.28 by order of the President of the Senate in conformance with pre-session filing rules, indicating neither advocacy nor opposition on the part of the President (at the request of Governor Theodore R. Kulongoski for State Department of Energy)

SUMMARY

The following summary is not prepared by the sponsors of the measure and is not a part of the body thereof subject to consideration by the Legislative Assembly. It is an editor's brief statement of the essential features of the measure.

Establishes greenhouse gas emissions standards that apply to electric companies, electricity service suppliers and consumer-owned utilities.

Directs Public Utility Commission to review standard for electric companies and electricity service suppliers. Directs State Department of Energy to review standard for consumer-owned utilities. Specifies that reviews must occur no more than once every three years. Authorizes commission and department, after public notice and hearing, to modify standards.

Prohibits electric companies, electricity service suppliers and governing boards of consumer-owned utilities from entering into long-term financial commitment unless baseload electricity acquired under commitment is produced by generating facility that complies with standard. Creates exceptions.

Specifies duties of commission, including duty to estimate rate impact of compliance with standard. Requires commission to report estimates to Legislative Assembly prior to November 1 of each even-numbered year. Sunsets estimate and reporting requirements January 2, 2020.

Modifies circumstances in which site certificate for energy facility is not required.

Increases certain biennial expenditure limits for payment of expenses from fees, moneys or other revenues, including Miscellaneous Receipts, but excluding lottery funds and federal funds, collected or received by State Department of Energy and Public Utility Commission for purposes related to greenhouse gas emission standards.

A BILL FOR AN ACT

1
2 Relating to greenhouse gas; creating new provisions; amending ORS 469.320; and limiting expen-
3 ditures.

4 **Be It Enacted by the People of the State of Oregon:**

5 **SECTION 1. As used in sections 1 to 6 of this 2009 Act:**

6 (1) "Additional interest" means:

7 (a) **The acquisition, by the holder of an interest in a generating facility located in Oregon,**
8 **of a separate interest in that generating facility that is producing energy and is in service**
9 **for tax purposes, commercially operable or in rates on July 1, 2010; and**

10 (b) **The renewal of an existing contract of five or more years that includes the acquisition**
11 **of baseload electricity for an additional term of five or more years where the expected**
12 **greenhouse gas emissions profile of the contract renewal is substantially similar to that of**
13 **the previous contract.**

14 (2) "Annual plant capacity factor" means the ratio of the electricity produced by a gen-
15 erating facility during one year, measured in kilowatt-hours, to the electricity the generating
16 facility could have produced if it had been operated at its rated capacity throughout the same
17 year, expressed in kilowatt-hours.

NOTE: Matter in **boldfaced** type in an amended section is new; matter *[italic and bracketed]* is existing law to be omitted. New sections are in **boldfaced** type.

1 (3)(a) “Baseload electricity” means electricity produced by a generating facility that is
2 designed and intended, at the time a site certificate is issued to the owner of the facility, to
3 provide electricity on a continuous basis at an annual plant capacity factor of at least 60
4 percent.

5 (b) “Baseload electricity” does not include electricity from:

6 (A) A qualifying facility under the federal Public Utility Regulatory Policies Act of 1978,
7 16 U.S.C. 2601 to 2645; or

8 (B) A generating source that uses natural gas or petroleum distillates as a fuel source
9 and that is primarily used to serve either peak demand or to integrate energy from a
10 renewable energy source described in ORS 469A.025.

11 (4) “Construction” has the meaning given that term in ORS 469.300.

12 (5) “Consumer-owned utility” has the meaning given that term in ORS 757.600.

13 (6) “Electric company” has the meaning given that term in ORS 757.600.

14 (7) “Electricity service supplier” has the meaning given that term in ORS 757.600.

15 (8) “Generating facility” includes one or more jointly operated electricity generators that
16 use the same fuel type, have the same in-service date and operate at the same location as
17 described in ORS 469.300.

18 (9) “Governing board” means the legislative authority of a consumer-owned utility.

19 (10)(a) “Long-term financial commitment” means an investment in or upgrade of a gen-
20 erating facility that produces baseload electricity, or a contract with a term of more than
21 five years that includes acquisition of baseload electricity.

22 (b) “Long-term financial commitment” does not include:

23 (A) Routine or necessary maintenance;

24 (B) Installation of emission control equipment;

25 (C) Installation, replacement or modification of equipment that improves the heat rate
26 of the facility or reduces a generating facility’s pounds of greenhouse gases per megawatt-
27 hour of electricity;

28 (D) Installation, replacement or modification of equipment where the primary purpose is
29 to maintain reliable generation output capability and not to extend the life of the generating
30 facility, and that does not increase the heat input or fuel usage as specified in existing gen-
31 eration air quality permits, but that may result in incidental increases in generation capac-
32 ity;

33 (E) Repairs necessitated by sudden and unexpected equipment failure; or

34 (F) An acquisition of an additional interest.

35 (11) “Output-based methodology” means a greenhouse gas emissions standard that is
36 expressed in pounds of greenhouse gases emitted per megawatt-hour, factoring in the useful
37 thermal energy employed for purposes other than the generation of electricity.

38 (12) “Site certificate” has the meaning given that term in ORS 469.300.

39 (13) “Upgrade” means any modification made for the primary purpose of increasing the
40 electric generation capacity of a baseload facility.

41 **SECTION 2.** (1) Unless modified by rule by the Public Utility Commission as provided in
42 this section, the greenhouse gas emissions standard that applies to electric companies and
43 electricity service suppliers is 1,100 pounds of greenhouse gases per megawatt-hour for a
44 generating facility.

45 (2) Unless modified pursuant to subsection (4) of this section, the greenhouse gas emis-

1 sions standard applies only to carbon dioxide emissions.

2 (3) For purposes of applying the emissions standard to cogeneration facilities, the com-
3 mission shall establish an output-based methodology to ensure that the calculation of emis-
4 sions of greenhouse gases for cogeneration facilities recognizes the total usable energy
5 output of the process and includes all greenhouse gases emitted by the facility in the pro-
6 duction of both electrical and thermal energy.

7 (4) The commission shall review the greenhouse gas emissions standard established under
8 this section no more than once every three years. After public notice and hearing, and con-
9 sultation with the State Department of Energy, the commission may:

10 (a) Modify the emissions standard to include other greenhouse gases as defined in ORS
11 468A.210, with the other greenhouse gases expressed as their carbon dioxide equivalent; and

12 (b) Modify the emissions standard based upon current information on the rate of
13 greenhouse gas emissions from a commercially available combined-cycle natural gas gener-
14 ating facility that:

15 (A) Employs a combination of one or more gas turbines and one or more steam turbines
16 and produces electricity in the steam turbines from waste heat produced by the gas turbines;

17 (B) Has a heat rate at high elevation within the boundaries of the Western Electricity
18 Coordinating Council; and

19 (C) Has a heat rate at ambient temperatures when operating during the hottest day of
20 the year.

21 (5) In modifying the greenhouse gas emissions standard, the commission shall:

22 (a) Use an output-based methodology to ensure that the calculation of greenhouse gas
23 emissions through cogeneration recognizes the total usable energy output of the process and
24 includes all greenhouse gases emitted by the generating facility in the production of both
25 electrical and thermal energy; and

26 (b) Consider the effects of the emissions standard on system reliability and overall costs
27 to electricity consumers.

28 (6) If upon a review conducted pursuant to subsection (4) of this section, the commission
29 determines that a mandatory greenhouse gas emissions limit has been established pursuant
30 to state or federal law, the commission shall issue a report to the appropriate legislative
31 committees of the Legislative Assembly stating which portions, if any, of the greenhouse gas
32 emissions standard are no longer necessary as a matter of state law.

33 (7) Modifications to the emissions standard made pursuant to this section do not apply
34 to long-term financial commitments entered into prior to the time of such modification. A
35 long-term financial commitment begins upon execution of a contract for the acquisition of
36 baseload electricity or upon construction of a generating facility.

37 **SECTION 3.** (1) Unless modified by rule by the State Department of Energy as provided
38 in this section, the greenhouse gas emissions standard that applies to consumer-owned util-
39 ities is 1,100 pounds of greenhouse gases per megawatt-hour for a generating facility.

40 (2) Unless modified pursuant to subsection (4) of this section, the greenhouse gas emis-
41 sions standard includes only carbon dioxide emissions.

42 (3) For purposes of applying the emissions standard to cogeneration facilities, the de-
43 partment shall establish an output-based methodology to ensure that the calculation of
44 emissions of greenhouse gases for cogeneration facilities recognizes the total usable energy
45 output of the process and includes all greenhouse gases emitted by the facility in the pro-

1 **duction of both electrical and thermal energy.**

2 **(4) The department shall review the greenhouse gas emissions standard established under**
3 **this section no more than once every three years. After public notice and hearing, and con-**
4 **sultation with the Public Utilities Commission, the department may:**

5 **(a) Modify the emissions standard to include other greenhouse gases as defined in ORS**
6 **468A.210, with the other greenhouse gases expressed as their carbon dioxide equivalent; and**

7 **(b) Modify the emissions standard based upon current information on the rate of**
8 **greenhouse gas emissions from a commercially available combined-cycle natural gas gener-**
9 **ating facility that:**

10 **(A) Employs a combination of one or more gas turbines and one or more steam turbines**
11 **and produces electricity in the steam turbines from waste heat produced by the gas turbines;**

12 **(B) Has a heat rate at high elevation within the boundaries of the Western Electricity**
13 **Coordinating Council; and**

14 **(C) Has a heat rate at ambient temperatures when operating during the hottest day of**
15 **the year.**

16 **(5) In modifying the greenhouse gas emissions standard, the department shall:**

17 **(a) Use an output-based methodology to ensure that the calculation of greenhouse gas**
18 **emissions through cogeneration recognizes the total usable energy output of the process and**
19 **includes all greenhouse gases emitted by the generating facility in the production of both**
20 **electrical and thermal energy; and**

21 **(b) Consider the effects of the emissions standard on system reliability and overall costs**
22 **to electricity consumers.**

23 **(6) If upon a review conducted pursuant to subsection (4) of this section, the department**
24 **determines that a mandatory greenhouse gas emissions limit has been established pursuant**
25 **to state or federal law, the department shall issue a report to the appropriate legislative**
26 **committees of the Legislative Assembly stating which portions, if any, of the greenhouse gas**
27 **emissions standard are no longer necessary as a matter of state law.**

28 **SECTION 4. (1)(a) An electric company or electricity service supplier may not enter into**
29 **a long-term financial commitment unless the baseload electricity acquired under the com-**
30 **mitment is produced by a generating facility that complies with a greenhouse gas emissions**
31 **standard established under section 2 of this 2009 Act.**

32 **(b) A generating facility complies with the greenhouse gas emissions standard established**
33 **under section 2 of this 2009 Act if the rate of emissions of the facility does not exceed the**
34 **emissions standard.**

35 **(c) In determining whether a generating facility complies with the emissions standard,**
36 **the total emissions associated with producing baseload electricity at the generating facility**
37 **are included in determining the rate of emissions of greenhouse gases. The total emissions**
38 **associated with producing electricity at the generating facility do not include emissions as-**
39 **sociated with transportation, fuel extraction or other life-cycle emissions associated with**
40 **obtaining the fuel for the facility.**

41 **(2) Notwithstanding subsection (1) of this section, the emissions standard does not apply**
42 **to greenhouse gas emissions produced by a generating facility owned by an electric company**
43 **or electricity service supplier or contracted through a long-term financial commitment if the**
44 **emissions:**

45 **(a) Come from a facility powered exclusively by renewable energy sources described in**

1 **ORS 469A.025;**

2 (b) Come from a cogeneration facility in this state that is fueled by natural gas, synthetic
3 gas, distillate fuels, waste gas or a combination of these fuels, and that is producing energy,
4 in service for tax purposes, commercially operable, or in rates as of July 1, 2010, until the
5 facility is subject to a new long-term financial commitment; or

6 (c) Come from a generating facility that has in place a plan, as determined by the Public
7 Utility Commission, to be a low-carbon emissions resource, pursuant to sufficient technical
8 documentation, within seven years of commencing plant operations.

9 (3) Notwithstanding section 2 of this 2009 Act and subsection (1) of this section, the
10 commission may exempt a long-term financial commitment by an electric company or an
11 electricity service supplier from the greenhouse gas emissions standard if the commission
12 finds that the commitment is a necessary and prudent response to:

13 (a) Unanticipated electricity system reliability needs; or

14 (b) Catastrophic events or threat of significant financial harm that may arise from un-
15 foreseen circumstances.

16 (4) Notwithstanding subsection (1) of this section, an electric company may enter into a
17 long-term financial commitment that does not meet the emissions standard established un-
18 der section 2 of this 2009 Act if the electric company does not seek recovery of the costs in
19 retail sales in this state.

20 (5) The commission by rule shall establish:

21 (a) Standards for identifying contracts for electricity for which the emissions cannot
22 readily be determined with any specificity; and

23 (b) Emissions to be attributed to such contracts for purposes of determining compliance
24 with the emissions standard established under section 2 of this 2009 Act.

25 **SECTION 5.** (1)(a) A governing board of a consumer-owned utility may not enter into a
26 long-term financial commitment unless the baseload electricity acquired under the commit-
27 ment is produced by a generating facility that complies with a greenhouse gas emissions
28 standard established under section 3 of this 2009 Act.

29 (b) A generating facility complies with the greenhouse gas emissions standard established
30 under section 3 of this 2009 Act if the rate of emissions of the facility does not exceed the
31 emissions standard.

32 (c) In determining whether a generating facility complies with the emissions standard,
33 the total emissions associated with producing baseload electricity at the generating facility
34 shall be included in determining the rate of emissions of greenhouse gases. The total emis-
35 sions associated with producing electricity at the generating facility do not include emissions
36 associated with transportation, fuel extraction or other life-cycle emissions associated with
37 obtaining the fuel for the facility.

38 (2) Notwithstanding subsection (1) of this section, the emissions standard does not apply
39 to greenhouse gas emissions produced by a generating facility owned by a consumer-owned
40 utility or contracted through a long-term financial commitment if the emissions:

41 (a) Come from a facility powered exclusively by renewable energy sources described in
42 **ORS 469A.025;**

43 (b) Come from a cogeneration facility in this state that is fueled by natural gas, synthetic
44 gas, distillate fuels, waste gas or a combination of these fuels, and that is producing energy,
45 in service for tax purposes, commercially operable, or in rates as of July 1, 2010, until the

1 facility is subject to a new long-term financial commitment; or

2 (c) Come from a generating facility that has in place a plan to be a low-carbon emission
3 resource, as determined by the State Department of Energy, pursuant to sufficient technical
4 documentation, within seven years of commencing plant operations.

5 (3) The governing board may provide an exemption for an individual generating facility
6 from the emissions performance standard to address:

7 (a) Unanticipated electricity system reliability needs;

8 (b) Catastrophic events or threat of significant financial harm that may arise from un-
9 foreseen circumstances; or

10 (c) Long-term financial commitments between members of a joint operating entity re-
11 cognized under federal law or the joint operating entity's predecessor organization, or with
12 the joint operating entity for a baseload resource that the consumer-owned utility had an
13 ownership interest in prior to July 1, 2010.

14 (4) A governing board shall report to the consumer-owned utility's customers or mem-
15 bers and to the State Department of Energy information on any case-by-case exemption from
16 the emissions performance standard granted by the governing board.

17 (5) For purposes of sections 1 to 6 of this 2009 Act, a long-term financial commitment for
18 a consumer-owned utility does not include agreements to purchase electricity from the
19 Bonneville Power Administration.

20 (6) The department by rule shall establish:

21 (a) Standards for identifying contracts for electricity for which the emissions cannot
22 readily be determined with any specificity; and

23 (b) Emissions to be attributed to such contracts for purposes of determining compliance
24 with the emissions standard established under section 3 of this 2009 Act.

25 **SECTION 6.** (1)(a) The Public Utility Commission may not acknowledge in an integrated
26 resource plan, or allow in customer rates, the costs of a long-term financial commitment by
27 an electric company or by an electricity service supplier unless the baseload electricity pro-
28 posed to be acquired under the commitment is produced by a generating facility that com-
29 plies with the greenhouse gas emissions standard established under section 2 of this 2009 Act.

30 (b) The commission shall revoke the certification under ORS 757.649 of an electricity
31 service supplier entering into a long-term financial commitment to serve customers in this
32 state if baseload electricity acquired under the commitment is produced by a generating fa-
33 cility that does not comply with the greenhouse gas emissions performance standard estab-
34 lished under section 2 of this 2009 Act.

35 (2) Pursuant to ORS 756.040, the commission shall adopt rules for the implementation of
36 this section.

37 (3) Within 90 days of application by an electric company or electricity service supplier,
38 the commission shall determine whether the electric company's or electricity service sup-
39 plier's proposal to enter into a long-term financial commitment complies with the
40 greenhouse gas emissions standard established under section 2 of this 2009 Act. The com-
41 mission may not decide in a proceeding under this subsection issues involving the actual
42 costs to construct and operate the selected resource, cost recovery or other issues reserved
43 by the commission for decision in a general rate case or other proceeding for recovery of the
44 resource or contract costs.

45 **SECTION 7.** ORS 469.320 is amended to read:

1 469.320. (1) Except as provided in subsections (2) and (5) of this section, no facility shall be
2 constructed or expanded unless a site certificate has been issued for the site thereof in the manner
3 provided in ORS 469.300 to 469.563, 469.590 to 469.619, 469.930 and 469.992. No facility shall be
4 constructed or operated except in conformity with the requirements of ORS 469.300 to 469.563,
5 469.590 to 469.619, 469.930 and 469.992.

6 (2) A site certificate is not required for:

7 (a) An energy facility for which no site certificate has been issued that, on August 2, 1993, had
8 operable electric generating equipment for a modification that uses the same fuel type and increases
9 electric generating capacity, if:

10 (A) The site is not enlarged; and

11 (B) The ability of the energy facility to use fuel for electricity production under peak steady
12 state operating conditions is not more than 200 million Btu per hour greater than it was on August
13 2, 1993, or the energy facility expansion is called for in the short-term plan of action of an energy
14 resource plan that has been acknowledged by the Public Utility Commission of Oregon.

15 (b) Construction or expansion of any interstate natural gas pipeline or associated underground
16 natural gas storage facility authorized by and subject to the continuing regulation of the Federal
17 Energy Regulatory Commission or successor agency.

18 (c) An energy facility, except coal and nuclear power plants, if the energy facility:

19 (A) Sequentially produces electrical energy and useful thermal energy from the same fuel source;
20 and

21 (B) Under [*normal*] **average annual** operating conditions, has a [*useful thermal energy output of*
22 *no less than 33 percent of the total energy output or the*] **nominal electric generating capacity:**

23 (i) **Of less than 50 megawatts and the fuel chargeable to power heat rate value is not greater**
24 **than 6,000 Btu per kilowatt hour[.];**

25 (ii) **Of 50 megawatts or more and the fuel chargeable to power heat rate value is not**
26 **greater than 5,500 Btu per kilowatt hour; or**

27 (iii) **Specified by the Energy Facility Siting Council by rule based on the council's deter-**
28 **mination relating to emissions of the energy facility.**

29 (d) Temporary storage, at the site of a nuclear-fueled thermal power plant for which a site cer-
30 tificate has been issued by the State of Oregon, of radioactive waste from the plant.

31 (e) An energy facility as defined in ORS 469.300 (11)(a)(G), if the plant also produces a secondary
32 fuel used on site for the production of heat or electricity, if the output of the primary fuel is less
33 than six billion Btu of heat a day.

34 (f) An energy facility as defined in ORS 469.300 (11)(a)(G), if the facility:

35 (A) Exclusively uses biomass, including but not limited to grain, whey, potatoes, oil seeds, waste
36 vegetable oil or cellulosic biomass, as the source of material for conversion to a liquid fuel;

37 (B) Has received local land use approval under the applicable acknowledged comprehensive plan
38 and land use regulations of the affected local government and the facility complies with any state-
39 wide planning goals or rules of the Land Conservation and Development Commission that are di-
40 rectly applicable to the facility;

41 (C) Requires no new electric transmission lines or gas or petroleum product pipelines that would
42 require a site certificate under subsection (1) of this section;

43 (D) Produces synthetic fuel, at least 90 percent of which is used in an industrial or refueling
44 facility located within one mile of the facility or is transported from the facility by rail or barge;
45 and

1 (E) Emits less than 118 pounds of carbon dioxide per million Btu from fossil fuel used for con-
2 version energy.

3 (g) A standby generation facility, if the facility complies with all of the following:

4 (A) The facility has received local land use approval under the applicable acknowledged com-
5 prehensive plan and land use regulations of the affected local government and the facility complies
6 with all statewide planning goals and applicable rules of the Land Conservation and Development
7 Commission;

8 (B) The standby generators have been approved by the Department of Environmental Quality
9 as having complied with all applicable air and water quality requirements. For an applicant that
10 proposes to provide the physical facilities for the installation of standby generators, the requirement
11 of this subparagraph may be met by agreeing to require such a term in the lease contract for the
12 facility; and

13 (C) The standby generators are electrically incapable of being interconnected to the trans-
14 mission grid. For an applicant that proposes to provide the physical facilities for the installation of
15 standby generators, the requirement of this subparagraph may be met by agreeing to require such
16 a term in the lease contract for the facility.

17 (3) The Energy Facility Siting Council may review and, if necessary, revise the fuel chargeable
18 to power heat rate value set forth in subsection (2)(c)(B) of this section. In making its determination,
19 the council shall ensure that the fuel chargeable to power heat rate value for facilities set forth in
20 subsection (2)(c)(B) of this section remains significantly lower than the fuel chargeable to power
21 heat rate value for the best available, commercially viable thermal power plant technology at the
22 time of the revision.

23 (4) Any person who proposes to construct or enlarge an energy facility and who claims an ex-
24 emption under subsection (2)(a), (c), (f) or (g) of this section from the requirement to obtain a site
25 certificate shall request the Energy Facility Siting Council to determine whether the proposed fa-
26 cility qualifies for the claimed exemption. The council shall make its determination within 60 days
27 after the request for exemption is filed. An appeal from the council's determination on a request for
28 exemption shall be made under ORS 469.403, except that the scope of review by the Supreme Court
29 shall be the same as a review by a circuit court under ORS 183.484. The record on review by the
30 Supreme Court shall be the record established in the council proceeding on the exemption.

31 (5) Notwithstanding subsection (1) of this section, a separate site certificate shall not be re-
32 quired for:

33 (a) Transmission lines, storage facilities, pipelines or similar related or supporting facilities, if
34 such related or supporting facilities are addressed in and are subject to a site certificate for another
35 energy facility;

36 (b) Expansion within the site or within the energy generation area of a facility for which a site
37 certificate has been issued, if the existing site certificate has been amended to authorize expansion;
38 or

39 (c) Expansion, either within the site or outside the site, of an existing council certified surface
40 facility related to an underground gas storage reservoir, if the existing site certificate is amended
41 to authorize expansion.

42 (6) If the substantial loss of the steam host causes a facility exempt under subsection (2)(c) of
43 this section to substantially fail to meet the exemption requirements under subsection (2)(c) of this
44 section, the electric generating facility shall cease to operate one year after the substantial loss of
45 the steam host unless an application for a site certificate has been filed in accordance with the

1 provisions of ORS 469.300 to 469.563.

2 (7) As used in this section:

3 (a) "Standby generation facility" means an electric power generating facility, including standby
4 generators and the physical structures necessary to install and connect standby generators, that
5 provides temporary electric power in the event of a power outage and that is electrically incapable
6 of being interconnected with the transmission grid.

7 (b) "Total energy output" means the sum of useful thermal energy output and useful electrical
8 energy output.

9 (c) "Useful thermal energy" means the verifiable thermal energy used in any viable industrial
10 or commercial process, heating or cooling application.

11 (8) Notwithstanding the definition of "energy facility" in ORS 469.300 (11)(a)(J), an electric
12 power generating plant with an average electric generating capacity of less than 35 megawatts
13 produced from wind energy at a single energy facility or within a single energy generation area may
14 elect to obtain a site certificate in the manner provided in ORS 469.300 to 469.563, 469.590 to
15 469.619, 469.930 and 469.992. An election to obtain a site certificate under this subsection shall be
16 final upon submission of an application for a site certificate.

17 **SECTION 8. The Public Utility Commission and the State Department of Energy shall**
18 **adopt rules as necessary to implement sections 1 to 6 of this 2009 Act.**

19 **SECTION 9. (1) The Public Utility Commission shall develop estimates of the rate impacts**
20 **for electric companies and natural gas companies to meet the following alternative**
21 **greenhouse gas emission reduction goals for 2020:**

22 (a) Ten percent below 1990 levels, as specified in ORS 468A.205; and

23 (b) Fifteen percent below 2005 levels.

24 (2) The commission shall submit a report presenting the estimates and explaining the
25 analysis used to develop the estimates to the appropriate interim committee of the Legisla-
26 tive Assembly prior to November 1 of each even-numbered year.

27 **SECTION 10. Notwithstanding any other law limiting expenditures, the limitation on**
28 **expenditures established by section 1, chapter __, Oregon Laws 2009 (Enrolled House Bill**
29 **5013), for the biennium beginning July 1, 2009, as the maximum limit for payment of expenses**
30 **from fees, moneys or other revenues, including Miscellaneous Receipts, but excluding lottery**
31 **funds and federal funds, collected or received by the State Department of Energy, is in-**
32 **creased by \$337,229, for the purpose of carrying out sections 1 to 6, 8 and 9 of this 2009 Act**
33 **and the amendments to ORS 469.320 by section 7 of this 2009 Act.**

34 **SECTION 11. Notwithstanding any other law limiting expenditures, the limitation on**
35 **expenditures established by section 1 (1), chapter 116, Oregon Laws 2009 (Enrolled House Bill**
36 **5043), as the maximum limit for payment of expenses from fees, moneys or other revenues,**
37 **including Miscellaneous Receipts, but excluding lottery funds and federal funds, collected or**
38 **received by the Public Utility Commission of Oregon for the utility program, is increased by**
39 **\$141,361, for the purpose of carrying out sections 1 to 6, 8 and 9 of this 2009 Act and the**
40 **amendments to ORS 469.320 by section 7 of this 2009 Act.**

41 **SECTION 12. Section 9 of this 2009 Act is repealed on January 2, 2020.**

42 **SECTION 13. Sections 1 to 6 of this 2009 Act and the amendments to ORS 469.320 by**
43 **section 7 of this 2009 Act become operative July 1, 2010.**

44